

For KCC Use:	
Effective Date: _	
District #	
0040	

Spud date: ___

__ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

OPERATOR: License#	Well #:
December 2 December 3 December 4 December 4 December 5 December 5 December 6 Dec	reet from E / W Line of Section Irregular? In the Section Plat on reverse side) Well #: Yes Note In the Section Plat on reverse side) Well #: rection Plat on reverse side) Well #: rection Plat on reverse side) Well #: rection Plat on reverse side)
lame:	Irregular? In the Section Plat on reverse side) Well #: Yes No line (in footage): feet MS le: ne mile: Yes No
Is SECTION: Regular	Well #:
County:	Well #:
ity: State: Zip: +	Well #:
ontact Person:	Well #:
Field Name: Sthis a Prorated / Spaced Field Name: Is this a Prorated / Spaced Field Name: Nearest Lease or unit boundary Ground Surface Elevation: Water well within one-quarter medically public water supply well within one-quarter medically public water	?
DNTRACTOR: License#	?
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary	line (in footage):feet MSI le:YesN ne mile:YesN
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Water well within one-quarter means public water supply well within one-qu	line (in footage):feet MS le:YesN ne mile:YesN
Oil Enh Rec Infield Mud Rotary Water well within one-quarter me Public water supply well within one-quarter me Public w	feet MSile:YesNine mile:YesNine mile:
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Depth to bottom of fresh water: Depth to bottom of usable water Surface Pipe by Alternate: Length of Surface Pipe Planned Length of Conductor Pipe (if any Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operator arectional, Deviated or Horizontal wellbore? No Well Farm Pond	le: Yes None mile: Yes None mile: None mile: None mile: None None Model None None None None None None None None
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Depth to bottom of fresh water: Depth to bottom of usable water Surface Pipe by Alternate: Length of Surface Pipe Planned Length of Conductor Pipe (if any Well Name: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operational, Deviated or Horizontal wellbore? Yes No Public water supply well within or Depth to bottom of fresh water: Depth to bottom of usable water Surface Pipe by Alternate: Length of Conductor Pipe (if any Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operational, Deviated or Horizontal wellbore?	ne mile: Yes N
Seismic;# of Holes Other Depth to bottom of fresh water: Other: Depth to bottom of usable water: Surface Pipe by Alternate: Length of Surface Pipe Planned Length of Conductor Pipe (if any Projected Total Depth: Projected Total Depth: Water Source for Drilling Operat rectional, Deviated or Horizontal wellbore? Yes No	
Other: Other: If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operation Depth: Water Source Figure Date: Original Completion Date: Water Source Figure Date: Original Completion Date: Origina	
Surface Pipe by Alternate: Length of Surface Pipe Planned Length of Conductor Pipe (if any Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Vater Source for Drilling Operat rectional, Deviated or Horizontal wellbore? Surface Pipe by Alternate: Length of Surface Pipe Planned Length of Conductor Pipe (if any Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operat Well Farm Pond	
Operator: Well Name: Original Completion Date: Original, Deviated or Horizontal wellbore? Length of Surface Pipe Planned Length of Conductor Pipe (if any Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control of the projected Total Depth: Water Source for Drilling Operative Control	
Operator: Length of Conductor Pipe (if any Well Name: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operator rectional, Deviated or Horizontal wellbore? Yes No	
Well Name: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operative rectional, Deviated or Horizontal wellbore? Yes No	
Original Completion Date: Original Total Depth:	•
Water Source for Drilling Operative Control of the Police of Prilling Operative Control of the Police of P	
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond	
	Other:
Yes, true vertical depth: DWR Permit #:	other.
	oly for Permit with DWR)
CC DKT #: Will Cores be taken?	Yes N
If Yes, proposed zone:	
AFFIDAVIT	
he undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K	.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in	all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	nent is necessary prior to plugging :
	,, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to si	,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCO	
must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY di</i>	strict office prior to any cementing.
	d in; urface within 120 DAYS of spud date. District 3 area, alternate II cementing

Well Not Drilled - Permit Expired Date: __ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

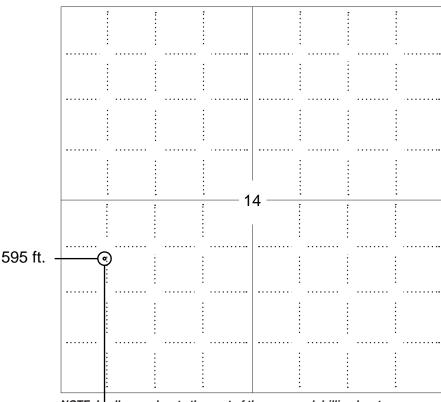
Plat of acreage attributable to a well in a prorated or spaced field

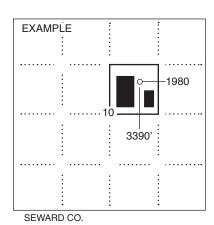
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15				
API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwp S. R 🗌 E 🗍 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR/QTR of acreage:	io cooloni.			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1835 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

16905

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		