

For KCC Use:	
Effective Date: _	
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
TIS COMMAND and well inform the C. II	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
westigned Deviated and Louise stell wellle and 0	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
	(<i>Note:</i> Apply for Permit with DWR) Will Cores be taken? Yes No
JC DKT#:	
3G DKT #:	If Yes, proposed zone:
AFI	If Yes, proposed zone:
CC DKT #:	If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

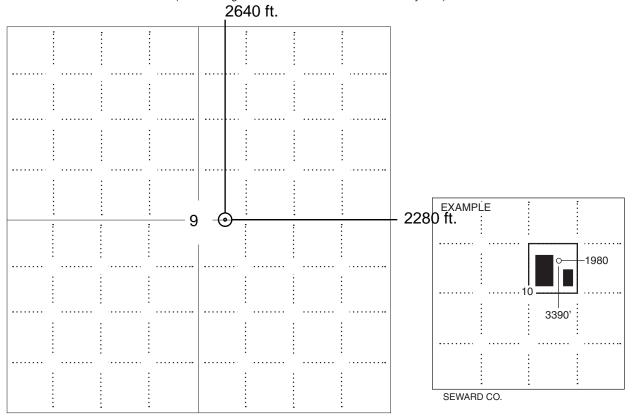
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of	Well: County:			
Lease:			feet from	N / 🔲 :	S Line of Section
Well Number:			feet from	E / 🔲 \	W Line of Section
Field:	Sec	Twp	S. R	[E W
Number of Acres attributable to well:	Is Section:	Regular or	Irregular		
	If Section is Section corn	s Irregular, locate		arest corne	r boundary.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017602

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile of pit Do		Depth to shallo	owest fresh waterfeet.			
		Source of information:				
feet Depth of water well	feet		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure:				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:			

DECLARATION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas lease, to-wit:

An oil and gas lease dated March 14, 2006, from Linn L. Kleweno, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 301 at page 591 in the office of the register of deeds of Ness County, Kansas, and covering the following described lands, to-wit:

The Southeast Quarter (SE/4) of Section Nine (9), Township Twenty (20) South, Range Twenty-one (21) West of the 6th P.M., Ness County, Kansas;

AND WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas lease, to-wit:

An oil and gas lease dated March 13, 2006, from Melvin A. Beltz, single, lessor, to John O. Farmer, Inc., lessee, and recorded in Book 301 at page 589 in the office of the register of deeds of Ness County, Kansas, and covering the following described lands, to-wit:

The Northeast Quarter (NE/4) of Section Nine (9), Township Twenty (20) South, Range Twenty-one (21) West of the 6th P.M., Ness County, Kansas, excluding, however, a tract of land which is 110 feet East and West and 99 feet North and South, being approximately 1/4 acre, and located in the Northeast Corner (NE/C) of said quarter section;

AND WHEREAS, both of the above described leases contain the following described language, to-wit:

th th d p m n p

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the

State of Kansas - Ness County

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Pages Recorded: 3
Cashier Initials Recorded: 3/10/2008 11:20:00 AM

event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

NOW THEREFORE, the undersigned hereby declares that the following described real estate is hereby unitized for production of oil and gas, to-wit:

A 22.96 acre unit beginning 2140 feet South and 1640 feet West of the Northeast Corner (NE/C) of Section Nine (9), Township Twenty (20) South, Range Twenty-one (21) West of the 6th P.M., Ness County, Kansas; thence West 1000 feet; thence South 1000 feet; thence East 1000 feet; thence North 1000 feet to the point of origin.

This unitization shall be effective the 1st day of March, 2008.

JOHN O. FARMER, INC.

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL, ss:

Before me, the undersigned, a Notary Public, within and for the County and State, on this 5th day of March, 2008, personally appeared 10h 0. Furner, (title) Vice President of John O. Farmer, Inc., a Kansas corporation, who executed the within and foregoing Declaration Of Unitization and acknowledged to me that he executed the same for and on behalf of, and as the act and deed of said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment expires: 3/28/2011

Notary Public

Trisha K. VonLintel