

For KCC	Use:		
Effective [	Date:		
District # .			

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R DE W
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken? Yes No
	100, p. opocou 20.101
	FIDAVIT
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

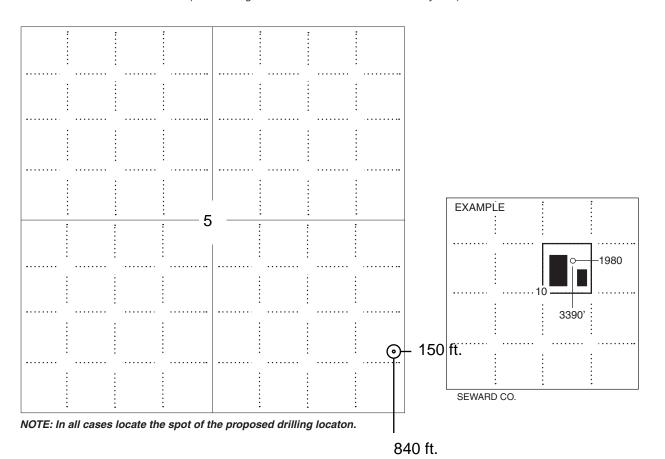
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

17603

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes  Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
		Source of infor				
feet Depth of water well	feet		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	cover and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No			be closed within 365 days of spud date.			
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No			

## **NESS COUNTY**

## SCHABEN MISSISSIPPI OIL POOL (19-21W, 19-22W, 20-21W & 20-22W): Mississippian

- 1) Docket No. 194,757-C (C-28, 006)
- 2) Order(s) Issued November 12, 1996
- 3) Effective Date not give—November 12, 1996?
- 4) Acreage
  - A) T 19S-21W
    - (1) Section 19: South Half (S/2)
    - (2) Sections 29-31: all
    - (3) Section 32: North Half (N/2) & Southwest Quarter (SW/4)
  - B) T 19S-22W
    - (1) S/2 of Sec.24 + Section 25: all
    - (2) **Section 36**: all
  - C) T 20S-21W: Sections 5-8: all
  - D) T 20S-22W
    - (1) Section 1: all
    - (2) **Section 12**: E/2 of Se/4 and all of NE/4
- 5) **Spacing** (p. 4 of 11/12/96 Order)
  - A) 40 adjoining and contiguous acres per unit and length shall not exceed the width
  - B) 2 wells per unit
  - C) Wells located no nearer than 400 feet from a unit boundary
- 6) Prorated (p. 5 of 11/12/96 Order)
  - A) Each of 2 wells on unit have daily allowable of 44 bbls
  - B) In no case shall allowable be greater than wells' productivity, as determined by Commission
- 7) Termination not given

### **AMENDED DECLARATION OF UNITIZATION**

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas leases, to-wit:

- 1. An oil and gas lease dated September 29, 2005, from Ida McJunkin, a widow, et al., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 298 at page 596 in the office of the register of deeds of Ness County, Kansas, and
- 2. An oil and gas lease dated September 29, 2005, from Ivar McJunkin and Betty McJunkin, Trustees of the Ivar McJunkin Revocable Living Trust dated 8/20/96 and of the Betty McJunkin Revocable Living Trust dated 8/20/96, lessors, to John O. Farmer, Inc., lessee, and recorded in Book 298 at page 598 in the office of the register of deeds of Ness County, Kansas;

both of said leases covering the following described lands, towit:

> The Southeast Quarter (SE/4) of Section Five (5), Township Twenty (20) South, Range Twenty-one (21) West of the 6<sup>th</sup> P.M., Ness County, Kansas;

AND WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas lease, to-wit:

> An oil and gas lease dated March 21, 2006, from Larry J. Janke, Trustee of the Kathryn Young Family Trust No. 1, dated 1/25/89, lessor, to John O. Farmer, Inc., lessee, and recorded in Book 307 at page 707 in the office of the register of deeds of Ness County. Kansas, and covering the following described lands, to-wit:

> > The Southwest Quarter (SW/4) of Section Four (4), Township Twenty (20) South, Range Twenty-one (21) West of the 6<sup>th</sup> P.M., Ness County, Kansas;

AND WHEREAS, all of the above described leases contain the following described language, to-wit:

> "Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity

> > Receipt \*: 3871 Page: 193 Recording Fee: \$16.00

Pages Recorded: 3 Cashier Initials: MH

Date Recorded: 3/26/2008 11:25:00 AM

State of Kansas + Ness County

thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

AND WHEREAS, the undersigned did, on the 10<sup>th</sup> day of March, 2008, record a Declaration of Unitization in Book 314 at page 798 in the office of the register of deeds of Ness County, Kansas;

AND WHEREAS, the aforesaid Declaration of Unitization does not correctly describe the unit which the undersigned desires to establish and the undersigned wishes to amend said aforesaid Declaration of Unitization.

NOW THEREFORE, the undersigned hereby declares that the following described real estate is hereby unitized for production of oil and gas, to-wit:

A 40 acre tract beginning 334 feet North and 400 feet East of the Southwest Corner (SW/C) of Section Four (4), Township Twenty (20) South, Range Twenty-one (21) West of the 6<sup>th</sup> P.M., Ness County, Kansas; thence North 1013 feet; thence West 1720 feet; thence South 1013 feet; thence East 1720 feet to the point of origin (McJunkin Unit).

This unitization shall be effective the 1<sup>st</sup> day of March, 2008.

JOHN O. FARMER, INC.

### **ACKNOWLEDGMENT**

### STATE OF KANSAS, COUNTY OF RUSSELL, ss:

Before me, the undersigned, a Notary Public, within and for the County and State, on this 25th day of March, 2008, personally appeared 16 No. Farmer III., (title) 16 President of John O. Farmer, Inc., a Kansas corporation, who executed the within and foregoing AMENDED Declaration Of Unitization and acknowledged to me that he executed the same for and on behalf of, and as the act and deed of said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment expires: 3/28/2011

Notary Public

Trisha K. VonLintel

## PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NU	MBER 1	5				LOCATION	OF WELL: COUNT	Y Ness	
OPERATO	OR	John	O. Fa	armer. I	nc.				
LEASE						840_ <b>f</b>	eet from south	/north line	of section
WELL N						150_ <b>f</b>	eet from (east)	/ west line	of section
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My Con	nmissi	on ex	pires	3/2	8/2011		Trish	a K. VonLi	ntel

## PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NU	MBER 1	5				LOCATION	OF WELL: COUNT	Y Ness	
OPERATO	OR	John	O. Fa	armer. I	nc.				
LEASE						840_ <b>f</b>	eet from south	/north line	of section
WELL N						150_ <b>f</b>	eet from (east)	/ west line	of section
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## PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

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