For KCC Use:

District	#	
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Yes	1	١
	Yes	Yes

## **KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION**

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1016660

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	(0/0/0/0) Sec Twp	
OPERATOR: License#					N / S Line of Section
Name:					E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on	reverse side)
City:				County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	Туре	Equipment:		
Oil Enh Re	c Infield		Mud Rotary	Ground Surface Elevation:	
Gas Storage	Pool E	xt.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposa	I Wildca	t 🗌	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of I	loles Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well in	formation as folio	WS:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Date	: (	Original Total	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Horiz	ontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



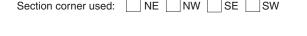
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

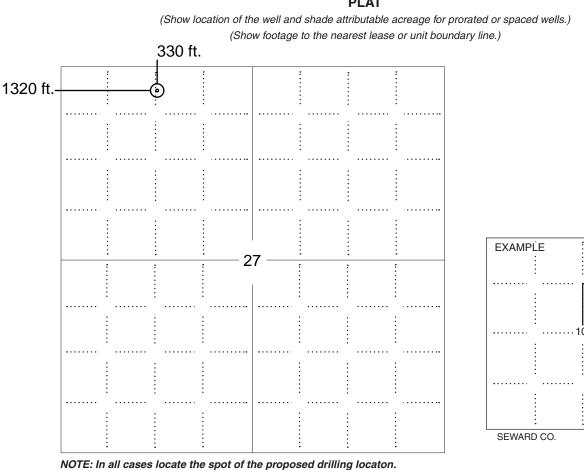
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.



1980

3390



#### PLAT

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1016660

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

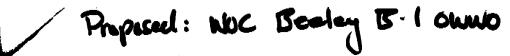
Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	If Existing, date c	Existing	SecTwpR		
Workover Pit Haul-Off Pit				North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Sectio		
		(bbls)		County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No		mg/l	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic	<b>o</b> <i>y</i> ,	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet)	No Pit	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water	feet.	
		redwell owner	electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Work		over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	be closed within 365 days of spu	d date.	
Submitted Electronically					
	KCC	OFFICE USE OI	NLY Steel Pit	RFAC RFAS	
Date Received: Permit Num	ber:	Perm	t Date: Lease	Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING RECORD

FORM CP-4 1829'61

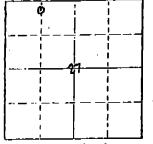


STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to

**Conservation Division** State Corporation Comm. 245 North Water

Wichita, KS 67202



Comanche	County, Sec. 2	7Twp345_Rge16	<b>***</b> /**
Location as "NE/C			
C N5_ N5_ N	Wła		
Lease Owner	Gould Oil, Inc.		
Lease NameB	EELEY	Well No. 1	
Office Address <u>26</u> Character of Well Dry Ho	(Completed as U1	te 210 Wichita, KS 1, Gas or Dry Hole)	67 <u>2</u> 06
Date Well complet		December 12	1979
Application for p		December 11	1979
Application for p	lugging approved	December 11	1979
Plugging commence	d	December 12	1979
Plugging complete	d	December 12	1979
Reason for abando	nment of well or	producing formation	
<u> </u>		Dry Hole	
If a producing we	ll is abandoned,	date of last product	tion 19
Vas permission ob	tained from the C	onservation Division	a or

Locale well correctly on about Section Fiel

 
 Service Plat
 Its agents before processing of

 Name of Conservation Agent who supervised plugging of this well
 Bill Owens

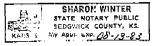
 Producing formation
 Depth to top
 Bottom
 Total Depth of Well\_5150
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

OIL, GAS OR WATER RECORDS						ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	. PULLED OUT
· · · · · · · · · · · · · · · · · · ·						
·		<u> </u>		8 5/8		
		<u> </u>			<u> </u>	·····
		<del> </del>				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from\_ feet to feet for each plug set

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		·· <u> </u>		OLD RTD:	5150	
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		<u>5 sacks t</u>	n rathole			_ <u>.</u>
			· ·	CHIE COLLEGATION	COMMISSION	
					1979	
		description is need	essary, use BAC	K of this she	et)	
Name of Plug	ging Contractor			CONSERVATION	DIVISION	
				<u>l:'ichitaKa</u>	nsas	
the facts, si	Kansas Robert L. Eise -described well, be tatements, and matt that the same are	<u>l</u> ing first duly sw ers herein contai	orn on oath, sa ned and the log	of owner) or ( ys: That I ha of the above-	owner or operat ve knowledge of	
		(Signature	Robert	<u>Z E</u>	nel.	
		,	260 N. Rock Ro	ad Suite 210 (Address)	Wichita, KS	<u>67</u> 2
SUBSCRIE	BED AND SWORN TO be	fore me this	<u>.3th</u> day of	December	, 1979	
			Sharon	Winter		
My commission	n expires <u>August</u>	13. 1983	Sharon Winter	N	otary Public.	_
	-					





March 13, 2008

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS67202-1729

Re: Drilling Pit Application BEELEY TRUST B Lease Well No. 1 OWWO NW/4 Sec.27-34S-16W Comanche County, Kansas

Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.