

For KCC	Use:		
Effective [	Date:		
District # .			

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	<del>-</del>
State:	(Note: Locate well on the Section Plat on reverse side)
ontact Person:	County: Well #:
none:	Field Name:
ONTRACTOR: License#	
ame:	is the division, epasse i lear.
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation: feet MSI
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes N  Yes N
Disposal Wildcat Cable	,
Seismic ; # of Holes Other	Depth to bottom of fresh water:  Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Operator:	Projected Tetal Poutte
Well Name: Original Total Depth:	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR )
CC DKT #:	─ Will Cores be taken? Yes N
	If Yes, proposed zone:
	If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



101743

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

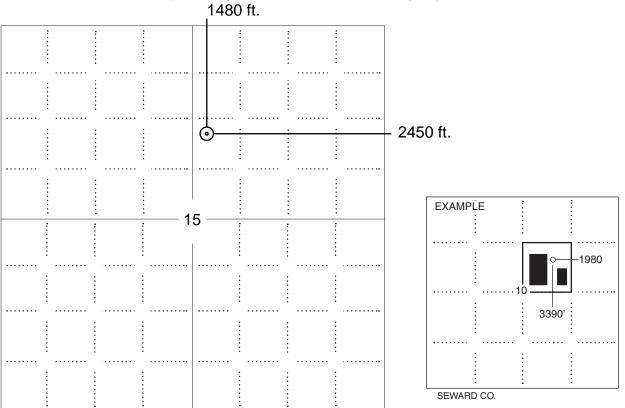
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

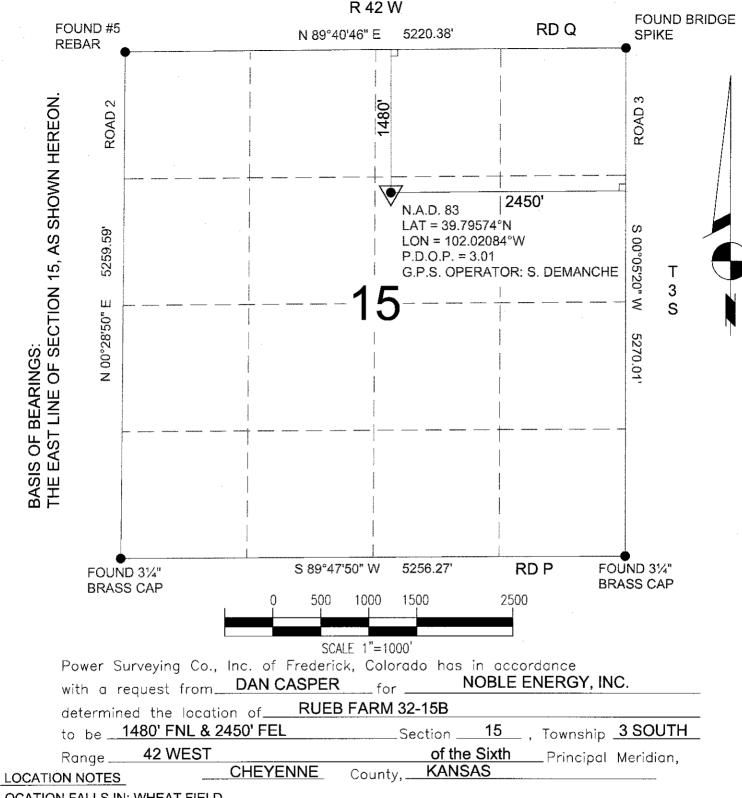
017432

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:		·					
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe process						
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
	KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No				



LOCATION FALLS IN: WHEAT FIELD

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. **GROUND ELEVATION = 3705** 

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

### LEGEND

SECTION CORNER (AS NOTED)



PROPOSED WELL LOCATION



7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 3-11-08 WO# 501-08-158 DATE OF COMPLETION: 3-12-08









OIL VANID BAS LEASE 1974. (Rev U Form 88—(Producers) Kan., Okla. & Colo. 1957

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lessor. called Wif his Kueb, 67756 Narcia B. O š . Rueb and Mar St. Francis, AGREEMENT, Entered mto this Ŧ. m \* Daniel Koure THIS

does witness called leasee, 80215 Colorado Lakewood, Place 31.st 3 11532 Smith,

Ten the period of the lease, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively tune the tease, has this day granted, leased, and let and by these presents does hereby grant, lease as to all or any part of the indicators the period and, and eith her and the lease as to all or any part of the foresty and the period and and all the period of the period

ar Cheyenne any 4174 tract of land housing and boarding

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West 42 Kange South, S社 SE社 15:15: Township Section 1

480.00

from this case, and as long thereafter as oil the premises are heing dr. .' ,ed or operated. It is sgreed that this lease shall remain in full force for a term of Ten years or either of them, is produced from said land for from lands with which said land is consolidated; or

may connect his wells, the equal one-eighth (1/8) part of all oil In consideration of the premises the said lense covenants and agrees:
 To deliver to the credit of lesses, free of cost, in the pipe line to which lenses produced and mayed from the lenned premises.

