

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month da	ay year	Spot Description:	
	monut da	y year	Twp	
OPERATOR: License#			feet from	= =
lame:				E / W Line of Section
			Is SECTION: Regular Irregular?	
.ddress 2:			(Note: Locate well on the Section Plants	at on reverse side)
		Zip: +	County	
ontact Person: hone:			Lease Name:	Well #:
			Field Name:	
			is time at residue a passa risia.	Yes N
ame:			raiget i offilation(5).	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Re	c Infield	Mud Rotary	Ground Surface Elevation:	
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposa	al Wildcat	Cable	Public water supply well within one mile:	Yes I
Seismic ; # of I			Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
If OWWO: old well in	formation as follows:		Surface Pipe by Alternate: I II	
			Length of Surface Pipe Planned to be set:	
			D :	
		-IT-t-I Danita		
Original Completion Date	: Origin	al Total Depth:	Formation at Total Depth: Water Source for Drilling Operations:	
rectional, Deviated or Horiz	ontal wellbore?	Yes No		
es, true vertical depth:				
ottom Hole Location:			DWR Permit #:	DWR ()
CC DKT #:			Will Cores be taken?	Yes I
			If Yes, proposed zone:	
		A	-EIDAVIT	
he undereigned hereby of	firms that the drilling,		FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.	
le undersioned nereby an	_		, , , , , , , , , , , , , , , , , , , ,	
-	g minimum roquironi			
s agreed that the followin	-	a anudding of wall:		
s agreed that the followin 1. Notify the appropriate	e district office <i>prior</i> t	1 0	ch drilling rig:	
s agreed that the followin 1. Notify the appropriate 2. A copy of the approve	e district office <i>prior</i> ted notice of intent to	drill shall be posted on eac		e pipe shall be set
s agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli	e district office <i>prior</i> ted notice of intent to out of surface pipe as sudated materials plus	drill shall be posted on eac specified below shall be se a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface the underlying formation.	
 s agreed that the followin Notify the appropriate A copy of the approve The minimum amour through all unconsoli If the well is dry hole, 	e district office <i>prior</i> ted notice of intent to out of surface pipe as substant of substant of surface pipe as substant of s	drill shall be posted on each specified below shall be se a minimum of 20 feet into the en the operator and the dispersions.	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal	
 Notify the appropriate A copy of the approve The minimum amour through all unconsoli If the well is dry hole The appropriate distr 	e district office <i>prior</i> the district of intent to that of surface pipe as substant of dated materials plus and agreement between ict office will be notificated.	drill shall be posted on each pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluged.	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in;	ry prior to plugging;
 Notify the appropriate A copy of the approve The minimum amour through all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE II 0 	e district office <i>prior</i> to ed notice of intent to out of surface pipe as substant of a dated materials plus and a greement between ict office will be notifice COMPLETION, produ	drill shall be posted on each pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguetion pipe shall be cement	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in; ted from below any usable water to surface within 120	ry <i>prior to plugging;</i> D DAYS of spud date.
s agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper	e district office <i>prior</i> to ed notice of intent to ent of surface pipe as substant of surface will be notificated of the completion of the comp	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the ear the operator and the died before well is either pluguation pipe shall be cement as surface casing order the same surface casing order the same shall be surface casing order the same sur	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in;	ry prior to plugging; D DAYS of spud date. alternate II cementing
 Notify the appropriate A copy of the approve The minimum amour through all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE II of pursuant to Apper 	e district office <i>prior</i> to ed notice of intent to ent of surface pipe as substant of surface will be notificated of the completion of the comp	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the ear the operator and the died before well is either pluguation pipe shall be cement as surface casing order the same surface casing order the same shall be surface casing order the same sur	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area,	ry prior to plugging; D DAYS of spud date. alternate II cementing
 Notify the appropriate A copy of the approve The minimum amour through all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE II of pursuant to Apper 	e district office <i>prior</i> to ed notice of intent to ent of surface pipe as substant of surface will be notificated of the completion of the comp	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order the same surface casing	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area,	ry prior to plugging; D DAYS of spud date. alternate II cementing
 agreed that the followin Notify the appropriate A copy of the approve The minimum amounthrough all unconsoli If the well is dry hole, The appropriate distr If an ALTERNATE II of Or pursuant to Appermust be completed well 	e district office <i>prior</i> to ed notice of intent to so to five the surface pipe as so dated materials plus and agreement between ict office will be notifice COMPLETION, produndix "B" - Eastern Karwithin 30 days of the so	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order the same surface casing	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area,	ry prior to plugging; D DAYS of spud date. alternate II cementing
 agreed that the followin Notify the appropriate A copy of the approve The minimum amounthrough all unconsoli If the well is dry hole, The appropriate distr If an ALTERNATE II of Or pursuant to Appermust be completed well 	e district office <i>prior</i> to ed notice of intent to so to five the surface pipe as so dated materials plus and agreement between ict office will be notifice COMPLETION, produndix "B" - Eastern Karwithin 30 days of the so	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order the same surface casing	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	ry prior to plugging; D DAYS of spud date. alternate II cementing
