

For KCC Us	se:
Effective Da	te:
District #	
0040	1v

Spud date: \_

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \( \bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
/es, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A = 1	FIDAVIT
ΔH	
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

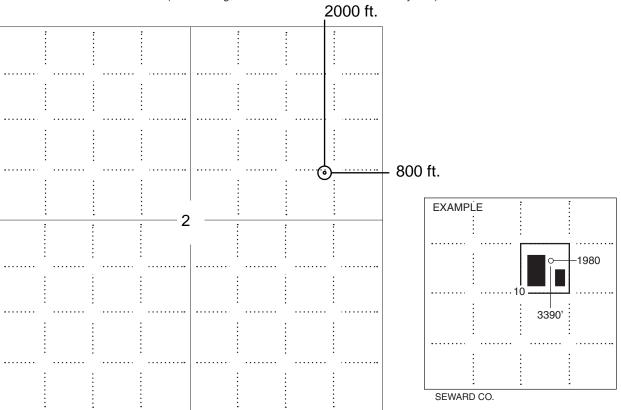
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017201

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes  Length (feom ground level to de	No No et)  Describe proce	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
		Source of infor	
feet Depth of water well	feet		uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover:
Number of producing wells on lease:			rking pits to be utilized:
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No			be closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:

# Hendrich 1-1

* 34 'A . *	L AND GAS RECO	RD NO. 28, PAG	E 303777~	
• • • • • • • • • • • • • • • • • • • •			´` <b>o</b>	MANSAS BLUE PRINT Co. Inc.
orm 88 - (Producers) an., Okla. & Colo. 1962 Rev. B W	OIL AND	GAS LEASE		Wiches I, Florest
THIS AGREEMENT made this	20th	day of	November	, 1973, between
Chris Sponsel  Myrtle G. Sponsel.	•			his wife
			609 Washington (Foot Offi	ce Address)
rein called lessor (whether one or more), and Ja	Fred Hambright	t-1527 K.S.B.	<u>8T. BldgWichi</u>	ta, Kansas 1
1. Lessor, in condideration of TEN & here acknowledged and of the royalites herein provirpose of investigating, exploring, prospecting drill roducts, injecting gas, water, other fliuds, and air ind things thereon to produce, save, take care of, treoducts and other products manufactured therefrom.	ided and of the agreement of ing, mining and operating fo to subsurface strata, laying pl at, manufacture, process, stol , and housing and otherwise of	or and producing oil, liquipe lines, storing oil, buildi	id hydrocarbons, all gases, at ng tanks, power stations, telep- liquid hydrocarbons, gases at	nd their respective constituent hone lines, and other structures and their respective constituent
ghts and after-acquired interest, therein situated in The South Half of the The Northwest Quarter	Northeast Qua:	rter(S/2 NE/4 ast Quarter(N	); and ⊎/4 NE/4) of	
	ıth Rang4Ω-Wi			aeres, more or less, and all
2. Subject to the provisions herein cont ad as long thereafter as oil, liquid hydrocarbons, (	ained, this lease shall rengas or other respective const	main in force for a term lituent products, or any o	of ten (10) years from this of them, is produced from said	date (called "primary term"). land or land with which said
aid land, same to be delivered free of cost at the sainghcad gas and all gaseous substances, produces on, the market value at the mouth of the well? the amount realised from such sale; and (c) at ells on the above land (and for the purposes of the rany gaseous substance and wells classified as gaseous or any assignee hereunder may pay or tenders aroundly, a sum equal to the amount of delay reinders, and if such payments or tenders are made aying quantities. Such substitute gas royalty may 4. If operations for drilling are not communicate as to both parties, unless on or before on	or one-eight of the gas wo any time, either before or this clause (c) the term "ga wells by any governmental er annual" at the end of entals provided for in this less it shall be considered under be paid or tendered in the menced on said land or on e (1) year from this date less	after the expiration of is well" shall include we authority) and such well ach yearly period during use for the acreage then I all provisions of this least same manner as provide land pooled therewith oursees shall pay or tender to	the primary term of this less is capable of producing nature or wells are shut in before which such gas well or gas well under this lesse by the pase that gas is being produced herein for the payment or the or before one (1) year from the lessor a rental of TR	se, if there is a gas well or iral gas, condensate, distillate or after production therefrom, wells are shut in, as substitute arty making such payments or if from the leased premises in ender of delay rentals.  Om this date, this lease shall HUNDIED TWENTY
period of twelve (12) months. In line manner a uccessive periods of the same number of months,	nd upon like neuments or to	enders annually the com	mencement of said operation	s may be further deferred for
First National	Dank of	Goodland.	Kansas	which bank, or