4. The lease shall monthly pay leason as royalty on gas markeled from each well where gas only is found, one-eighth (it) of the proceeds (I sold at the well, or I marketed by lease of the lease than one-eighth (it) of the market where a thing well to be seen that the well of the protected by the lease I thus the sale of cashiphed gas, produced from any oil well and used by increase the sale of the nouth of the well, companies from any oil well and used by leased premises of the mouth of the well well and the leased premise by the lease of the market prices of the maintened gas, produced from any oil well and the development and operation thereto. Leason that have the privilegen the bare sepace of using gas in any and inside lighte in the principal development. The market is premised by making in one and that for any waste of the market. Where gas from any gas well on said tend for atoward and inside lighte in the principal development. The leased premises by making in own where gas market is a producing pass only. In most soil or used for any present of the delay renel as provided in paragraph 45 hereal payable annually on the anniversary date of this lease following the code were general to the delay renel as producing property under gaster of the lease following the code wash grant of the producing property under gaster.

this lease thail terminate as to both parties, unless the lease abalf on or before half end on or before the \$2 day of January in \$1 decisions the lease abalf on or before half end on the form to the lease of the lease of the lease and the lease abalf of the lease abalf of the lease of the lease of the lease of the lease and the lease as the depository of any and all sums payable under this lease of thengra of connership in said and the training the termination of the lease of the

Ebould the first well drilled on the above described land he a dry hole, then, and in that event, if a second well is not commenced on said land wellst two expiration of the lest rends period for which rental has been paid, this lease shall terminate as to both parties, unlies the lesses on to before the expiration of said twelve months and release manner as hard-before prevented. And its enfect thereof shall continue in force just as though there had been no interruption in the rental payment.

7. It said lessor owns a less interast in the above described land than the suit undivided the almost therein, then the royalties and rentals therein provided shall be paid the lessor only in the proportion which his interest so the whole and undivided fee. However, such results shall be interest as acquired.

2. The lexes shall have the right to use, free of cost, gas, oil and water found on said hand for its operations thereon, except water from the retts of on said land. When required by lessor, the leases shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be dilbet inserts that a 50, feet to the house or barn now on said promises without extitent contents of the insert. Leases shall have premises, including the unities, of After the expiration of, this laase to ennove all anachisters, (latures, houses, buildings and other structures placed on said promises, including the right to draw and remove all caling. Leases agrees, upon the completion of any test as a dry hole of upon the abandonium of any east as a dry hole of the general land.

a. If the relate of either party hereto is assigned and the privilege of sasigning in whole or in part is expressly allowed, the covenants nereof shall extend derested, afteriors, auccassors, and stricture of ornershy in the islad or in the structure. An excitate of any sum durant shall be binding on the lates until it has been furnished with either the ordinal recorded instrument of convexance as day extition and some conversation of the will of any decased owner and of the problem through or the proceeding appointment of the administrator for the exists of any decased owner and appropriate, together with all original recorded instruments of convergence or day certified the exists of any expension and any of the proceeding appointment of the convergence of the convergence of the convergence of the convergence of the confidence of the confidence

It is hareby spreed that in the event this loass shall be assigned as to a part or as to parts of the above described land and the holder or enter need part or parts of the read due from him or them, such default and not operate or affect this lease faceful and or as a part of said land upon which the lease or any sasince hered shall make due payment of said tentsh. of any defeat o

11. Lemon hareby warrants and agrees to defend the title to the land burstn described and agrees that the feate, at its option, may pay and discharge in about or or the terminal terminal or the state of the state of any holder or holders thated or against the above described lands and in swent it agreetes much option. Item, any royalty or rentals accruing hereunder,

13. Notwithstanding anything in this lease contained to the contracty, it is axpressly agreed that if lease shall commence operations for drilling at any treaties the long as production and its cernis shall continue so long as such operations are production continues.

If within the primary term of this leasa, production on the leased premises and case from any cause, this lease shall not terminate belove or on the next conding realed paying date; or, provided feates of a returned belove or on the next condition of the lease from the returned to the payment of the lease from the returned to the payment of the lease from the returned the payment of the lease from the return the returned the payment of the lease from the return the returned to the returned to the returned the returned the returned to remained by returned the returned to remained by returned the returned to remained the returned to return the returned to returned the returned to return the returne

