For KCC Use:

District	#	
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Yes	1	١
	Yes	Yes

### **KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION**

1017684 Form must be Typed

Form C-1 October 2007

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: \_\_\_\_ Spot Description: year month dav \_ Sec. \_\_\_\_ Twp. \_ S. R.\_\_\_ E W  $(\overline{O/O/O})$ feet from N / S Line of Section OPERATOR: License# \_\_\_\_\_ \_\_\_\_\_ feet from E/ W Line of Section Name: Is SECTION: Regular Irregular? Address 1: \_\_\_\_ Address 2: (Note: Locate well on the Section Plat on reverse side) \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ City: County: Contact Person: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_ Phone: Field Name: \_ Is this a Prorated / Spaced Field? CONTRACTOR: License#\_\_\_\_ Yes No Name: \_\_\_\_ Target Formation(s): \_\_\_\_\_ Nearest Lease or unit boundary line (in footage): Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: feet MSL Enh Rec Infield Oil Mud Rotary Water well within one-guarter mile: Yes No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No Wildcat Disposal Cable Depth to bottom of fresh water: Seismic ; \_\_\_\_\_ # of Holes Other Depth to bottom of usable water: \_\_\_\_ Other: Surface Pipe by Alternate: If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: \_\_\_\_\_ Length of Conductor Pipe (if any): Operator: \_ Projected Total Depth: Well Name: Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_ Formation at Total Depth: \_\_\_\_\_ Water Source for Drilling Operations: Yes No Directional, Deviated or Horizontal wellbore? Well Farm Pond Other: If Yes, true vertical depth: DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: Yes No Will Cores be taken? If Yes, proposed zone: \_\_\_\_

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

#### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>
(This autionzation volu in unning not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
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1017684

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

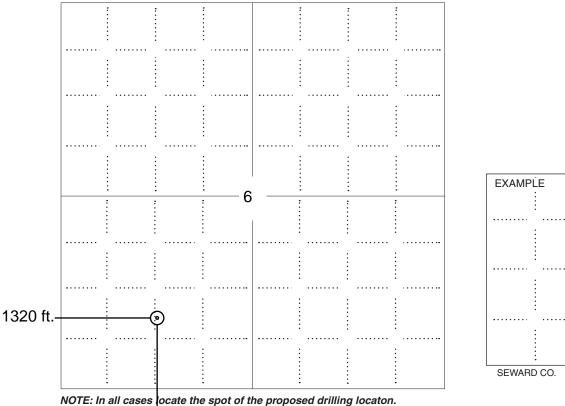
Plat of acreage attributable to a well in a prorated or spaced field

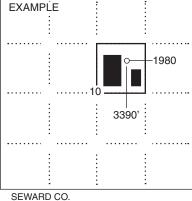
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R E 📃 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





970 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017684

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:	Operator Name:		License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:	Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed     Existing     If Existing, date constructed:		SecTwpR East West				
Workover Pit Haul-Off Pit			Feet from North / South Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section				
		(bbls)		County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits			
Depth fr	om ground level to d	eepest point:	(feet)	No Pit			
Distance to nearest water well within one-mile of pit       Depth to shallowest fresh waterfeet.         Source of information:       Source of information:							
feet Depth of water wellfeet			redwell owner	_ electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover:				
Number of producing wells on lease:         Number of working pits to be utilized:			king pits to be utilized:				
Barrels of fluid produced daily:	Barrels of fluid produced daily:    Abandonment procedure:						
oes the slope from the tank battery allow all spilled fluids to         ow into the pit?       Yes         No			be closed within 365 days of spu	ıd date.			
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Perm	t Date: Lease	Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 27, 2008

DAWN ROCKEL EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK73112-1483

Re: Drilling Pit Application HAYWARD Lease Well No. 6 #1 SW/4 Sec.06-34S-39W Morton County, Kansas

Dear DAWN ROCKEL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.