ny successor thereof, shall continue to be the agen ate, or be succeeded by another bank, or for any hall deliver to lessee a recordable instrument make the payment or tender of rental may be made by efore the rental paying date. Notwithstanding the erein shall be binding on the hiers, devisees, exe	reason fall or refuse to act ing provision for another me check or draft of lessee, ma he death of the lessor or b seutors and administrators of	pept rental, lessee shall ethod of payment or tend lied or delivered to said bis successors in interest, of the lessor his successor	ler, and any depository chan bank or lessor, or either le the payment or tender of r s in interest.	ge is a liability of the lessor. ssor if more than one, on or entals in the manner provided
5. Lessee is hereby granted the right to trata, with other lands as to all strata, or any oform one or more gas operating units of not messee shall file written unit designations in the covells. Drilling operations and production on any he land described in this lease whether the well or all purposes, except the payment of royalties on hall receive on production from the unit so pooled interest therein on an acreage basis bears to the total	stratum or strata, but only sore than 640 acres, plus a punty in which the premises part of the pooled acreage wells be located on the land production from the pooled only such portion of the roy!	as to the gas right her tolerance of ten per cent are located. Such units shall be treated as it such i covered by this lease or unit, as if it were include alty stipulated herein as	eunder (excluding casingness (10%) to conform to Govern may be designated either bef- n drilling operations were upo not. The entire acreage pooled d in this lease. In lieu of the	mental Survey quarter sections. ore or after the completion of n or such production was from into a gas unit shall be treated royalties herein provided, lessor
6. If, prior to the discovery of oil, liquid essee should drill and abandon a dry hole or hole hem, the production thereof should cease from any 60) days thereafter, or (if it be within the prima perations for drilling or reworking on or before to.e was drilled, or (ii) in the case of cessation of eworking on or before the rental paying date next remark term, oil, liquid hydrocarbons, gas or the essee is then engaged in operations for drilling or prosecuted (whether on the same or different well as oil, liquid hydrocarbons, gas or their respective 7. Lessee shall have free use of oil, gas,	hydrocarbons, gas or their s thereon, or if, after discov y cause, this lesse shall not try term), (i) in the case of the rental paying date occur production, commences or r i ensuing after the expiration ieir respective constituent pr reworking of any well their is) with no cessation of mon constituent products, or an	respective constituent pro- very of oil, liquid hyrocar terminate if lessee commit? a dry hole, commences ring twelve (12) months of esumes the payment or n of three (3) months fr roon, this lesse shall rem- re than sixty (60) consecu- by of them, is produced fro	bons, gas or their respective ences reworking or additional or resumes the payment or ta fter the expiration of the rent tender of rentals or comme om the cessation of productic not being produced on said is ain in force so long as drillin tive days, and if they result i om said land or land pooled to	constituent products, or any or drilling operations within sixty ender of rentals or commences al period during which such dry nces operation for drilling or in. If, at the expiration of the nd or land pooled therewith but ing or reworking operations are n production, so long thereafter herewith.
7. Lease shall have free use of Oil, gas, spressuring, pressure maintenance, cycling, and ave the right at any time during or after the raw and remove all casing. When required by le perations to growing crops on said land. No well onsent. Leasor shall have the privilege, at his risl hereon, out of any surplus gas not needed for open	secondary recovery operation expiration of this lease to mesor, lessee will bury all plus is shall be drilled within two k and expense, of using gas	ons, and the royalty sha remove all property and : lpe lines below ordinary o hundred feet (200 ft.)	ill be computed after deduct fixtures placed by lessee on a plow depth, Lessee shall pi of any residence or barn no	ing any so used. Lessee snall aid land, including the right to ay for damages caused by its v on sald land without lessor's
