

For KCC U	lse:	
Effective Da	ate:	
District # _		
	_	

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1018163

Form C-1
October 2007
Form must be Typed
Form must be Signed

		NTENT TO DRILL  All blanks must be Filled and the f
Expected Spud Date:		Spot Description:
month day yea	r	Sec Two S.B. F.W.
ODERATOR III		(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		
City: State: Zip: + _		(Note: Locate well on the Section Plat on reverse side)
Contact Person:		County: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		- Target Formation(s):
W # D *# + F		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rota	•	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	y	Public water supply well within one mile:
Disposal Wildcat Cable		Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:		Depth to bottom of usable water:
Other.		Surface Pipe by Alternate:
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Long the of Constructor Directification
Well Name:		Projected Total Depth:
Original Completion Date: Original Total Depth:		Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	'es No	Well Farm Pond Other:
If Yes, true vertical depth:		DWA Fellill #
Bottom Hole Location:		(Note: Apply for Permit with DWR )
KCC DKT #:		Will Cores be taken? Yes No
		If Yes, proposed zone:
<del>-</del>		FFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of we		
2. A copy of the approved notice of intent to drill <b>shall be</b> pos		
through all unconsolidated materials plus a minimum of 20		et by circulating cement to the top; in all cases surface pipe <b>shall be set</b> he underlving formation.
		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is		
		ted from below any usable water to surface within <b>120 DAYS</b> of spud date.
		#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 30 days of the spud date of the	well Shall L	be plugged. In all cases, NOTIFT district office prior to any cementing.
Submitted Electronically		
bubililitied Electronically		
Face KOO Have ONLY		Remember to:
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15		- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per Al	LT. I	II - Submit plugging report (CP-4) after plugging is completed (within 60 days);
		Obtain written approval before disposing or injecting salt water.
Approved by:		- If this permit has expired (See: authorized expiration date) please
This authorization expires:	val data \	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

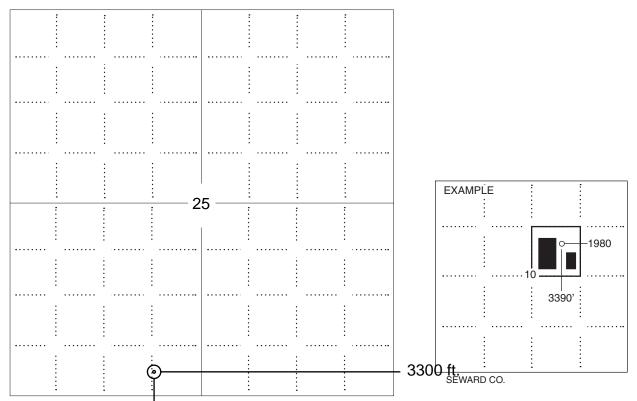
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1018163

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:		
Operator Address:		·			
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce			
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

### KANSAS URPORATION COMMISSION forado Derby Building ra, Kansas 67202

LEASE OPERATOR Watson Petroleum

Character of Well D & A

OH GAS OR WATER RECORDS

### WELL PLUGGING RECORD K.A.R.-82-3-117

15-035-23,473-00 API NUMBER

			•
.EASE	NAME	Marrs	
•			

TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

WELL NUMBER #1	
SPOT LOCATION SE S	SE SE
SEC.25_TWP.345.RGE.5	(E) <del>pr=\$#\$</del>
COUNTY Cowley	
Date Well Completed	8-25-84
Plugging Commenced	8-25-84
Plugging Completed	8-25-84

PHONE # (310 682-7131 OPERATORS LICENSE NO. 5587

(Oil, Gas, D&A, SWD, input, Water Supply Well)

403 N. Hillcrest, Wichita, KS 67208

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

is ACO-1 filed? No if not, is well log attached? Yes

Which KCC/KDHE Joint Office did you notify? District #2

Producing formation N/A \_\_\_\_ Depth to top\_\_\_\_ \_\_\_\_\_bottom\_\_\_\_T.D.\_

Show depth and thickness of all water, oil and gas formations.

VIET OND ON WHICK REDORDS			CASING RECORD				
Formation	Content	From	То	\$ize 8 5/8	Put In 222	Pulled out None	
Describe in detail	the manner in whi	ch the	 	tas plugo	ed Indica	l	

the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Spotted 35 sx cement @ 270' thru drill pipe. Spotted 25 sx cement @ 60' thru drill pipe. Spotted 10 sx cement in rathole.

(If additional description is necessary, use BACK of this form.)

Name of Plugging ContractorWhite & Ellis Drilling, Inc. License No. Address 401 East Douglas, Suite 500, Wichita, Ks. 67202

STATE OF Kansas COUNTY OF Sedgwick

Ernest Sifford (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature)

(Address) 401 E. Douglas, Suite 500 Wichita, Ks. /67202,

SUBSCRIBED AND SWORN IQ before my this 12th cay of September, 1984

My Commission expires:

DAVID F. JAMIS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 6-10-17