

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1019115

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	day year	Spot Description:
monar	uay year	Sec Twp S. R
PERATOR: License#		foot from N / S Line of Soction
lame:		
ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		
ty: State		County:
ontact Person:		Lease Name: Well #:
none:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
ame:		Target Formation(s):
Well Drilled For: Well Cla	ass: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infi	ield Mud Rotary	Ground Surface Elevation:feet MS
	ol Ext. Air Rotary	Water well within one-quarter mile:
	Idcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Oth		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well information as t	follower	Surface Pipe by Alternate: III
II OWWO: old well information as i	IOIIOWS:	Length of Surface Pipe Planned to be set:
Operator:		
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	
irectional, Deviated or Horizontal wellbore	e? Yes	Water Source for Drilling Operations:
Yes, true vertical depth:		
ottom Hole Location:		DVVn Feillill #.
		Will Cores be taken?
CC DKT #:		
CC DK1 #:		If Yes, proposed zone:
ne undersigned hereby affirms that the is agreed that the following minimum r 1. Notify the appropriate district offic 2. A copy of the approved notice of i 3. The minimum amount of surface parthrough all unconsolidated materi 4. If the well is dry hole, an agreement of the appropriate district office will 5. The appropriate district office will 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East	requirements will be met: ce <i>prior</i> to spudding of well; intent to drill <i>shall be</i> posted or pipe as specified below <i>shall b</i> ials plus a minimum of 20 feet in ent between the operator and the be notified before well is either DN, production pipe shall be cere stern Kansas surface casing or	If Yes, proposed zone: AFFIDAVIT ual plugging of this well will comply with K.S.A. 55 et. seq. n each drilling rig; ne set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. ne district office on plug length and placement is necessary prior to plugging; r plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing
he undersigned hereby affirms that the is agreed that the following minimum r 1. Notify the appropriate district office 2. A copy of the approved notice of i 3. The minimum amount of surface parthrough all unconsolidated materi 4. If the well is dry hole, an agreement of the appropriate district office will 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Easy must be completed within 30 days Ibmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required	requirements will be met: the <i>prior</i> to spudding of well; intent to drill <i>shall be</i> posted or pipe as specified below <i>shall b</i> itals plus a minimum of 20 feet in ent between the operator and the be notified before well is either DN, production pipe shall be cerestern Kansas surface casing or as of the spud date or the well shall be ceres the specified before well shall be ceres the spud date or the spud	If Yes, proposed zone: AFFIDAVIT ual plugging of this well will comply with K.S.A. 55 et. seq. n each drilling rig; ne set by circulating cement to the top; in all cases surface pipe shall be set nto the underlying formation. ne district office on plug length and placement is necessary prior to plugging; riplugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
he undersigned hereby affirms that the is agreed that the following minimum reconstruction of the appropriate district office. A copy of the approved notice of its 3. The minimum amount of surface purposed in through all unconsolidated materist. If the well is dry hole, an agreement of the appropriate district office will find a ALTERNATE II COMPLETION OR pursuant to Appendix "B" - Easy must be completed within 30 days a submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe required — Mini	requirements will be met: ce <i>prior</i> to spudding of well; intent to drill <i>shall be</i> posted or pipe as specified below <i>shall b</i> ials plus a minimum of 20 feet in ent between the operator and the be notified before well is either DN, production pipe shall be cerestern Kansas surface casing on s of the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres to the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the spud date.	AFFIDAVIT ual plugging of this well will comply with K.S.A. 55 et. seq. n each drilling rig; ne set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. ne district office on plug length and placement is necessary prior to plugging; replugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
he undersigned hereby affirms that the is agreed that the following minimum r 1. Notify the appropriate district office 2. A copy of the approved notice of i 3. The minimum amount of surface parthrough all unconsolidated materi 4. If the well is dry hole, an agreement of the appropriate district office will 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Easy must be completed within 30 days Ibmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required	requirements will be met: ce <i>prior</i> to spudding of well; intent to drill <i>shall be</i> posted or pipe as specified below <i>shall b</i> ials plus a minimum of 20 feet in ent between the operator and the be notified before well is either DN, production pipe shall be cerestern Kansas surface casing on s of the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres to the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the well shall be ceres the spud date or the spud date.	AFFIDAVIT ual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; we set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. The district office on plug length and placement is necessary prior to plugging; Try plugged or production casing is cemented in; The mented from below any usable water to surface within 120 DAYS of spud date. The district office on plug length and placement is necessary prior to plugging; The plugged or production casing is cemented in; The land the plugged or production casing is cemented in; The land the plugged or production casing is cemented in; The land the lan

Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

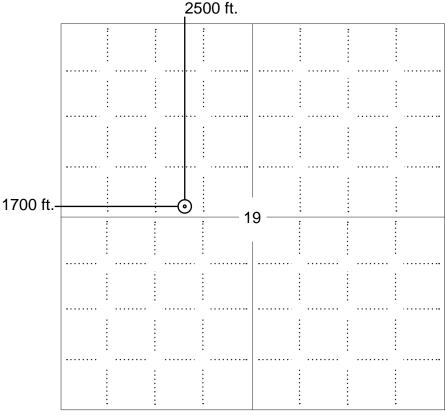
Plat of acreage attributable to a well in a prorated or spaced field

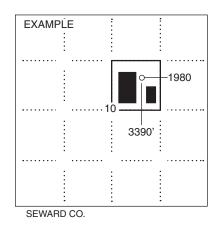
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019115

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:		·		
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce		
		ccgy,		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.	
feet Depth of water well	feet		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.		
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	

(PAID-UP) (PRODUCER'S SPECIAL)

(Rev. 1993) 28

OIL AND GAS LEASE

	700 S. Broadway	Wichita, KS 6	316-264-6344-2
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2006				
	Choopens	Strategies of N	Opening A. A. State of the Stat	, ,
day of May		The state of the s		
16th	erson			·
AGREEMENT, Made and entered into the	by and between Eris L. Waller, a single person			

hereinafter called Lessor (whether one or more). . Market, Suite 1415, Wichita, Kansas 67202 319 N. Gracie, Stockton, KS 67669 125 N. J. Fred Hambright, Inc. whose mailing address is puu

herwinafter caller Lessee

Lessor, in consideration of One or More

Is here acknowledged and of the agreements of the lessee herein contained, hereby grants, lesses and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining pipe lines, storing oil, building tanks, power stations, and other functions and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products and other products and other structures and their respective constituent products and other structures and annufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, structures in an annufactured therefrom, and housing and other structures are of Kansas

Township 10-South, Range 21-West Sec. 19: NW/4

containing Township

Subject to the provisions herein contained, this lease shall remain in force for a term of Three(3) years from this date (called "primary term"), and as long thereafter inquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the menning of the preceding paragraph.

This lease may extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and disputch, and if oil or gas, or either of them, be found in paying quantities, this lease shall have the right to drill such well to completion with reasonable diligence and disputch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said leaser owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said leasor only in the proportion while leasor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessee, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet by the house or barn now on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigning in whole or in part is expressly allowed, the covenants hereof shall extend to remove a said passed with a written fransfer or hesignment or a true copy thereof. In case lessee may at any time transfer or besignment or a true copy thereof. In case lessee may at any time exceute and deliver to lessor or place of record a release or release or releases or releases or releases or releases or prices as the acceptance of all obligations as the accessing subsequent to the date of assignment.

Lessee may at any time exceute and deliver to lessor or place of record a release or releases or release as to such portion or portions and the release or place of record a release or release as to such portion or portions and t

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment by lessor, and be subrogated to the rights of the holder thereof, and the undersignees, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder their in so far as said right of dower and homestead may in sure way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its or and homestead may in sup way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its or store minerals in and under and the acrease covered by this lesse or any portion thereof with other land, lessee is lidgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit record in the event of an oil well, or into a unit or units and exceeding 40 acress each in the event of an oil well, or into a unit or units most of the records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a runt shall be treated, or all purposes except the payment of or yathites on production from the production from the product or t

of the day and year first above written. 8 WITNESS WHEREOF, the IN 1 Witnesses:

Eris L. Waller Nalles

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(Rev. 1993) 6311

OIL AND GAS LEASE

May

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AGREEMENT, Made and entered into

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Kannsas B 700 S. Broadwa Wichita, KS 316-284-9344	
Reorder No. 09-115	
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2006 one or more), be here acknowledged and of the nyalties herein provided and of the agreements of the lessee herein contained, hereby grants, lesses and lets exclusively unto lessee for the purpose of investigating, exploring by goophysical and other man, prospecting effiling, mining and operating for and producing oil, liquid hydrocarbons, all gasses, and their respective and things, and air into subsurface strate, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures produces and other structures and other structures and other structures are of treat, manufacture, process, store and transport and old il iquid hydrocarbons, gases and their respective constituent produces and other structures are other structures and other structures are other structures. The following described land, together with any reversionary rights and after-acquired interest, structures are other structures. KS 6720 hereinafter called Lessor (whether fе Wi Wichita, and husband 1415, KS 6720 an 0 Suti e, McC1 Market, Wichita, [7] • Susan 25 N. and Texas Inc. lan McCle1 11320 West Hambright, and between Gary W. mailing address is Fred whose and

21-west Range 10-South, Township Sec. 19: 1

Township _

Subject to the provisions herein contained, this lease shall remain in force for a term of TITEC(3) years from this date (called "primary term"), and as long ther as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved

at the market price at the well, (but, as to gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-cighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender meaning of the preceding paragraph.

meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall commence to drill a well within the term found in paying quantities, this lease shall have the right to drill such well to completed within the barm of long gas, or either of them, be the said leasor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the right for the said leasor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalfas herein provided for shall be paid.

Lease shall have the right to use, free of cost, gas, oil and water produced on said land for leasee's operation thereon, except water from the wells of leasor.

No well shall be drilled nearer than 200 feet to the house or barn now on said land.

Leasee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

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Leasee shall have the right any time to remove all machinery and fixtures placed on saignment of remains or assignment or a true copy thereof. In case lease assigned the assigned portion or portions arising subsequent to the date of assignment.

If the said subsequent is a produced on a true copy thereof. In case lease assigns this lease, in whole or in part, herebees that been furnished or performance or a true copy thereof assignment of remains a with respect to the assigned portion or portions a casing subsequent to the date of assignment of the land or assignm

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby
All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated,
Regulation.

Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment signed lessors, for themselves and their heir successors and usigns, hereby surrender and relates and their successors and usigns, hereby surrender and relates and homestead in the premises described herein, in so far immediate vicinity thereof, when in lessee's judgment it is necessary or sometime and premises covered by this lesse or any portion thereof with other land, lessee or lesses in it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not exceeding 40 acress each in the lead herein lessed is situated an instrument identifying and describing the pooled acressor. The entire acresses are produced from the lead herein lessed is situated an instrument identifying and describing the pooled acressor. The entire acresses are produced from the lesser scept, the payment of royalthes on production from the pooled acressor, is shall be treated as if production is had from this lesse, well or well o

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the day and year first above written. IN WITNESS WHEREOF, the Witnesses:

Sale McClellan X W 闰 Susan

W. McClellan Gary

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Coellan 3

(PAID-UP) (PRODUCER'S SPECIAL) FORM 88

(Rev. 1993) 630

entered into the

OIL AND GAS LEASE

Kansas Blue Primt 700 S. Brodway PO Box 783 Winhth, KS 17201-47783 316-26-4364 - 284-5165 fax www.kbp.com · kbp@kbp.com

2006

by and between Lilida I'I. Sears and Kobelt E. Sears, her husband	
A CALLED TO THE	
whose mailing address is 1402 Lexington Drive, Garland, TX 75041	hereinafter called Lessor (whether one or more).
and J. Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita, Kansas 67202	
See A see	hereinafter caller Lessee:
Lessor, in consideration of OHE Of WORE Dollars (\$ 1.00 or More) in hand 5	Jin hand paid, receipt of which
is nere aconowledged and of the royalies herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other metans, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective orbiting, and air into subsurface starts, forther fillids, and air into subsurface starts, along pipe lines, soring, building tanks, power stations, telephone lines, and other structures and things thereon to modifice, save, rake, orther first, and other structures.	ively unto lessee for the purpose s, all gases, and their respective phone lines, and other structures
om, and housing and otherwise caring for its employees, the following of	ve constituent products and other rights and after-acquired interest,
therein stuated in County of Gidifalli State of Kansas	described as follows to-wit:
Township 10-South, Range 21-West	
Sec. 19: NW/4	
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hereto,	acres, more or less, and all
Subject to the provisions become contained this phase shall seemed as some as Three(3)	í

Subject to the provisions herein contained, this lease shall remain in force for a term of IIIEE(3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee dovenants and agrees:

Ist. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-cighth (%) at the manufacture of any products therefrom, one-cighth (the premises, or in the well, (but, as to gas sold by lessee, in no event more than one-cighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease was be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completed within each of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided for simple estate therein, then the revolution which lessor's interest bears to the whole and undivided for simple estate therein, then the revolution which lessor's interest bears to the whole and undivided for.

