



1019252

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

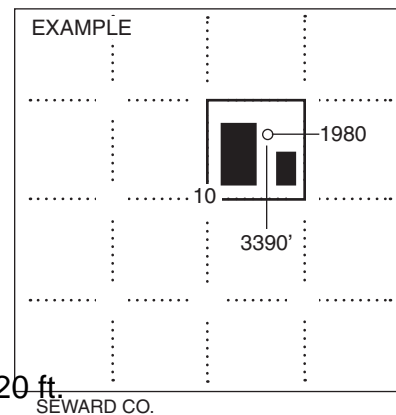
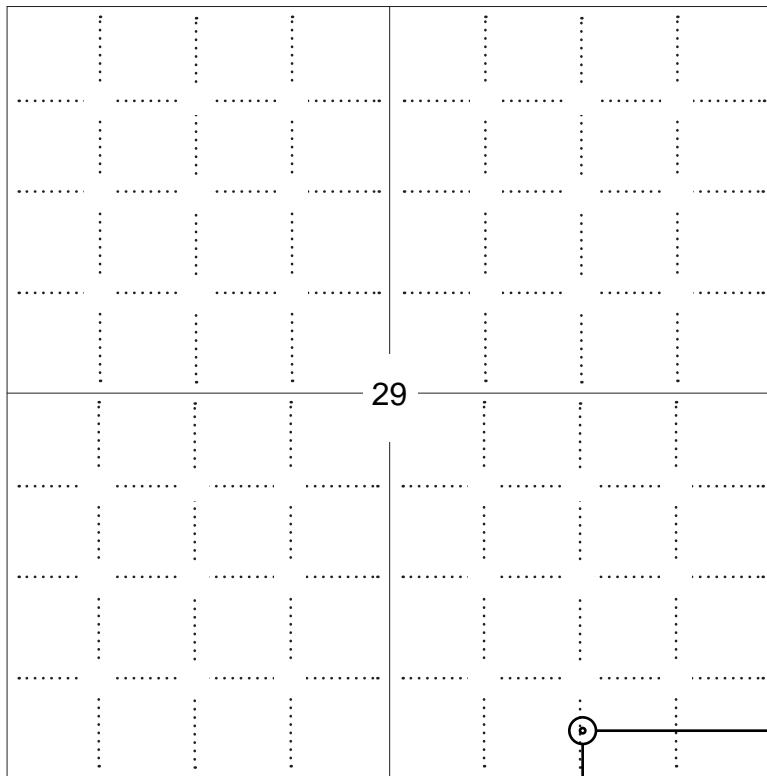
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1019252
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

RATIFICATION OF OIL AND GAS LEASE

Direct.....
Indirect.....
Indexed.....
Computer.....

STATE OF KANSAS /
/ SS.
COUNTY OF GRAHAM /

KNOW ALL MEN BY THESE PRESENTS:

That in consideration of TEN DOLLAR (\$10.00) and other valuable consideration herein paid, the receipt and sufficiency of which is hereby acknowledged, the undersigned do hereby adopt, ratify and confirm that certain oil and gas mining lease covering lands situated in Graham County, State of Kansas, below set out:

Dated : November 15, 2007
Lessor : John P. Sturgeon and Lois J. Sturgeon, Trustees of the John P. Sturgeon Revocable Trust
Lessee : Castelli Exploration, Inc.
Filed: Book 230, Page 628
Lands: Township 9 South, Range 22 West
Section 29: SE/4
Section 32: E/2

And, for said consideration, the undersigned do hereby grant, demise, lease and let the above described lands for the purposes stated in said lease as if the terms of said lease were fully incorporated herein and does further covenant and agree that said lease shall be held to cover all of the right, title and interest of the undersigned in and to said lands with the same force and effect as if party of the first part had joined in the execution thereof; and the undersigned does hereby recognize said lease to be in full force and effect on the date hereof.

This agreement shall be binding upon the undersigned hereto, their heirs, successors and assigns.

Witness the execution hereof this 4-18-08 day of April, 2008, but effective as of the date of the oil and gas lease referenced above.

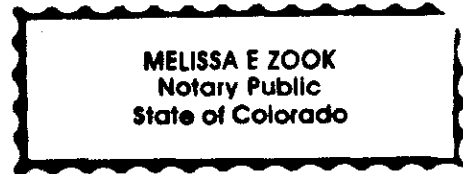
John P. Sturgeon
John P. Sturgeon

Lois J. Sturgeon
Lois J. Sturgeon

State of Kansas, Graham County SS.
This instrument was filed for Record on
the 2 day of May
20 08 A.D. at 9:51 o'clock AM
Fees \$ 12.00 and duly recorded in
Book 232 Page 717-718
Juanita Toll
Juanita Toll, REGISTER OF DEEDS



Melissa E Zook
My Commission Expires Aug 17, 2011



The foregoing instrument was acknowledged before me this 18 day of April, 2008, by John P. Sturgeon and Lois J. Sturgeon, husband and wife.

My commission expires May 17, 2011
Melissa E Zook
Notary Public

