

For KCC Use:	
Effective Date:	
District #	
0010	□

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \(\bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

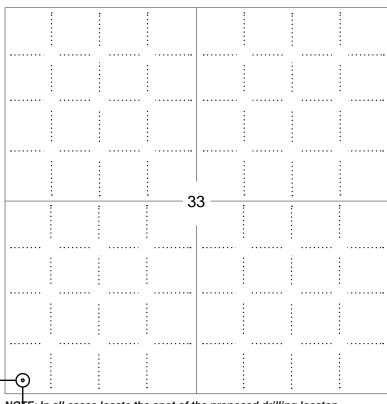
Plat of acreage attributable to a well in a prorated or spaced field

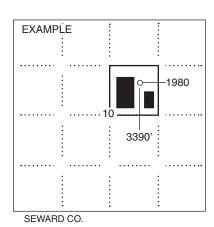
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

187 ft.

240 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

017880

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
		ccgy,			
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water well	feet Depth of water wellfeet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

t1040108-p

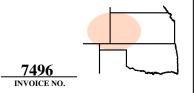
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

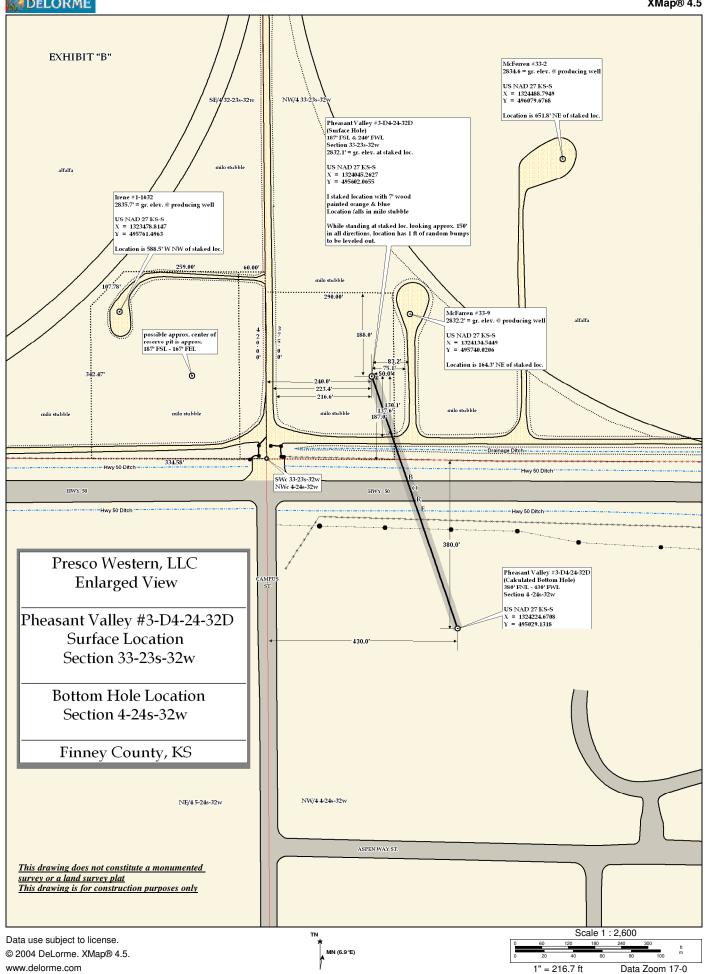
Cell: (620) 272-1499



Pheasant Valley #3-D4-24-32D **Presco Western LLC** LEASE NAME **Finney County, KS 33** 187' FSL - 240' FWL COUNTY LOCATION SPOT Twp. 1" =1000 2832.1' SCALE: GR. ELEVATION: **April 1st, 2008** DATE: From the NW side of Garden City, Ks at the **Directions:** Burt W. MEASURED BY: intersection of Hwy 50 & by-pass & Hwy 83 North - Now go 2 miles East on Hwy 50 by-pass to the SW corner of section 33-23s-Gabe Q DRAWN BY: _ 32w - Now go 80' North to locked gate - Now go approx. 107' AUTHORIZED BY: Doug S. & Randy V. North to lease road - Now go 240' West through milo stubble This drawing does not constitute a monumented survey into staked location. Final ingress must be verified by land owner or

or a land survey plat This drawing is for construction purposes only Presco Western LLC 2645.081 E Rodkey Rd 2644.44' 33 32 SEE ATTACHED PLATS EXHIBIT B: SURFACE & BOTTOM HOLE MAP EXHIBIT C: RIG LAYOUT & 2.49 TRACT OF LAND EXHIBIT D: RIG LAYOUT DIAGRAM FOR **CHEYENNE DRILLING RIG #1** 2642 2649.571 Pheasant Valley #3-D4-24-32D (Surface Hole) 187' FSL & 240' FWL Section 33-23s-32w 2832.1' = gr. elev. at staked loc. US NAD 27 KS-S N Jennie Barker Rd X = 1324045.2627 = 495602.0655 I staked location with 7' wood painted orange & blue Location falls in milo stubble McFerren #33-2 2834.6 = gr. elev. @ producing well While standing at staked loc. looking approx. 150' US NAD 27 KS-S in all directions, location has 1 ft of random bumps to be leveled out X = 1324488.7949Y = 496079.67682649 301 Location is 651.8' NE of staked loc 2642.98 alfalfa Future proposed site McFarren #33-9 of Pheasant Valley #4 2832.2' = gr. elev. @ producing well is 30' due West of Pheasant Valley #3 US NAD 27 KS-S X = 1324134.5449Y = 495740.0206Location is 164.3' NE of staked loc. 33 34 2633.87 2637.40 Hwy 50 Pheasant Valley #3-D4-24-32D (Calculated Bottom Hole) 5 380' FNL - 430' FWL Section 4 -24s-32w US NAD 27 KS-S X = 1324224.6708Y = 495029.1318







Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 06, 2008

Randy M. Verret Presco Western LLC 5665 FLATIRON PKWY BOULDER, CO80301

Re: Drilling Pit Application
Pheasant Valley Lease Well No. 3-D4-24-32D
SW/4 Sec.33-23S-32W
Finney County, Kansas

Dear Randy M. Verret:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after first displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.