Lessee shall have the right to use, free of cost, giv, oil and water produced on said land of lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow dopth.

No well shall be drilled nearer than 200 foot to the house or barn now on said premises without written consent of lessor.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall have the right at any time to remove all machinery and fixtures placed on saignment or saving any portion or portions with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment or repulse shall be relieved of all obligations as to the acreage surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrender has been furnished with a written transfer or assignment or a comply therewith, if compliance is prevented by, or if such failure is the result of, any such than the result of, any such tha

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in sevensely arrender and release all right of dower and homestead may in sevensely arrender and release all right of dower and homestead may in sevensely arrender and release as in the premises described herein.

Lessee, at its option, is hereby given the right and owner to pool or combine the acreage covered by this lesse or not profer as on an another and to be into a unit conservation of oil, gas as or other minerals in and under and that may be procisted for the pooling to be of tracts contiguous to one another and to be into a unit contains and exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units most exceeding 40 acres each in the event of an oil well, or into a unit or units most exceeding 40 acres each in the tented as all prepared to an internent indentifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalthes on production from the pooled unit, as if it were included in this lesse. It is production is a formed to a man an acreage and a tract or unit shall be treated, for all purposes except him to a tract or unit shall be treated as if production is not form the pooled or the premises covered by this lesse or production from a unit so pooled only evel to the product on the propise of the court of his acreage paids bears to the total acreage so pooled only evel to the particular unit involved.

of the day and year first above 88 ite this instrument IN WITNESS WHEREOF, the undersigned Witnesses:

Sears eans Robert E. وي ا

South

Linda M.

S

(PRODUCER'S SPECIAL) (PAID-UP)

92/30

102 ·

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 16th day of May	by and between Betnel McElroy and Bonnie J. McElroy, husband and wife	The state of the s	Spirit parties of the same of	whose mailing address is 802 N Main Day 2017	and 1. Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita. Kansas 67202		tessor, in consideration of One or More be here acknowledged and of the regiments of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the products and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective on their into subsurface strant, laying pipe lines, storing oil, building tanks, power stations, all gases, and their respective products mustice may be not their state of the following described land, together with any reversionary rights and after-acquired interest, the following described land, together with any reversionary rights and after-acquired interest. State of Kangas	Township 10-South, Range 21-West Sec. 19: NW/4
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Subject to the provisions have nontained, this lease shall remain in force for a term of Three(3) years from this date (called "primary term"). and as long thereafter Inquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said leasee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased

at the market price at the well, (but, as to gas sold by lessee, in no event and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), premises, or in the manufacture of products therefrom, one event more than one-eighth (%) of the proceeds received by lessee from such sales, for the gas sold, used off the as royalty One Dollar (\$1.00) per year per net mineral acre retained horeunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease or any extension thereof, the leases shall have the right to drill such well to completion with reasonable dilgenes and dispatch, and if oil or gas, or either of them, be found in paying quantitatived during the primary term hereof without further payment or drill sease can say extension thereof, the leases shall have the right to drill such well to completion with reasonable dilgenes and dispatch, and if oil or gas, or either of them, be the said leasor owns a less interest in the short search bears to the whole and undivided fee simple estate therein, then the royalises herein provided for shall be paid leasor only in the proportion which leasor's interest bears to the whole and undivided fee.

Lease shall have the right to use, free of cost, gas, oil and water produced on said land for leasee's operation thereon, except water from the wells of leasor.

No well shall be drilled nearer than 200 foet to the house or barn now on said premises without written consent of leasor.

