

For KCC	Use:		
Effective	Date:		_
District #			_

Spud date: \_

Agent:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019084

Form C-1
October 2007
Form must be Typed
Form must be Signed

	month dav			Spot Description:
	month day	year		
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Secti
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
	State: Zip:			County:
Contact Person:				Lease Name: Well #:
Phone:				
CONTRACTOR: License#				Field Name:
Vame:				Is this a Prorated / Spaced Field?
Name.				Target Formation(s):
Well Drilled For:	Well Class:	Type Equipment:		Nearest Lease or unit boundary line (in footage):
Oil Enh Re	ec Infield	Mud Rotary		Ground Surface Elevation:feet MS
Gas Storage		Air Rotary		Water well within one-quarter mile:
Dispose		Cable		Public water supply well within one mile:
Seismic ; # of				Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well in	formation as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
	e: Original To	otal Denth:		Formation at Total Depth:
Original Completion Date	Original is	otal Deptil		Water Source for Drilling Operations:
Directional, Deviated or Horiz	zontal wellbore?	Yes	No	Well Farm Pond Other:
If Yes, true vertical depth:			_	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR )
KCC DKT #-				Will Cores be taken?
KCC DKT #:				viii oores se taken:
NOO DN I #:				If Yes, proposed zone:
	firms that the drilling, cor	mpletion and even		IDAVIT
The undersigned hereby af	•	•		
The undersigned hereby af t is agreed that the followir 1. Notify the appropriat	ng minimum requirements e district office <i>prior</i> to sp	s will be met: pudding of well;	ntual plug	IDAVIT ging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Apper	ng minimum requirements e district office <i>prior</i> to speed notice of intent to drill not of surface pipe as special dated materials plus a magreement between rict office will be notified by COMPLETION, production dix "B" - Eastern Kansas	s will be met: pudding of well; shall be posted of cified below shall inimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the consumer of the substitution of the consumer of	on each be set be into the district the district plugge emented brder #13	IDAVIT Iging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby af t is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Apper must be completed v	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill not of surface pipe as special dated materials plus a man agreement between rict office will be notified by COMPLETION, production ndix "B" - Eastern Kansas within 30 days of the spucing minimum special production of the spucing minimum surface and surface	s will be met: pudding of well; shall be posted of cified below shall inimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the consumer of the substitution of the consumer of	on each be set be into the district the district plugge emented brder #13	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ct office on plug length and placement is necessary <i>prior to plugging;</i> ad or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
The undersigned hereby af t is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Appermust be completed weight to the completed of the complete of the comple	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill not of surface pipe as special dated materials plus a man agreement between rict office will be notified by COMPLETION, production ndix "B" - Eastern Kansas within 30 days of the spucing minimum special production of the spucing minimum surface and surface	s will be met: pudding of well; shall be posted of cified below shall inimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the consumer of the substitution of the consumer of	on each be set be into the district the district plugge emented brder #13	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ct office on plug length and placement is necessary <i>prior to plugging;</i> of or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
The undersigned hereby af it is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction or pursuant to Appearmust be completed where the completed with the complete completed with the complete completed with the complete complete completed with the complete complete completed with the complete complet	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill not of surface pipe as special dated materials plus a mat	s will be met: pudding of well; shall be posted of cified below shall ininimum of 20 feet the operator and before well is eithe on pipe shall be of s surface casing of d date or the well s	on each be set be into the district the district plugge emented brder #13	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. i3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby aft is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distriction or pursuant to Appermust be completed where the completed of the complete of th	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill nt of surface pipe as specidated materials plus a magreement between rict office will be notified by COMPLETION, production ndix "B" - Eastern Kansas within 30 days of the spucifically	s will be met: pudding of well; shall be posted of cified below shall ininimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the consumer of the consumer of the well of	on each be set be into the district the district plugge emented brder #13	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby aftis agreed that the following agreed that the following agreed that the following agreed that the appropriate 2. A copy of the approvation and an arrow and an arrow and arrow and arrow and arrow arrow and arrow arrow arrow arrow and arrow	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill not of surface pipe as special dated materials plus a mat	s will be met: pudding of well; shall be posted of cified below shall ininimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the consumer of the consumer of the well of	on each be set be into the district the district plugge emented brder #13	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
The undersigned hereby aft is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Appermust be completed v  Ubmitted Electroni  For KCC Use ONLY  API # 15  Conductor pipe required	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill nt of surface pipe as specidated materials plus a magreement between rict office will be notified by COMPLETION, production ndix "B" - Eastern Kansas within 30 days of the spucifically	s will be met: pudding of well; shall be posted of sified below shall inimum of 20 feet the operator and perfore well is either on pipe shall be on surface casing of date or the well state of	on each be set be into the district plugge emented order #13 shall be	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby aft is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Appermust be completed v  UDMITTED Electroni  For KCC Use ONLY  API # 15 -  Conductor pipe required —  Minimum surface pipe req	ng minimum requirements e district office <i>prior</i> to spred notice of intent to drill nt of surface pipe as specidated materials plus a mandated materials plus a materials pl	s will be met: pudding of well; shall be posted of cified below shall ininimum of 20 feet the operator and perfore well is either on pipe shall be considered as surface casing of didate or the well state of the	on each be set be into the district plugge emented order #13 shall be	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby af t is agreed that the followir  1. Notify the appropriate 2. A copy of the approv  3. The minimum amour through all unconsoli  4. If the well is dry hole  5. The appropriate distrection of the appropriate of the appropriate of the second of the appropriate of the second	ng minimum requirements e district office <i>prior</i> to speed notice of intent to drill not of surface pipe as specificated materials plus a magreement between rict office will be notified by COMPLETION, production dix "B" - Eastern Kansas within 30 days of the spucifically	s will be met: pudding of well; shall be posted of cified below shall ininimum of 20 feet the operator and perfore well is either on pipe shall be considered as surface casing of didate or the well state of the	on each be set be into the district plugge emented order #13 shall be	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ct office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

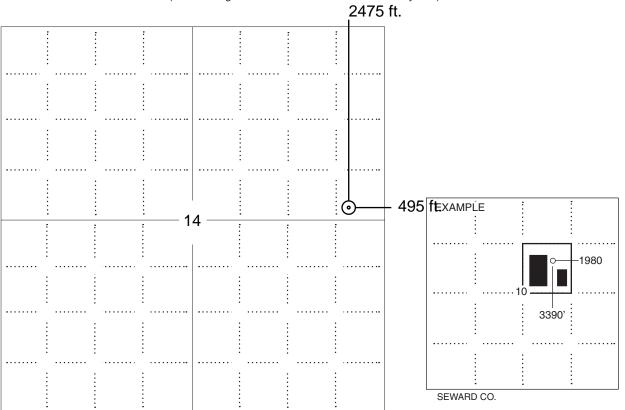
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
ease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019084

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No			