

For KCC	Use:		
Effective	Date:		
District #			
00.40		<b>п.</b> .	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	month -I			Spot Description:
ı	month day	year		Sec Twp S. R
PERATOR: License#				(Q/Q/Q/Q) feet from N / S Line of Section
ame:				feet from E / W Line of Section
ldress 1:				Is SECTION: Regular Irregular?
ldress 2:				(Note: Locate well on the Section Plat on reverse side)
ity:	State: Zip: _	+		County:
ontact Person:				Lease Name: Well #:
none:				Field Name:
ONTRACTOR: License#				Is this a Prorated / Spaced Field?
ame:				Target Formation(s):
Well Drilled For:	Well Class: Ti	pe Equipment:		Nearest Lease or unit boundary line (in footage):
				Ground Surface Elevation:feet MS
Oil Enh Rec	Infield Page Ext	Mud Rotary		Water well within one-quarter mile:
Gas Storage Disposal	Pool Ext. Wildcat	Air Rotary Cable		Public water supply well within one mile:
Seismic ; # of Hole		Cable		Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well inform	mation as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
Original Completion Date:	Original To	tal Depth:		Formation at Total Depth:
			7	Water Source for Drilling Operations:
rectional, Deviated or Horizont		Yes	No	Well Farm Pond Other:
Yes, true vertical depth:				DWR Permit #:
ottom Hole Location:				(Note: Apply for Permit with DWR )
				Will Cores be taken?
CC DKT #:				
				If Yes, proposed zone:  DAVIT
ne undersigned hereby affirm is agreed that the following m 1. Notify the appropriate di 2. A copy of the approved i 3. The minimum amount of through all unconsolidate 4. If the well is dry hole, an 5. The appropriate district of 6. If an ALTERNATE II COI Or pursuant to Appendix	minimum requirements istrict office <i>prior</i> to sp notice of intent to drill a f surface pipe as specited materials plus a min agreement between toffice will be notified by MPLETION, production x "B" - Eastern Kansas	will be met: udding of well; shall be posted of fied below shall I nimum of 20 feet ne operator and t efore well is eithe n pipe shall be ce surface casing of	on each of be set be into the he district relugges mented rder #13	DAVIT ging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set
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ne undersigned hereby affirm is agreed that the following m 1. Notify the appropriate di 2. A copy of the approved m 3. The minimum amount of through all unconsolidate 4. If the well is dry hole, an 5. The appropriate district of 6. If an ALTERNATE II COI Or pursuant to Appendix must be completed within  bmitted Electronica  For KCC Use ONLY  API # 15 -	minimum requirements istrict office <i>prior</i> to sp notice of intent to drill a f surface pipe as specified materials plus a min agreement between toffice will be notified by MPLETION, production x "B" - Eastern Kansas in 30 days of the spud	will be met: udding of well; shall be posted of fied below shall I nimum of 20 feet ne operator and t efore well is eithe n pipe shall be ce surface casing or date or the well s	tual plug on each of be set be into the he distri r plugge mented rder #13 shall be p	DAVIT ging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

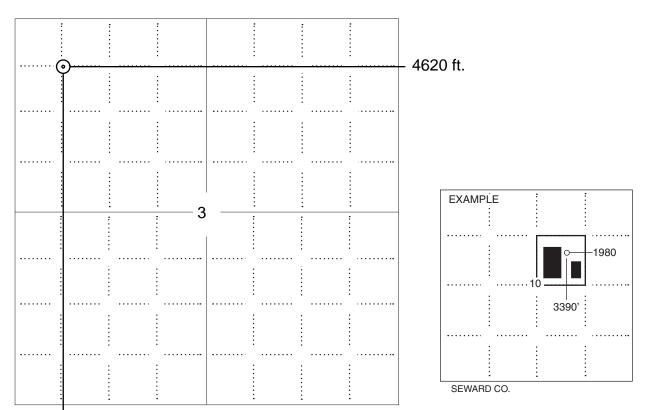
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 4620 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017729

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

# Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp	R East West
Settling Pit Drilling Pit	If Existing, date co	onstructed:	Feet from	North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from	East / West Line of Section County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
is the pit located in a Sensitive Ground water	Alea: Tes	] NO		cy Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a pl	astic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to de	epest point:	(feet)	No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.
feet Depth of water well	feet	measu	redwell owner	electric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:
Producing Formation:		Type of materia	al utilized in drilling/workove	r:
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days o	f spud date.
Submitted Electronically				
	ксс	OFFICE USE OF	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

# / KANSAS

Form CP-4

ATION COMMISSION	
on Completely Affidavit or Report to: .rvation Division	WELL PLUGGING RECORD

.e Corporation Commission .12 No. Market	Camer		_		34.	. 16
Wichita, Kansas	Comand					$\underline{\qquad} (E) \underline{\qquad} (W)$
NORTH	Location as "NI Lease Owner	» "E/CNWxswx" Shenando	r tootage from ah Oi	Corporat	NW/NW	
		Merrill		COLPOIAL	1011	Wall Ma C-3
1	Lease Name	***		n13. nt	F.7 - 44 4. 1-	_ WEIT 140
ii	Office Address_			<u>Bldg, Ft</u>		<u>Texas 76102</u>
		ell (completed a			Dry Ho	<u>1e</u>
	Date well comp			uary 17	<del></del>	19.70
1 1	Application for			uary 20		19.70
		plugging approve		uary 19		19 70
	Plugging comm			<u>uary 16</u>		19 70
i11ii	Plugging compl		a.m.Jan			19 70
	Reason for aban	donment of well	or producing	formation	non-comm	ercial
	76 7 .					
X		well is abandone				19
Locate well correctly on above Section Plat			the Conservat	tion Division of	rits agents bef	ore plugging was com-
		yes	D., 1 1	Dibound	-1-	_
ne of Conservation Agent who supe	rvised plugging of this			Biberst 5057'		5057
ducing formation Mississi			Bottom_	3037	Total Depth of	Well JOJ / Feet
w depth and thickness of all water,	, oil and gas formation	s.			. !	
OIL, CAS OR WATER RECORD	os					CASING RECORD
		<del> </del>	·			CABING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
ssissippi	tight	4854'	5057	8 5/8"	532	none
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 28, 2008

Tisha Love Castelli Exploration, Inc. 6908 W 112TH OKLAHOMA CITY, OK73162-2976

Re: Drilling Pit Application Merrill Ranch Lease Well No. 3 NW/4 Sec.03-34S-16W Comanche County, Kansas

#### Dear Tisha Love:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.