8. The rights of either party hereunder muccessors, and assigns, but no change or division r diminish the rights of issae. No such change uch person acquiring any interest has furnished riginal lessor. In the event of an assignment of he several leasehold owners ratably according to wners hereunder. An assignment of this lesse, thereunder, and, if lessee or assignee of part or pessee or assignee or fail to comply with any oth which lessee or any assignee thereof shall make passignee thereof shall make passignee the several sever	in ownership of the land, or division in the ownershi lessee with the instrument: this lesse as to a segregate the surface area of each, in whole or in part, shall, arts hereof shall fall or maker provision of the less, syment of said rentals.	rentals or royalties, how ip of the land, rentals or or instruments, or certif- ted portion of said land, the and default in rental pa- to the extent of such a ke default in the payment such default shall not affor	ever accomplished, shall oper royalties shall be blinding up- ied copies thereof, constitution he rentals payable hereunder yment by one shall not affec- saignment, relieve and disch not of the proportionate part ect this lease in so far as it co	nate to enlarge the obligation in lessee for any purpose until ing his claim of title from the shall be apportioned as between the rights of other lessebold arge lessee of any obligations of the rentals due from eucliovers a part of said lands upon
najeure" as employed herein shall mean: any act vars, blockades, insurrections, or riots; strikes or overnments or governments officers or agents product, labor, service, or material. If leasee is reacted or promulgated under color of authority iessee by force majeure is prevented from concule, regulation, request or force majeure is terminate to operate to terminate it or the estate converse during the primary term, the time thereof a	of God including but not li- lockouts; epidemics or qua- under color of authority; f- required, or ordered or direc- to cease drilling operations ducting drilling operations, minated and for a percod- yed by it shall be suspende- shall be added to such term.	mited to storms, floods, we reartine regulations; laws reight emhargoes or failuited by any federal, state, reworking operations or reworking operations or of ninety (90) days after d and inoperative and thi	ashouts, landslides, and light: , acts, order or requests of fe- res; e.haustion or unavailable or municipal law, executive or producing operations on th producing operations, then such termination each and eve a lease shall continue in full f	oing; acts of the public enemy deral, state, municipal or othe ity or delays in delivery of any rder, rule, regulation or requese iand covered by this lease out time as law, order ery provision of this lease that once. If any period of supension
10. Lessor hereby warrants and agrees to be upon said land, and in the svent lessee does are eunder toward satisfying same. In case said lesse royaltes, including substitute gas royalty, and undivided fee; however, such rental shall be cupired title to cover the interest so acquired, arroperty, whether it be by reversion or after-acquip cover the interest so acquired. Should any one carty or parties executing the same.	so, it shall be subrogated to soor owns a less interest in i rentals herein provided for increased at the next succeed at lessor agress to notify lo- ired title, or if such addition	such lien with the right the above described land r shall be paid the said let ling rental anniversary a ssee in writing upon ac- nal acquisition occurs afte	to enforce same and apply than the entire and undivided sor only in the proportion tha after the acquisition of any quisition of any additional is er production be obtained, the	rentals and royalties accuring fee simple estate therein, thei t his interest bears to the whole reversionary interest or after nterest in the above describes in the royalty shall be increase.
ii. If the leased premises shall hereafter sase, and all royalties accuring hereunder shall be creage owned by each such separate owner bears nto which the land covered by this lease may be 18. Leasee and leasee's successors and assistant.	e treated as an entirety are to the entire leased acreage hereafter divided by sale, d	d shall be divided among e. There shall be no obliga evise, or otherwise, or to any time to surrender	and paid to such separate ow ition on the part of the lessee t furnish separate measuring	ners in the proportion that the co offset wells on separate tract or receiving tanks.

