

For KCC	Use:		
Effective	Date:		
District #			
0040		п. .	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
TIS COMMAND and well inform the C. II	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
westigned Deviated and Louise stell wellle and 0	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
	(<i>Note:</i> Apply for Permit with DWR) Will Cores be taken? Yes No
JC DKT#:	
3G DKT #:	If Yes, proposed zone:
AFI	If Yes, proposed zone:
CC DKT #:	If Yes, proposed zone:
AFI he undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

3630 ft.

-4

-2970 ft. 10

3390'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

17820

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.			
Distance to flearest water wen within one-fine of pit		Source of infor	mation:			
feet Depth of water wellfeet			ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

CACARA IV IIVII WELL PLUGGING RECORD .. API NUMBER (5-065-21,223 STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Colorado Derby Building Vichita, Kamsas 67202 LEASE NAME TOWNS -00-02 WELL NUMBER # 4 TYPE OR PRINT NOTICE: Fill out completely 1650 Ft. from S Section Line and return to Coms. Div. office within 30 days. 2970 Ft. from E Section Line LEASE OPERATOR AFG Energy Inc. SEC. 4 TWP 105 RGE. 21 (E) or (8) P.O. Box 458; Hays, KS 67601 ADDRESS COUNTY Graham PHONE # (913) 625-6374 OPERATORS LICENSE NO. 3456 Date Well Completed (-29-8)Character of Well OlL Plugging Commenced /-30-97(Oil, Gas, D&A, SWD, input, Water Supply Well) Plugging Completed 1-30-97 The plugging proposal was approved on $\frac{1-30+97}{}$ Marvin Willer (KCC District Agent's Name). Is ACO-1 filed? 4E5 If not, is well log attached? Producing Formation Arbuckle Depth to Top 3859 Bottom 3862 T.O. 3862 Show depth and thickness of all water, oil and gas formations. DIL, GAS OR WATER RECORDS CASING RECORD Formation Put In Pulled out ARBUCKLE OIL & WATER 3862 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid wa placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set HOOKED TO 5'2 CSG. MIXED 270 SXS GO/40 POZ 10% GEL WITH hulls. Shut in at 200 H. Back side full of coment Allied Cementing Co. Inc. License No. Name of Plugging Contractor Address Russell, KS 67665 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: AFG Energy Inc. STATE OF Kansas Ellis ___ COUNTY OF Edgar L. Glassman (Employee of Operator) or (Operator) o above-described well, being first duly sworn on bath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed tha

> Haminola Notary Public 25/2000

(Signature)

SUBSCRIBED AND SWORN TO before me this 14 M

correct; so help me God.

USE ONLY ONE SIDE OF EACH FORM

LINDA K. PFAMMENSTIEL

NOTARY PUBLIC

STATE OF KANSAS

Form CP-4 Revised 05-88