

| For KCC    | Use:     |  |
|------------|----------|--|
| Effective  | Date:    |  |
| District # | <u> </u> |  |
| 0040       |          |  |

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

|   | ITENT TO DRILL  All blanks must be Signer (5) days prior to commencing well  |
|---|--|
| Forested Oxyd Date  | Creat Description  |
| Expected Spud Date:   | Spot Description:  |
|   |  |
| PERATOR: License#   | feet from N / S Line of Section  |
| lame:   | feet from E / W Line of Sectio   |
| ddress 1:   | Is SECTION: Regular Irregular?   |
| ddress 2:   | (Note: Locate well on the Section Plat on reverse side)  |
| ity:  | County:  |
| ontact Person:  | Lease Name: Well #:  |
| none:   | Field Name:  |
| ONTRACTOR: License#   | Is this a Prorated / Spaced Field?   |
| ame:  | Target Formation(s):   |
| Mall Dillad Fam. Mall Olassa. Trea Faminasant.  | Nearest Lease or unit boundary line (in footage):  |
| Well Drilled For: Well Class: Type Equipment:   | Ground Surface Elevation:feet MS   |
| Oil Enh Rec Infield Mud Rotary  | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary  | Public water supply well within one mile:  |
| Disposal Wildcat Cable  | Depth to bottom of fresh water:  |
| Seismic ; # of Holes Other  | Depth to bottom of usable water:   |
| Other:  | Surface Pipe by Alternate: I II  |
| If OWWO: old well information as follows:   |  |
|   | Length of Surface Pipe Planned to be set:  |
| Operator:   | Length of Conductor Pipe (if any):   |
| Well Name:  | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:  |
| irectional, Deviated or Horizontal wellbore?  | Water Source for Drilling Operations:  |
| irectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:   | Well Farm Pond Other:  |
| ottom Hole Location:  | DWR Permit #:  |
| CC DKT #:   | (Note: Apply for Permit with DWR )   |
|   | Will Cores be taken? YesN  |
|   | If Yes, proposed zone:   |
| the undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. | drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation. rict office on plug length and placement is necessary <b>prior to plugging</b> ; ed or production casing is cemented in; |
| must be completed within 30 days of the spud date or the well shall be  ibmitted Electronically  For KCC Use ONLY  API # 15   | Plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;                               |
|   | - File acreage attribution plat according to field proration orders;   |
| Conductor pipe requiredfeet   | Notify appropriate district office 49 hours prior to workeyer or re-entry  |

|   | Remember to:   |
|---|--|
| For KCC Use ONLY                                | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| API # 15  | - File Completion Form ACO-1 within 120 days of spud date;   |
| Conductor pipe requiredfeet                     | <ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul> |
| Minimum surface pipe requiredfeet per ALT. I II | - Submit plugging report (CP-4) after plugging is completed (within 60 days  |
| Approved by:                                    | - Obtain written approval before disposing or injecting salt water.  |
| This authorization expires:                     | - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:      |
| Spud date: Agent:                               | Signature of Operator or Agent:  |



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

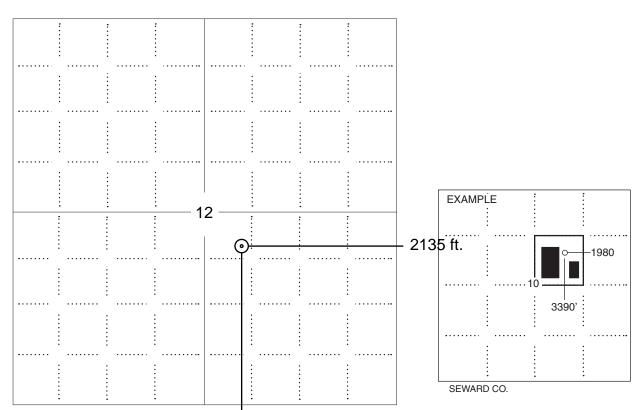
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15                            |  |
|---------------------------------------|--|
| Operator:                             | Location of Well: County:  |
| ease:                                 | feet from N / S Line of Section                                    |
| Well Number:                          | feet from E / W Line of Section                                    |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |
|                                       | Section corner used: NE NW SE SW                                   |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 2170 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

018733

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

| Operator Name:   |  |  | License Number:                |  |  |
|--|--|--|--------------------------------|--|--|
| Operator Address:  |  |  |                                |  |  |
| Contact Person:  |  | Phone Number:  |                                |  |  |
| Lease Name & Well No.:   |  | Pit Location (QQQQ):   |                                |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner?  Yes No  Length (feet)  from ground level to deepest point: e liner  Describe production |  |                                |  |  |
|  |  | ccgy,  |                                |  |  |
| Distance to nearest water well within one-mile   | of pit   | Depth to shallo  | west fresh waterfeet.          |  |  |
| feet Depth of water wellfeet   |  |  | redwell owner electric logKDWR |  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically  |  | Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date. |                                |  |  |
|  |  |  |                                |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |  |  |                                |  |  |
| Date Received: Permit Num  | ber:   | Permi  | it Date: Lease Inspection:     |  |  |