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STATE OF		Oklahoma, Kanaa, New Mexico, Wyoming, M. Nebraska, North Dakota, South ACKNOWLEDGMENT — INDI
BEFORE ME	BEFORE ME. the underaigned, a Notary Pu of	Public, in and for said County and State, on this
7		
	K. R. KEHMEIER HOTHER COUNTY Solves Sheeping County solves Sheeping Weld forment of writing and	id acknowledged to me that LDEYduly executed the same as their.
My Commission Expires.	SS WHEREOF, I have hereunto net Expires J.Z. 3-7K	o set my hand and affixed my notatial seal the day and year last above written.
STATE OF		Oklahoma, Kansas, New Mexica, Wyor Nebraska, North Dakot ACKNOWLEDGMENT
BEFORE ME,	the underdigned, a Notary P. 19	ublic, in and for said. County and State, on this
pue		to me known to be the identical person, described in and who executed
the within and for and voluntary act IN WITNE	in and foregoing Instrument of writing and untary act and deed for the uses and purpo WITINESS WHEREOF, I have hereunto	acknowledged to me thatses therein set forth.
My Commission		
State of		ACKNOWLEDGMENT (For use by Corporation)
On this	do yabday of	A. D. 19 before me personally
appearedm me duly swom, d	dld say that he is the	being by to me personally known, who, being by
tion and that said	id instrument was signed and	sealed in behalf of said corporation by authority of its Board of Directors, and said clenowledged said instrument to be the free act and deed of said corporation.
Witness my	hand and seal this	day of A. D. 19
(SEAL) My Commission	expirea	Notary Public.
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		Deputy.
N	юяч ОТ	was filed for clock A 33 points and the recorded ben ben recorded ben ben recorded ben ben recorded ben
	VOL 033 PAGE 2	Jo yeb  o OU:CI  imel,  fig. TabdeI and
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THIS ACREENENT, Entered with time	and Carl F. Smith, 11532 W. 31gt Place, Lakehond, Colorado 80215 herinality called frust, der with an extrement of the control of the bar with the definition of the carles of the control of the control of the carles of the car	or gat, or tilter of that the tease shall remain in full force for a term of 100.  The condition of the permitter the said fease or presents which said hand is consolidated or the premitter the said fease or presents and are such and are the permitter the said fease or presents and are such and are the permitter the said fease or presents and are the permitter the said fease the said fease or presents and are the permitter the said fease the permitter the said fease the said fease are presents and are the permitter the said fease the said f	"The lease that mouthly pay least a royally on gas marketed from each well where gas may be found, masseline it is found, masseline it is found, masseline it is found to the found masseline it is found in the foun	this rest and terminate as to being our well for oil of tax are not commuted on and had on or before the 29 car of 101012 V in 75 center to the bears of the first and terminate as to being our series of the first and the first	** Obsuld the first well cribed on the short extracts covered berron in reduced by side strated and the controller in the strains and the strain of the stra	The leaves that have the right to use, tree of cost, gat, of the deferred to acquired.  The leaves that have the right to use, tree of cost, gat, of the deferred to the deferred by the state of the deferred by the state of the control of the deferred by	on the Pair, driver, excellent with mixed in the publices of support in while or mean is executed with driver and an execution. Administration, american, and surface of organization of the three contents of the support of the suppo	1). Lease brief with an in creek a part of asid land upon which there of the trill due from him or three man and the halder of where we was a warrant and agree for the first of the land of the man warrant and agree for the warrant and agree the first of the land of the	result the free, in Gree, this care that remain in force and its constant, at the spready agreed that if there shall examine the defiling at any medical continue.  If within the original continues the spready of the	bittained mean at the property expressly granted the roots and production
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OIL AND GAS LE. SE

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Form 88-(Producers) Kan., Okla, & Colo. 1957

THIS ACREEMENT, EN

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H WINTHESO WHENEOF, We sign the day and year their above written.

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*	Colorado, Utah,	thed in and who e as his hardmove writte Notary Publicator, Uteh,	described in and who extanse at.  year last above written.  Natury Public.  use by Corporation)  9 before me pers	known, who, sed of sold of Directorn, curporation. A. D. Notary Pub	Py Deputy  When fremded return to Larl 7. Salth Lakewood, Clorade (19215
	Vyoming, Montans, alort South Distort Montans, alort Distort Distort On this	daly executed the	tical person duly executed the seul the day and DGMENT (For 1	instrument is the sy authority of it free act and deed	Volume 33 Page 167  Volume 33 Page 167  To the records of this office.  The records of this office.
	USS PASE 168 nu, Kamar, New Marko, V Nabrada, North D ACKNOWL EDGME or said County and Stote.	to me thut. he forth. and affixed my nomada affixed my nomada. Kanna, New Mexico, V. Kan	nown I me tho b.	sed affixed to said of said corporation b instrument to be the duy of	This instrument was filed for record on the field of the day of Februstry 1974 at 30.55 (
	; VOL (B35) .ss. A Public, in and for said personally uppeared	oma,	to motor to motor to the column telegrate of the colum	sealed in behalf or	Dated
	id, a Notary	the uses and properties of the uses and uses of the uses	at of writing as e uses and pury	to the	OT .(
	Kangas  OF Cheyenne  IE ME, the undersigned	un and foregoing lastra untary act and deed for WITNESS WIRE manisaton Expires.  GOF	in and foregoing instrume intary act and deed for th WITNESS WHEREOF, nonfealon Expires	orn, did say that and said hatrome a my hand und s	. Мояя
	STATE OF COUNTY OF BEFORE day of	the within and and voluntary IN WITH My Commission STATE OF SHAPPERE	andthe within a and voluntary My Commits  State of	appeared— mr duly aw tion and th Witness (SEAL)	