

For KCC	Use:		
Effective [Date:		
District # .			

This authorization expires: ___

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1017426

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blocks must be Filled

	ITENT TO DRILL All blanks must be Filled a (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
	(0/0/0/0/0) seet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
7,7 4.7	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 Conductor pipe required feet Minimum surface pipe required feet per ALT. I II Approved by:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
/ ipprovod by	If this permit has expired (See: authorized expiration data) places

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

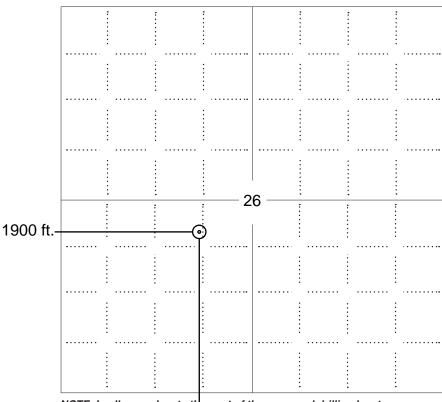
Plat of acreage attributable to a well in a prorated or spaced field

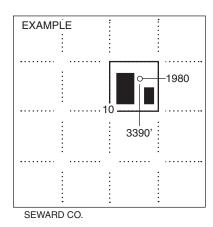
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017426

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:		·			
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
EOG Resources, Inc.				
Operator Address:		7	5278	
3817 NW Expressway, Suite 500 (Oklahoma City. Ok	〈 731 <u>12</u>		
Contact Person:			Phone Number:	
MELISSA STURM Lease Name & Well No.:			(405) 246-3234	
		İ	Pit Location (QQQQ):	
SFI 26 #1	T		<u></u>	
Type of Pit:	Pit is			
Emergency Pit Burn Pit	☑ Proposed	Existing	Sec. <u>26</u> Twp. <u>31</u> R. <u>38</u> []East	₩ west
Settling Pit Drilling Pit	If existing, date constructed		Feet fromNorth/ XX South Line of Sectio	
☐ Workover Pit ဩ Haul-Off Pit	Pit capacity		Feet fromEast/ XX West Line	
(If WP Supply API No. or Year Drilled)	12,500	(bbls)	STEVENS	_ County
Is the pit located in a Sensitive Ground Wate	r Area? X Yes	☐ No	Chloride concentration: (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not use	d?
X Yes No		X No	SOIL COMPACTION	
Pit dimensions (all but working pits):	125 Leng	gth (feet)12	5 Width (feet) N/A	Steel Pits
	Depth from ground lev	vel to deepest poin	nt 5 (feet)	
If the pit is lined give a brief description of material, thickness and installation procedure.	of the liner		edures for periodic maintenance and determining cluding any special monitoring.	I
Distance to nearest water well within one-	1	1		
Pieterios to modifort water well within one-	mile of pit	Depth to sha	allowest fresh water 150 feet	****
	mile of pit	Depth to sha Source of infor	mation:	KDWR
0000	F0C	Source of inform	mation:	_KDWR
3300feet Depth of water well	F0C	Source of information measure Drilling, Workov	mation:feet. edwell ownerelectric logX_	_ KDWR
	F0C	Source of information measure Drilling, Workov Type of material	mation:feet. edwell ownerelectric logX ver and Haul-Off Pits ONLY:	_ KDWR
	506 feet	Source of information measure Drilling, Workov Type of material Number of work	mation:feet. edwell ownerelectric logX ver and Haul-Off Pits ONLY: Il utilized in drilling/workoverGEL	_ KDWR
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	506 feet	Source of information measure Drilling, Workow Type of material Number of work Abandonment p BACKFILLING Drill pits must rect to the best	mation: edwell ownerelectric log _X ver and Haul-Off Pits ONLY: If utilized in drilling/workover _GEL sing pits to be utilized _0 procedure: _EVAPORATION / DEWATER AND G OF RESERVE PIT It be closed within 365 days of spud date.	_KDWR
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Offsite Pit Permission

10 whom it may concern.			
I The Schowalter Fa		_ do hereby give EO	G Resources
Permission to take drilling fluids	from the	SFI 26 #1 Well name	, to
a reserve pit in the <u>NE NE S'</u>	W 2310' FSL Legal des		
Stevens ,	<u>Kans</u> State	as ;	·
The Schowalter Foundation by Jane Bontragen, Pr Surface owner	esident_	3.1	4.08 Date
Surface Owner			Late