 agreed that the followin Notify the appropriate A copy of the approve The minimum amounthrough all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE II of Or pursuant to Appermust be completed well 	e district office <i>prior</i> to ed notice of intent to so to five the surface pipe as so dated materials plus and agreement between ict office will be notifice COMPLETION, produndix "B" - Eastern Karwithin 30 days of the so	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order the same surface casing	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessar gged or production casing is cemented in; ted from below any usable water to surface within 12th #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	Ty prior to plugging; D DAYS of spud date. alternate II cementing or to any cementing.
1. Notify the appropriate 2. A copy of the approv. 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Appermust be completed w. bmitted Electroni For KCC Use ONLY	e district office <i>prior</i> to ed notice of intent to at of surface pipe as so dated materials plus an agreement betweet office will be notifice COMPLETION, production of the surface of th	drill <i>shall be</i> posted on ear specified below <i>shall be se</i> a minimum of 20 feet into the enthe operator and the direct before well is either pluguation pipe shall be cement in sas surface casing order a spud date or the well shall be	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessar gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	Ty prior to plugging; D DAYS of spud date. alternate II cementing or to any cementing.
s agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed w	e district office <i>prior</i> to ed notice of intent to ed notice of intent to to to to surface pipe as a dated materials plus an agreement betweet ict office will be notific COMPLETION, produndix "B" - Eastern Karvithin 30 days of the second	drill <i>shall be</i> posted on ear specified below <i>shall be se</i> a minimum of 20 feet into the ear the operator and the direct before well is either pluguation pipe shall be cement as surface casing order appud date or the well shall be	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessar gged or production casing is cemented in; ted from below any usable water to surface within 12th #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	ry prior to plugging; DAYS of spud date. alternate II cementing or to any cementing.
is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed w	e district office <i>prior</i> to ed notice of intent to ed notice of intent to ed to fix of surface pipe as so dated materials plus an agreement between it office will be notifice COMPLETION, produndix "B" - Eastern Karwithin 30 days of the second	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order as spud date or the well shall be spud feet.	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessar gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior **Remember to:* - File Drill Pit Application (form CDP-1) with Intention in the completion form ACO-1 within 120 days of the	Ty prior to plugging; D DAYS of spud date. alternate II cementing or to any cementing. It to Drill; if spud date; foration orders;
is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed w bmitted Electroni For KCC Use ONLY API # 15 -	e district office <i>prior</i> to ed notice of intent to ed notice of intent to ed to fix of surface pipe as so dated materials plus an agreement between it office will be notifice COMPLETION, produndix "B" - Eastern Karwithin 30 days of the second	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order as spud date or the well shall be spud feet.	et by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessar gged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area, to be plugged. In all cases, NOTIFY district office prior Remember to: - File Drill Pit Application (form CDP-1) with Inten File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field prior the condensation of the condensation of the condensation is sufficient to the case of the condensation of the case of the condensation of the case o	Ty prior to plugging; D DAYS of spud date. alternate II cementing or to any cementing. It to Drill; if spud date; foration orders; by workover or re-entry;
is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed well) Ibmitted Electroni For KCC Use ONLY API # 15 Conductor pipe required	e district office <i>prior</i> to ed notice of intent to tot of surface pipe as so dated materials plus an agreement between ict office will be notifice completion, produndix "B" - Eastern Karvithin 30 days of the socially	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement in sas surface casing order as a spud date or the well shall be spud feet feet feet per ALT.	Pet by circulating cement to the top; in all cases surface the underlying formation. In this interior office on plug length and placement is necessary good or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area, the plugged. In all cases, NOTIFY district office prior of the prio	ry prior to plugging; DAYS of spud date. alternate II cementing or to any cementing. It to Drill; f spud date; foration orders; forworkover or re-entry; completed (within 60 days); cting salt water.
1. Notify the appropriate 2. A copy of the approve 3. The minimum amour through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed well be completed well. Ibmitted Electroni For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe required	e district office <i>prior</i> ted notice of intent to ed notice of intent to ed notice of intent to ent of surface pipe as substant of surface pipe as substant of surface pipe as substant of surface will be notificed. The completion of the substant of the su	drill shall be posted on ear specified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either pluguation pipe shall be cement as surface casing order as spud date or the well shall be spud feet before well shall be settled before well shall be cement as surface casing order as spud date or the well shall be spud feet before ALT.	Put by circulating cement to the top; in all cases surface the underlying formation. In instrict office on plug length and placement is necessary in good or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area, the plugged. In all cases, NOTIFY district office prior of the File Drill Pit Application (form CDP-1) with Intensity in File Completion Form ACO-1 within 120 days of the File acreage attribution plat according to field prior in Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is	ry prior to plugging; DDAYS of spud date. alternate II cementing or to any cementing. It to Drill; f spud date; roration orders; workover or re-entry; completed (within 60 days); cting salt water. atton date) please

