

For KCC	Use:		
Effective	Date:		
District #			
0040	$\Box$	<b>—</b>	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL All blanks must be Filled					
must be approved by KCC five (	(5) days prior to commencing well					
Expected Spud Date:	Spot Description:					
monun day year	(0/0/0/0) Sec Twp S. R E W					
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:						
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)					
Contact Person:	County:					
Phone:	Lease Name: Well #:					
	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic ; # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
Outot.	Surface Pipe by Alternate:					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
	Length of Conductor Pipe (if any):					
Operator:	Projected Total Depth:					
Well Name:	,					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:					
If Yes, true vertical depth:	Well Farm Pond Other:					
Bottom Hole Location:	DWR Permit #:					
KCC DKT #:	(Note: Apply for Permit with DWR )					
NOO BICE II.	Will Cores be taken? Yes No					
	If Yes, proposed zone:					
ΔΕΕΙ	DAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seg.					
It is agreed that the following minimum requirements will be met:						
Notify the appropriate district office <i>prior</i> to spudding of well;						
<ol> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each d</li> </ol>	Irillina ria:					
3. The minimum amount of surface pipe as specified below <b>shall be set</b> by						
through all unconsolidated materials plus a minimum of 20 feet into the						
4. If the well is dry hole, an agreement between the operator and the district	ct office on plug length and placement is necessary prior to plugging;					
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;						
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.						
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.						
must be completed within 50 days of the spud date of the well shall be plugged. In all cases, NOTIFT district office prior to any certifing.						

# **Submitted Electronically**

	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15	- File Completion Form ACO-1 within 120 days of spud date;			
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>			
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
Approved by:	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
Spud date: Agent:	Well Not Drilled - Permit Expired Date:			



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

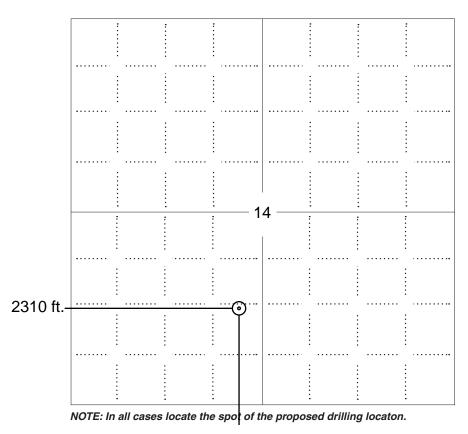
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

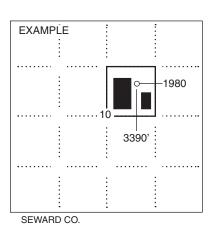
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





#### 1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019064

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): Length (fe		Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:		