

For KCC	Use:		
Effective	Date:		_
District #			_

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1018383

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Ves true vertical denth:	
·	DWA Fellill #
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken?
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ottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
ottom Hole Location:	Will Cores be taken? Yes N If Yes, proposed zone:
CC DKT #:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
And the contion:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
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Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

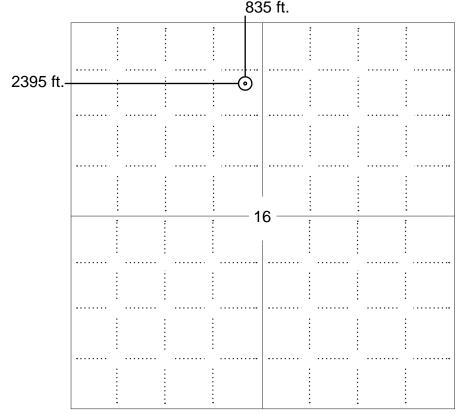
Plat of acreage attributable to a well in a prorated or spaced field

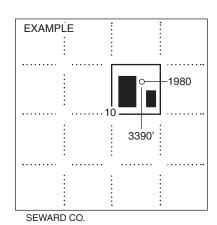
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

018383

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water wellfeet			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:		

DECLARATION OF UNITIZATION

STATE OF KANSAS COUNTY OF ROOKS

MAY-5-2008 01:49P FROM:

WHEREAS, the undersigned, Jason L. Bach, who is the operator of the following described Oil and Gas Lease, to-wit:

Oil and Gas Lease dated February 7, 1984, from Charles Riseley, Conservator for Edward Riseley, single and incapacitated; Leo C. Bird, Trustee for the Edward Riseley Trust; Jerry B. Riseley, Jr. and Eunice Riseley, his wife; Charles W. Riseley and Martha Riseley, his wife, as Lessors, to Dean LeSage, as Lessee, recorded in book 195, pages 432 et seg. in the office of the Register of Deeds in Rooks County, Kansas,

Said Oil and Gas Lease covering the following described land:

The Northwest Quarter (NW/4) of Section 16, Township 7, Range 20, Rooks County, Kansas

Oil and Gas Lease dated July 24, 1991, from Eugene Ross, Trustee of the Dewey Ross Non-Marital Trust, as Lessor, to Baird Oil Co., Inc., as Lessoe, recorded in book 255, pages 495 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land:

The Northeast Quarter (NE/4) of Section 16, Township 7, Range 20, Rooks County, Kansas

WHEREAS, an amendment to said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well....."

WHEREAS, the undersigned intends to pool the screege covered by the above described Oil and Gas Leases to form a unit consisting of 40 acres and being described as:

The East Half of the Northeast Quarter of the Northwest Quarter (E/2 NE/4 NW/4) and the West Half of the Northwest Quarter of the Northeast Quarter (W/2 NW/4 NE/4) of Section 16, Township 7, Range 20, Rooks County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the acreage covered by said oil and gas leases as provided by the amendments therein and operate the same as a unit.

Dated this 5

RECEIVED KANSAS CORPORATION COMMISSION

John L. Bach

MAY 05 2008

CONSERVATION DIVISION WICHITA, KS

ACKNOWLEDGMENT

STATE OF KONOS) SS

The foregoing instrument was acknowledged before me this 5 day of Na. 2008, by Jason L. Bach.

DENISE B. WHISMAN State of Kanton My Apol. Esp. Nov. 25, 2009

Varia & Whisman Notary Public

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 5 2008

CONSERVATION DIVISION WICHITA, KS

TO:13163376211

FAX COVER SHEET

ADVANTAGE PROFESSIONAL SERVICES

DATE:

May 5, 2008

TO:

Rick Hestermann

FAX NUMBER:

(316) 337-6211

FROM:

ADVANTAGE PROFESSIONAL SERVICES

Donna Manda

FAX NUMBER:

(620) 465-2740

TELEPHONE NUMBER:

(620) 465-2740

Number of pages including cover sheet: 3

Rick:

The new footages for the Ross Unit #1 are 835 N; 2395 W.

Thanks, Donna

Sol Ar on Hold.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0.5 2008

CONSERVATION DIVISION WICHITA, KS