party or parties executing the same.

11. If the leased premises shall hereafter be owned in severalty or in separate tract lease, and all royalties accuring hereunder shall be treated as an entirety and shall be dividence, and all royalties accuring hereunder shall be treated as an entirety and shall be dividence, according to the such separate owner bears to the entire leased acreage. There shall into which the land covered by this lease may be hereafter divided by saie, devise, or other 18. Lessee and lessee's successors and assigns shall have the right at any time to assigns by delivering or mailing a release thereof to the lessor, or by placing a release thesee shall be releved from all obligations, expressed or implied, of this agreement as tunder shall be reduced in the proportion that the acreage covered hereby is reduced by said IN WITNESS WHEREOF, we sign the day and year first above written. Myrtle Sponsel)

		OIL	AND	GAS	RECORD	NO.	28,	PAGE	30.
STATE OF	Kansas								
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	OIL AND	Chris	ادر		res		)F_	inst	را الم
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				Date.	Section No. of Acres		STA	Cour	ta .

Form 88 — ( Kan., Okla.	Producers) & Colo. 1962 F	Rev. Bw	OIL AND	GAS LEASE	C '	White   Name
TRIS	AGREEMENT = ter fitzo	ade this	21st	day of	November	, 19.73., between
Pe	therine F	itzgibbons				his wife
					(Por	Goodland, Kansas
herein called l	essor (whether on	e or more), and Je	Fred Hambrigh	it-1527 K.S.B	LAT. Bldg	Wichita, Kansas
is here acknow purpose of inv products, injec-	essor, in condaider riedged and of the restigating, explor cting gas, water, of	ration of Ten & royalties harain providing, prospecting drilling the flinds, and air into	MORE————————————————————————————————————	the lessee harein contains or and producing oil, liqued lines, storing oil, build be lines, storing oil, build re and transport said oil, caring for its employees,	id, hereby grants, leases suid hydrocarbons, all gaing tanks, power stations	in hand paid, receipt of which and lets exclusively unto lessee for the sea, and their respective constituen telephone lines, and other structure uses and their respective constituen land, together with any raversionary
rights and aft	er-acquired interes	st, therein situated in		Shermah		County, Kansas, to-wit
	T	ne Northeas	t Quarter of t	the Northeast	Quarter(NE/	4 NE/4) of
In Section	2	, Township 8-Sou	th Renge 40-	-West, and contain	ining 40	acres, more or less, and al
and as long t	ubject to the pr hereafter as oil, l	iquid hydrocarbons, g	as or other respective const	ituent products, or any c	or them, is produced in	this date (called "primary term") a said land or land with which said
seld land, san casinghead ga from, the ma of the amoun wells on the or any gaseou lessee or any gas royalty, a tenders, and i paying quant 4. Ii	ne to be delivered is and all gaseous is and all gaseous rket value at the trealized from signove land (and is substance and wassignee hereund sum equal to the if such payments ditles. Such substiff operations for defeated in the substiff operations for design and control of the substitute of the	I free of cost at the substances, produced mouth of the well o uch sale; and (c) at for the purposes of the relis classified as gas er may pay or tender amount of delay ren or tenders are made it uute gas royalty may Irilling are not comm	wells or to the erecit of M from said land and sold of of one-eighth of the gas so any time, either before or its clause (c) the term "ga wells by any governmental r annually at the end of e tals provided for in this les shall be considered under be paid or tendered in the menced on said land or on	r used off the premises sold or used, provided tafter the expiration of a well" shall include we authority and such well ach yearly period during use for the acreage then all provisions of this let same manner as providing pooled therewith of	or in the manufacture that on gas so d at the the primary term of the sile capable of producing or wells are shut in be which such gas well or held under this lease by see that gas is being pied herein for the paymer on or before one (1) years.	of that produced and saved froe se connected: (b) on gas, including of gasoline or other products there wells the royalty shall be one-eight his lease, if there is a gas well of natural gas, condensate, distillatefore or after production therefrom gas wells are shut in, as substitut the party making such payments or orduced from the leased premises it or tender of delay rentals.
		Dollar	· (e┗᠒。᠒᠒→→→→→)	which shall cover the p	rivilege of deferring co	mrty and no/100
a nariod of t	welve (12) month	e. In like manner an	d upon like payments or to ach during the primary ter	enders, annually, the con m. Payment or tender ma	nmencement of said ope ay be made to the lessor	rations may be further deterred to
date, or be signal deliver. The payment before the reberein shall	ucceeded by anoth to lessee a records or tender of rent ental paying date be binding on the	atinue to be the agent er bank, or for any is able instrument makin al may be made by c Notwithstanding the hiers, devisees, exec-	for the lessor and lessor's reason fail or refuse to acc ig provision for another me heck or draft of lessee, ma e death of the lessor or h uters and administrators of color consolidate the lessor	rept rental, lessee shall thod of payment or ten illed or delivered to said als successors in interest of the lessor his successor ad premises, or any port	signs, If such bank (or not be held in defaut, der, and any depository bank or lessor, or elt , the payment or tender rs in interest.	, which bank, of any successor bank ahall fall, liquintly thirty (30) days after lessor charge is a liability of the lesson her lessor if more than one, on or of rentals in the manner provide as to all strata, or any stratum of
strata, with to form one Lessee shall i wells. Drillin the land desc for all purpor shall receive interest there 6. i lessee should them, the pre	other lands as to or more gas opera- file written unit of g operations and ribed in this lease ses, except the pay on production fror in on an acreage & f, prior to the di- drill and abandor oduction thereof &	all strata, or any a ting units of not mo esignations in the cor- production on any py whether the well or ment of royalties on a ment of royalties on a naisis bears to the total ecovery of oil, liquid a dry hole or holes hould cease from any	tratum or strata, but only ore than 640 acres, plus a anty in which the premises art of the pooled acreage wells be located on the land production from the pooled niy such portion of the royst acreage so pooled in the pa hydrocarbons, gas or their thereon, or if, after discoveruse. This lease shall not	as to the gas right he tolerance of ten per cent are located. Such units shall be treated as if such covered by this lease or unit, as if it were included the substitution of the tent as if it is to the tent as if it is	reunder (excluding cash it (10%) to conform to G may be designated eith- h drilling operations we not. The entire acreage; ed in this lesse. In ileu o the amount of his acres oducts, or any of them, rbons, gas or their respences reworking or addit	igness gas produced from oil with overnmental Survey quarter section er before or after the completion of re upon or such production was from pooled into a gas unit shall be treate if the royalties herein provided, less age placed in the unit or his royalt on said land or land pooled therewith the constituent products, or any citional drilling operations within six
(60) days the operations for ho.e was dril reworking on primary term lessee is then prosecuted (vas oii, liquid 7. I	ereafter, or (if it r drilling or rewo led, or (ii) in the or before the ren i, oll, liquid hydr engaged in oper- whether on the sa hydrocarbons, gai	be within the primar prising on or before it case of cessation of a tal paying date next ocerbons, gas or thei ations for drilling or me or different wells s or their respective of free use of oil, gas, it	y term), (i) in the case of he rental paying date occur production, commences or r ensuing after the expiration r respective constituent pr reworking of any well theil ) with no cessation of more constituent products, or any and water from said land,	a dry hole, commences rring tweive (12) months esumes the payment or n of three (3) months froducts, or any of them, is reon, this lease shall reme than sixty (60) consect y of them, is produced frexcept water from lesson	or resumes the paymen after the expiration of the tender of rentals or crom the cessation of present in the produced on a pain in force so long as utive days, and if they rom said land or land prome said land or land pror's wells and tanks, for	t or tender of rentais or commence rental period during which such discommences operation for drilling diduction. If, at the expiration of usid land or iand pooled therewith drilling or reworking operations a seult in production, so long thereaft boiled therewith.  r all operations hereunder, including a language of the second of the se
have the rigidraw and re- operations to consent. Less thereon, out of	ht at any time d move all casing. growing crops o or shall have the of any surplus gas	uring or after the ex When required by les n said land. No weil privilege, at his risk not needed for opers	spiration of this lease to sor, leasee will bury all pi shall be drilled within two and expense, of using gas ations hereunder.	remove all property and pe lines below ordinary o hundred feet (200 ft.) from any gas well on sa	fixtures placed by lessee plow depth. Lessee shof any residence or bandid land for stoves and i	deducting any so used. Lessee shi con said land, including the right sail pay for damages caused by i rn now on said land without lessor naide lights in the principal dwelling.
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lien upon sai he eunder to the royaltes, an undivide acquired title property, wh to cover the party or part	id land, and in the ward satisfying as including substit d fee; however, as to cover the inte ether it be by rev interest so acquir- ies executing the	ne event lessee does at ame. In case said less uite gas royalty, and uich rental shall be in erest so acquired, and version or after-acquired. Should any one or same.	, it shall be subrogated to or owns a less interest in rentals herein provided for creased at the next succeed I lessor agress to notify let ed title, or if such addition more of the parties named	such lien with the right the above described land r shall be paid the said le ling rental anniversary see in writing upon ac nal acquisition occurs aft d above as lessors fail to	t to enforce same and than the entire and un- ssor only in the proporti- after the acquisition of quisition of any additi- er production be obtained execute this lease, it shall be asset this	ischarge any tax, mortgage, or oth- apply rentais and royalties accurir livided fee simple estate therein, the on that his interest bears to the who any reversionary interest or afte- onal interest in the above described, then the royalty shall be increas- iall nevertheless be binding upon the
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	AND GAS RECORD	NO. 28, PAGE 306
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Kansas		. •
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Before me, the undersigned,	a Notary Public, within an	normanally anneared Pate
day of November and Katherine Fitzgib	bons, his wife	., personally appeared 1 5 65
to me personally known to be the that they executed the second in WITNESS WHEREOF,		
	WINIFRED KIRK	nd and official seal the day and
	Sherman County, Ks.	Himfred
	My Commission Expires October 26, 1977	•
COUNTY OF She 5 man	} ss. A	CKNOWLEDGMENT FOR INI
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to me personally known to be the		ecuted the within and foregoing nd voluntary act and deed for th
IN WITNESS WHEREOF,	I have hereunto set my hai	nd and official seal the day and
My commission expires		•
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COUNTY OF	,	
On thisday of in and for the county and state af		, A. D., 19, before
to me personally known to be t	the identical person who s	igned the name of the maker
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