

For KCC	Use:	
Effective	Date:	
District #		
0040		□ N-

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL  (5) days prior to commencing well  Form must be Signed All blanks must be Filled
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile:  Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMINO and well information on follows	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	<b>5 6</b> .
3. The minimum amount of surface pipe as specified below <b>shall be set</b> b	
through all unconsolidated materials plus a minimum of 20 feet into the	
<ol> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugge</li> </ol>	
The appropriate district office will be notified before well is either plugge     If an ALTERNATE II COMPLETION, production pipe shall be cemented	,
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	•
Submitted Electronically	
Justinition Libertofilically	
	Remember to:

For KCC Use ONLY			
API # 15			
Conductor pipe required	feet		
Minimum surface pipe required	feet per ALT.	1	II
Approved by:			
This authorization expires:(This authorization void if drilling not started within 12 m		late.)	_
Spud date: Agent:			_

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired	Date:
Signature of Operator or Agent:	



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

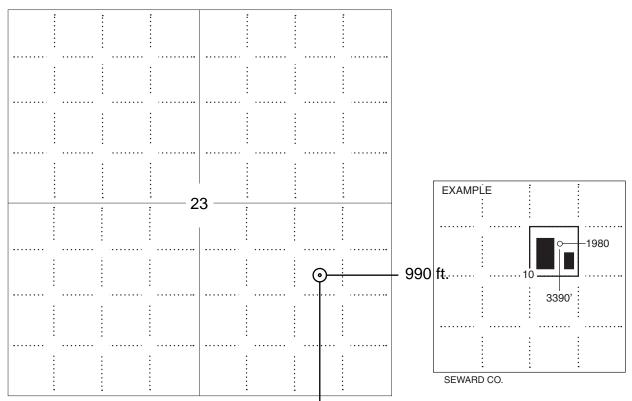
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 1650 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017547

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

# Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce		SecTwpR East West    Feet from North / South Line of Section    Feet from East / West Line of Section    Count    Chloride concentration: mg/l    (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water wellfeet			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No		

Form CP-4 Rev. 12-15-80

15-009-22306-00-00

### WELL PLUGGING RECORD

Sive All Information Comp	letely					
ake Required Affidavit	Location as	in quar	cers or	SEC. 2 fcotage f	3 TWP. 20	OS RGE. 14 XE/W
		E SE		<del></del>		
	Lease Name	Ener	gy Rese	erves Grou	ıp, Inc. Well	. No. 2
	office Addr	ess <b>925</b>	Patton	Road, Gre	at Bend, Ka	msas 67530
						Hole): Dry Hole
	i i					
	1	Date Well Completed 4/4/81 Application for plugging filed 4/4/81				
	f					
	Plugging commenced 4/4/81					
·		Plugging completed 4/4/81 10 p.m.  Reason for abandonment of well or producing formation				
Locate Well	Reason for	abandonn	ent or	well or pr	equeris roti	HALLOII.
correctly on above					<u>-</u>	
Section Platt.						ivision or it's
	Agent's bef	fore plug	ging wa	s commance	ਵੇਂ? <u>Yes</u>	
Name of Conservation Agen	nt who supervi	ised plug	ging of	this well	Duane L.	Rankin
Producing formation	I	Depth to	top	_ bott	com	Г.D. <u>3606</u>
Show depth and thickness	of all water	. oil and	gas fo	rmations.		
_		,	C			Carina Daniel
OIL, GAS OR WATER RECORD	3					Casing Record
Formation	Content	From 0	To 823		Put in yes	Pulled Out
	Surface	i <u>U</u>	023	0-3/0	yes	110
		<u> </u>	ļ	<u> </u>	<del>                                     </del>	<del>_</del>
	2nd plug	@ 835 @ 300	with 30	) sacks		
	Bridge (	in rath	n 10 88	icks		
	Job comp	lete @ 1	Орт.	4/4/81		
<u> </u>						OFWE
						KEVI-
					-STATE	0.144.13.
(If additiona	al description	is nece	ssary, v	ise BACK o	f this sheet	:)
Name of Plugging Contrac	tor Slaws	son Dril	Ling Ćo	mpany, Inc	3.	lifficance 1997
<del></del>						COMPLEXATION OF THE
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STATE OF <u>Kansas</u> ames C. Remsber, Slawso	COUNTY OF_	o. (emplo	vee of	owner) or	(owner or or	perator) of the
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My Commission expires:	January 17, 1	.985				
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PUBLICATION					1	
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OF KAMERE						;



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 21, 2008

L. D. DAVIS L.D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS67530-6525

Re: Drilling Pit Application FRANK Lease Well No. 1 SE/4 Sec.23-20S-14W Barton County, Kansas

Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. If sand encountered while digging pits, contact district office for inspection. A clay liner may be needed to seal the reserve pit. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.