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

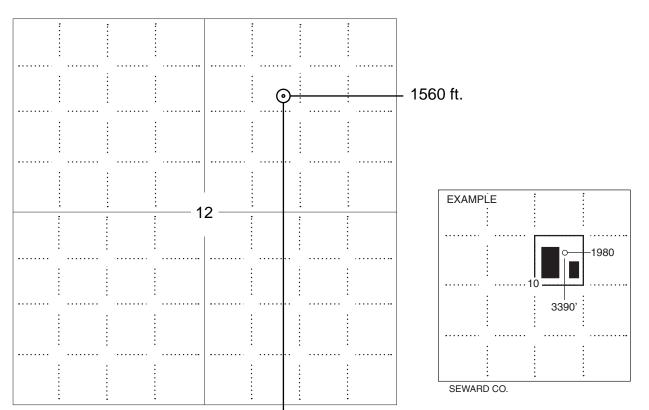
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						
Operator:	Location of Well: County:					
_ease:	feet from N / S Line of Section					
Well Number:	feet from E / W Line of Section					
Field:	SecTwp S. R 🗌 E 🗍 W					
Number of Acres attributable to well:	Is Section: Regular or Irregular					
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4220 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1018160

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water well	feet		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Abandonment procedure:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 02, 2008

MIKE MITCHELL Falcon Exploration, Inc. 125 N MARKET STE 1252 WICHITA, KS67202-1719

Re: Drilling Pit Application
DECKER Lease Well No. 7 'OWWO'
NE/4 Sec.12-31S-22W
Clark County, Kansas

Dear MIKE MITCHELL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Coterado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.

STATE OF KANSAS STATE CORPORATION COMMISSION	K.A.R.		3-117	API NUMBER 15-025-21.090		
200 Cottrado Derby Building Wichita, Kansas 67202	TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.			LEASE NAME Robert Giles		
				WELL NUMBER <u>1</u>		
				4260 Ft. from S Section Line 1420 Ft. from E Section Line		
LEASE OPERATOR Benson-McCown	& Company			SEC. 12 TWP 315 RGE. 22 YEYY (W)		
ADDRESS 1616 S. Kentucky, Bldg	COUNTY Clark					
PHONE#(806) <u>-353-7429</u> OPERA	Date Well Completed 12/29/92					
Character of Well D&A	Plugging Commenced 12/29/92					
(Oil, Gas, D&A, SWD, Input, Wa	ter Supply Well	1)		Plugging Completed <u>12/29/92</u>		
The plugging proposal was appr	oved on		12-29	92 (date)		
				(KCC District Agent's Name).		
				Yes		
				Bottom T.D. 5300'		
				·		
Show depth and thickness of al	i water, oli ar	nd ga	as formati	ons.		
OIL, GAS OR WATER RECORDS			(ASING RECORD		
Formation Content	From	То	Size	Put in Pulled out		
			8-5/8'	679 -0-		
escribe in dotail the						
videog and the method of wells	005 USBA IN INT	readu	icina it I	d, indicating where the mud fluid wanto the hole. If cement or other plus		
ere used, state the charact	er or same an	ia ae	epth plac	ed. from feet to feet each set		
	Mud 1	Lager	<u> </u>	00'-1480' 15 sks in rathole		
		ra ce	ment @ 14	80' 10 sks in mousehole		
	10 sk	s ce	ment @	401		
(If additional descr	iption is nece	ssar	y, use BA	CK of this form.)		
ame of Plugging Contractor	Emphasis Oil C	pera	ations	License No. 750		
ddress P. O. Box 506, Russell	KS 67665-05	06				
TATE OF KANSAS	,55.					
Kyla I	3. Branum					
bove-described well, being fi	rst duly sworn	0.0	(EM Oath sav	loyee of Operator) or (Operator) or : That I have knowledge of the facts		
ratements, and marrers necesta	contained and	the	log of th	above-described well as filed that		
he same are true and correct,	so help me God	•		13/3/3		
		,	Signature	Kyle B. Branum		
•		(Address)	ox 506. Russell, KS 67665-0506		
SUBSCRIBED AND	SWORN TO befo	re m	ethis 3	Oth day of Dec. /4,1992		
GLENDA R. TIFFIN		,	41 1	2 12		
NOTARY PUBLIC STATE OF KANSAS		چکے Gle	tkin la enda R. Ti	ffin, Notor Public		
·		_				

SUBSCRIBED AND SWORN TO be GLENDA R. TIFFIN NOTARY PUBLIC STATE OF KANSAS

MY APPT. EXPIRES My Commission Expires: 2-6-96

Winda WICh



FALCON EXPLORATION	INC	·	1 NO.	ROBE	RT GILES	AKA
Clark	12 31s	22w	4220' FS	SL & 1560'		Deckler#7 ——ONIW
125 N N	EXPLORATION I Larkel St., S KS 67202			. 6	LEVATION: 2206	- CR
AUTHORIZEO BY:	Mike Mitchell		E: 1" = 1000'		1560'	*
	OLD WELL	BORE HOLE	1	Water well	l is ± 120' N-	ATER WELL
Technical service relocation of Set 5' iron & highest meter Slight slope p	old well bore wood stake at reading.	st in the hole.	4220		- ·	*
Stak	ed 04/14/08					

SENWNE 2006 0367-00