

| For KCC | Use: | |
|------------|-------|--|
| Effective | Date: | |
| District # | | |
| 0040 | | |

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

| | Form must be Signed All blanks must be Filled (5) days prior to commencing well |
|--|---|
| 5 | On A Department |
| Expected Spud Date: month day year | Spot Description: |
| | (0/0/0/0) Sec Twp S. R E W |
| OPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: | County: |
| Contact Person: | Lease Name: Well #: |
| Phone: | |
| CONTRACTOR: Lieuwer II | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| Other. | Surface Pipe by Alternate: |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| | Length of Conductor Pipe (if any): |
| Operator: | |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| Piccetional Projected and Indianated coefficients | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: | Well Farm Pond Other: |
| | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? Yes No |
| | If Yes, proposed zone: |
| | |
| AFFI | DAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plug | ging of this well will comply with K.S.A. 55 et. seq. |
| It is agreed that the following minimum requirements will be met: | |
| | |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of | drilling rig: |
| 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by | |
| through all unconsolidated materials plus a minimum of 20 feet into the | |
| 4. If the well is dry hole, an agreement between the operator and the district | |
| 5. The appropriate district office will be notified before well is either plugge | |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented | |
| | 3,891-C, which applies to the KCC District 3 area, alternate II cementing |
| must be completed within 30 days of the spud date or the well shall be p | blugged. In all cases, NOTIFY district office prior to any cementing. |
| | |
| | |
| Submitted Electronically | |

| abilitied Electronically | | |
|---|---|---|
| | Remember to: | |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; | |
| API # 15 - | - File Completion Form ACO-1 within 120 days of spud date; | |
| Conductor pipe requiredfeet | File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | |
| Minimum surface pipe requiredfeet per ALT. I II | - Submit plugging report (CP-4) after plugging is completed (within 60 days); | |
| Approved by: | - Obtain written approval before disposing or injecting salt water. | |
| This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) | If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. | _ |
| | Well Not Drilled - Permit Expired Date: | 1 |
| Spud date: Agent: | Signature of Operator or Agent: | |
| | | 5 |



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

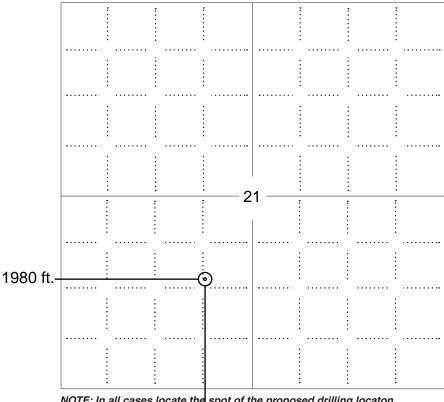
Plat of acreage attributable to a well in a prorated or spaced field

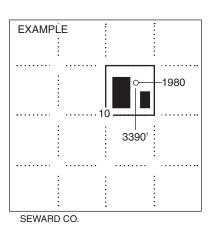
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | |
|---------------------------------------|--|
| Operator: | Location of Well: County: |
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1500 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017905

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | | | |
|--|---|--|--|------------------------------------|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | Phone Number: | | | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | | | |
| Type of Pit: Pit is: | | | | | | | |
| Emergency Pit Burn Pit | Proposed Existing If Existing, date constructed: | | SecTwp | R East West | | | |
| Settling Pit Drilling Pit | | | Feet from North / South Line of Section | | | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: (bbls) | | Feet from | East / West Line of Section County | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: | mg/l | | | |
| is the pit located in a Sensitive Ground water | Alea: Tes |] NO | | cy Pits and Settling Pits only) | | | |
| Is the bottom below ground level? Yes No Artificial Liner? Yes No | | No | How is the pit lined if a pl | astic liner is not used? | | | |
| Pit dimensions (all but working pits): | Length (feet) | | Width (feet) | N/A: Steel Pits | | | |
| Depth fro | om ground level to de | epest point: | (feet) | No Pit | | | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | • | dures for periodic maintena ncluding any special monito | | | | |
| Distance to nearest water well within one-mile | of pit | Depth to shallo | west fresh water mation: | feet. | | | |
| feet Depth of water well | feet | measu | redwell owner | electric logKDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits Of | NLY: | | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workove | r: | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | | | |
| Barrels of fluid produced daily: | Abandonment | procedure: | | | | | |
| Does the slope from the tank battery allow all flow into the pit? Yes No | Drill pits must be closed within 365 days of spud date. | | | | | | |
| Submitted Electronically | | | | | | | |
| | ксс | OFFICE USE OF | NLY Steel Pit | RFAC RFAS | | | |
| Date Received: Permit Num | ber: | Permi | t Date: L | ease Inspection: Yes No | | | |



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 04, 2008

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS67202-1729

Re: Drilling Pit Application
MILLER B Lease Well No. 1
SW/4 Sec.21-33S-10W
Barber County, Kansas

Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Do not put pit on north side of stake**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.