



1018383

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

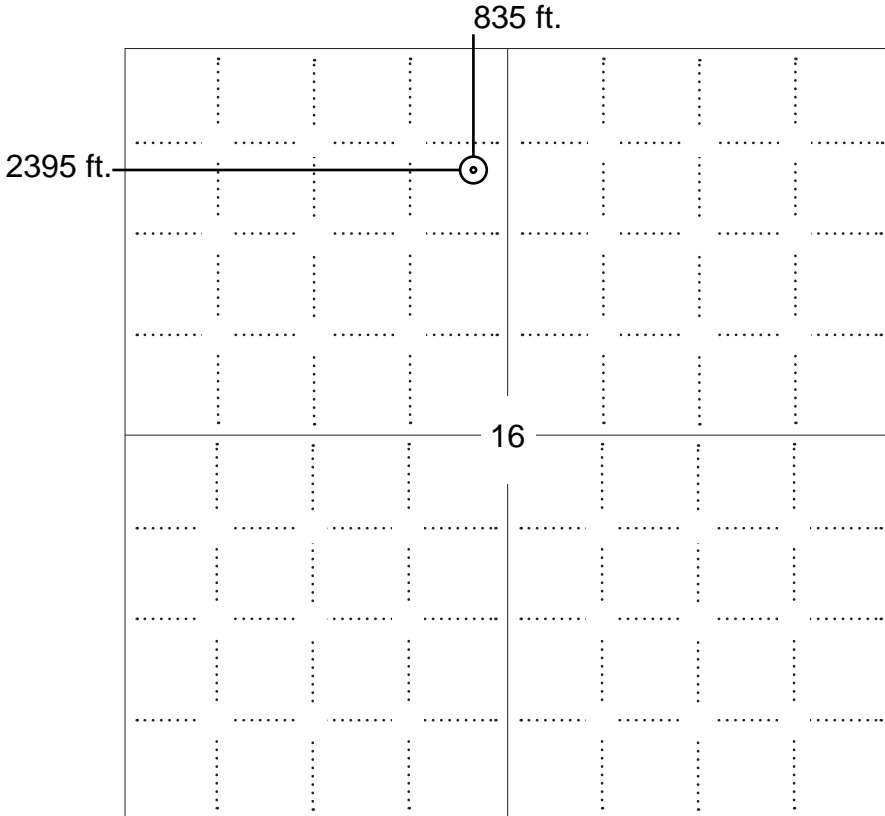
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1018383
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

DECLARATION OF UNITIZATION

**STATE OF KANSAS
COUNTY OF ROOKS**

WHEREAS, the undersigned, Jason L. Bach, who is the operator of the following described Oil and Gas Lease, to-wit:

Oil and Gas Lease dated February 7, 1984, from Charles Riseley, Conservator for Edward Riseley, single and incapacitated; Leo C. Bird, Trustee for the Edward Riseley Trust; Jerry B. Riseley, Jr. and Eunice Riseley, his wife; Charles W. Riseley and Martha Riseley, his wife, as Lessors, to Dean LaSage, as Lessee, recorded in book 195, pages 432 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said Oil and Gas Lease covering the following described land:

The Northwest Quarter (NW/4) of Section 16,
Township 7, Range 20, Rooks County, Kansas

Oil and Gas Lease dated July 24, 1991, from Eugene Ross, Trustee of the Dewey Ross Non-Marital Trust, as Lessor, to Baird Oil Co., Inc., as Lessee, recorded in book 255, pages 495 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land:

The Northeast Quarter (NE/4) of Section 16, Township 7,
Range 20, Rooks County, Kansas

WHEREAS, an amendment to said Oil and Gas Leases contain the following pooling provision, to-wit:

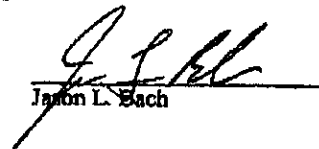
"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well....."

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 40 acres and being described as:

The East Half of the Northeast Quarter of the Northwest Quarter (E/2 NE/4 NW/4) and the West Half of the Northwest Quarter of the Northeast Quarter (W/2 NW/4 NE/4) of Section 16, Township 7, Range 20, Rooks County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the acreage covered by said oil and gas leases as provided by the amendments therein and operate the same as a unit.

Dated this 5th day of May, 2008.


Jason L. Bach

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

ACKNOWLEDGMENT

STATE OF Kansas)
COUNTY OF Leake) ss:

The foregoing instrument was acknowledged before me this 5 day of May, 2008, by Jason L. Bach.

Dorise E. Whisman
Notary Public



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

FAX COVER SHEET

ADVANTAGE PROFESSIONAL SERVICES

DATE: May 5, 2008

TO: Rick Hestermann

FAX NUMBER: (316) 337-6211

FROM: ADVANTAGE PROFESSIONAL SERVICES
Donna Manda

FAX NUMBER: (620) 465-2740

TELEPHONE NUMBER: (620) 465-2740

Number of pages including cover sheet: 3

Rick:

The new footages for the Ross Unit #1 are ⁸³⁵ 835 N; ^{Fwr} 2395 W.

Thanks,
Donna

Solar on hold.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS