

For KCC Use:	
Effective Date: _	
District #	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1018086

Form C-1
October 2007
Form must be Typed
Form must be Signed

Section Sect	Expected Spud Date:	_ Spot Description:
SECTION: Sequence Section	monin day year	
Is SECTION: Regular Irregular?	PERATOR: License#	feet from N / S Line of Secti
Mote: Locate well on the Section Plat on reverse sides	lame:	
State: Zip: # # County: Lease Name: Well #:	ddress 1:	Is SECTION: Regular Irregular?
ONTRACTOR: License# Section Sect		(Note: Locate well on the Section Plat on reverse side)
DATE ACTOR: License# Season arms: Veal # Season arms: Season arms: Veal # Season arms: Veal # Season arms: Season arms		County:
Second Street Second Stree		Lease Name: Well #:
Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Get Multiple For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease view line in the Lease Nearest Lea		Field Name:
Well Drilled For: Well Class: Type Equipment: Search 1961 Search 1962 Storage Pool Ext. Air Rotary Disposal Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wild	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation: Seet Miles Surface Sur	ame:	Target Formation(s):
Gas Storage Pool Ext. Air Rotary Air Rotary Public water supply well within one-quarter mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext.	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Disposal Wildcat Cable Solisins: # of Holes Other Other: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to Depth (I any): Depth to Depth (I any): Dep	Oil Enh Bec Infield Mud Rotary	Ground Surface Elevation:feet MS
Disposal Wildcat Cable Disposal Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to Depth		Water well within one-quarter mile:
Depth to bottom of Irsesh water: Depth to Botto		Public water supply well within one mile:
Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of the Imperation. AFFIDAUT Notify appropriate district office prior to any definition of the Source of the Medical Drilling of the Source of the Medical Drilling Operation of the Source of the Medical Drilling Operation of the Source of the Medical Dril		Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Yes Will Cores be taken? Yes	Other:	Depth to bottom of usable water:
Deprator: Well Name: Original Completion Date: Original Total Depth: West rue vertical depth: Storm Hole Location: Well Care and Storm Hole Location: Well parm Pond Other: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Wa	If CMMAC, ald well information as follows:	Surface Pipe by Alternate: I II
Well Name: Original Completion Date: Original Total Depth: Perctional, Deviated or Horizontal wellbore? Ves, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit	II OVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Yes Indian Operation Operation Yes Indian Operation Operation Yes Indian Operation Operation Yes Indian Operation Operation Operation Yes Indian Operation Operation Operation Operation Yes Indian Operation Oper	Operator:	=
Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:		_ , , ,
rectional, Deviated or Horizontal wellbore? Yes No Refey, true vertical depth: OCD DKT #: Well Farm Pond Other: Will Cores be taken? If Yes, proposed zone: ** ** ** ** ** ** ** ** **	Original Completion Date: Original Total Depth:	
DWR Permit #: DWR Permit #:	iroctional Doviated or Herizontal wellbore?	
ottom Hole Location:		
AFFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15	•	DWA FEITHILE.
AFFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15	CC DKT #:	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Bemember to: For KCC Use ONLY API # 15		If Yes, proposed zone:
For KCC Use ONLY API # 15	The undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the se	If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If Yes, proposed zone: The state of this well will comply with K.S.A. 55 et. seq. The state of this well will comply with K.S.A. 55 et. seq.
API # 15	he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into a set. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order.	If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Conductor pipe requiredfeet	he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a minimum of 20 feet into a set through all unconsolidated materials plus a	FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
Conductor pipe requiredfeet	ne undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into a set. If the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the bound of the shall in the set of the set of the shall in the shall in the set of the shall in the shall in the set of the shall in the shall in the set of the shall in the shall	FFIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
Minimum surface pipe requiredfeet per ALT.	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bmitted Electronically For KCC Use ONLY	If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Approved by: Obtain written approval before disposing or injecting salt water.	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into a strict office will be notified before well is either plu 4. If the well is dry hole, an agreement between the operator and the days to the appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the britted Electronically For KCC Use ONLY API # 15 -	If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Approved by.	he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into a 4. If the well is dry hole, an agreement between the operator and the data 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the complete of the shall be completed on the shall be completed	If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; Et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Struct office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
	he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the descr	If Yes, proposed zone: FFIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
	he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be sufficiently For KCC Use ONLY API # 15 - Conductor pipe required	If Yes, proposed zone: FFIDAVIT Drugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

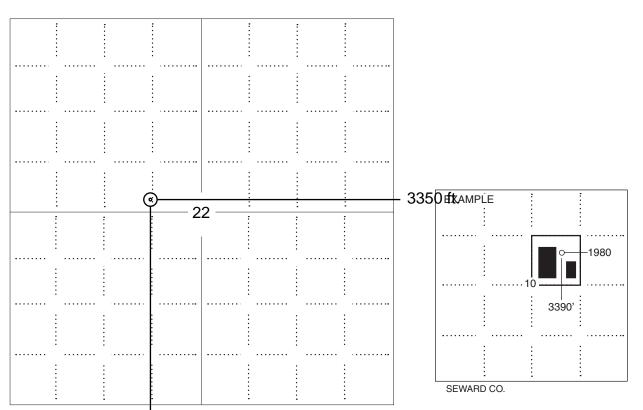
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwp S. R 🗌 E 🗍 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2805 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1018086

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.			
Distance to hearest water were within one-time of pit		Source of infor	mation:			
feet Depth of water well	feet		ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			