Leasee shall have the right at any time to remove all machinery and fartures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part, lease shall have the righted with a written transfer or easigns, but no change in the ownership of the land or assignment of remals or revaluated with a written transfer or assignas, but no change in the ownership of the land or assignment of remals or revaluated with a written transfer or assignas, but no change in the ownership of the land or assignment of remals or revaluated with a written transfer or assignas, but no change in the ownership of the land or assignment of remals or revaluated with a written transfer or assignas, and the assignment of premises as to such options arising subsequent to the assignment while lease as to such options arising subsequent to the assignment of practices and this lease as to such options or portions and be relieved to all believed to all b

Lessor hereby warrants and agrees to defined the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment sized lessors, for themselves and their heirs, aucessors and assigns, hereby surreder and release all right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another, and or into a unit or units not exceeding 640 series each in the event of an oil well, or into a unit or units not exceeding 640 series each in the event of an oil well, or into a unit or units not exceeding 640 series each in the event of an oil well, or into a unit or units not exceeding 640 series each in the event of a gas well. Lessee shall execute in writing and pooled into a tract or unit shall be treated, for all purposes except the payment of royathies on production from the pooled acreage. The entire acreage so royathe exerge, it shall be treated so if production is had from this lease, whether the well or wells be located on the greening as the production is had from this lease, whether the well or wells be located on the greening as the amount of his acreage so royalties elsewhere herein specified, leaser shall receive on production from a unit so pooled into particular unit involved.

of the day and year first ab ute this instrument as IN WITNESS WHEREOF, the

Bonnie J. McElrdy

Bethel McElroy

(PRODUCER'S SPECIAL) (PAID-UP)

(Rev. 1993) 930

OIL AND GAS LEASE

February

8th

| Kansas Blue Print 705 S. Broadway P.O. Box 793 Wichfa, KS 67201-0793 315-284-084-284-5185 fax www.kbp.com · kbp@kbp.com

2006

17 of husband and wife whose mailing address is
J. Fred Hambright, Inc. - 125 N. Market, Suite 1415, 2018 Eisenhower, Hays, KS 67601 entered into the Cleo P. Noah, Raymond Raymond by and between

., hereinafter caller Lessee 1.00 or More One or More

hereinafter called Lessor (whether

Wichita, Kansas 67202

LESSOR, in consideration of Dollars (\$\frac{1}{2}\$) in hand paid, receipt of which is here acknowledged and of the regreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of twestigaths, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent produces, save, take other fluids, and other structures and things thereon to produce, save, take other fluids, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures products manufactured therefrom, and bousing and otherwise caring for its employees, the following described and, together with any reversionary rights and after-acquired increase, therein situated in County of described as follows to-with the structure of the county of

Township 10-South, Range 21-West Sec. 19: SW/4

Township

said land or land with which said land is pooled. Three(3) Subject to the provisions herein contained, this lease shall remain in force for a term of liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or that manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as reyalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lesse shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lesse or sucress in the above described land than the entire and undivided fee simple estate therein, then the royalities herein provided for shall be paid that the paying quantities, this lesser was a lesse interest that the above described land than the entire and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, including the right to draw such a series of the party hereor is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, exceede shall have the right and the privilege of assigning in whole or in part, lessee shall be relieved of all obligations with the session of the assignment or a true copy threef. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations are the session or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver, to lessee or place of record a release or releases covering any portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver, to lessee or place of record a release or releases overing any portion or portions and be relieved of all obligations as to the accessed the assigned portion or portions and be relieved of all obligations ar

Lessor hereby warrants and agrees to defend the tile to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment by lessor, and be subrogated to the rights of the holder thereof, and the understand itself the content of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the understand itself dever and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessor, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land; lesse or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so not another and to be into a unit or units not exceeding 40 acress cach in the event of fan oil well, or into a unit or encises each in the event of fan oil well, or into a unit or units not exceeding 40 acress cach in the event of fan oil well, or into a unit or unitservance is a tract or units shall be treated, for all purposes except the payment of ropalities on production from the pooled areage. It shall be treated as if production is had from this lesse, and produced on the probled unit, as if it were included in this lease. If production is pooled into a production from a unit so not be premise covered by this lesse or not. In lieu of the royalty stipulated herein as the amount of his acreage so placed on the profice of the royalty stipulated herein as the amount of his acreage so the unit or his royalty interest therein on an acreage to the total acreage so pooled into a profice of the particular unit involved.

IN WITNESS WHEREOF, the Witnesses:

es.

Cleo P. Noah

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