

For KCC Use:	
Effective Date:	
District #	
0040	

This authorization expires: ___

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

ERATOR: License#	feet from S. R. E feet from N / S Line of Sect feet from Fe / W Line of Sect sect Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations:
me:	feet from N / S Line of Sect feet from E / W Line of Sect Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Public water supply well within one mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I II Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:
me:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Well #: Field Name: Well #: Yes Name: Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Yes Public water supply well within one mile: Yes Depth to bottom of fresh water: Surface Pipe by Alternate: I I I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Formation at Total Depth: Formation at T
State: Zip: +	(Note: Locate well on the Section Plat on reverse side) County: Lease Name:
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INTRACTOR: License#	Lease Name:
Mell Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: ectional, Deviated or Horizontal wellbore?	Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:
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Original Completion Date: Original Total Depth: ectional, Deviated or Horizontal wellbore? Yes No	Formation at Total Depth:
ectional, Deviated or Horizontal wellbore?	•
es true vertical denth:	Well Farm Pond Other:
55, true vertical deptil.	DWR Permit #:
tom Hole Location:	(Note: Apply for Permit with DWR)
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
For KCC Use ONLY API # 15 Conductor pipe required feet Minimum surface pipe required feet per ALT.	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



10192

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

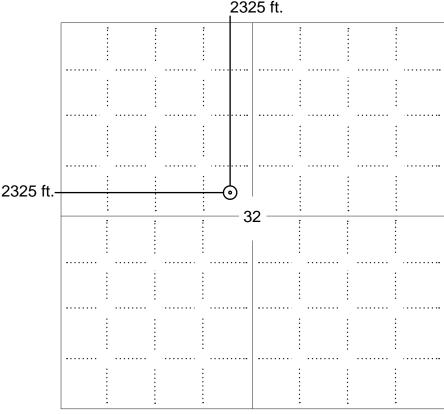
Plat of acreage attributable to a well in a prorated or spaced field

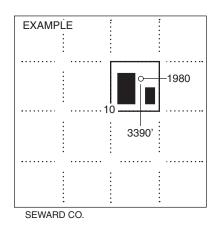
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019255

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe pro		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the 8th day of	October 20 05
700 W. 4th St. Hermann, Missouri 65041	ocable Trust dated August 8, 2001
Thomas Energy, Inc., 209 E. William, Suite 908, W	hereinafter called lessor,
That lessor, for and in consideration of the sum of	or carrying on geological, geophysical and other exploratory work thereon, oil, gas, gas condensate, gas distillate, estinghead gasoline and their ster, brine, and other fluids and substances into the subsurface strate, and titted lines and other structures thereon necessary or convenient for the care of, and manufacture all of such substances, and the infection of
water, brine, and other substances into the subsurface strata, said tract of land being situated in the State of	County of Comanche
Township 32 South, Range 20 West Section 32: NW/4	20051071 STATE OF KANSAS, COMANCHE COUNTY This instrument was filed for Record on 11/01/2005 at 10:05 AM and duly recorded Book 104 Page 0099 Fees \$12.00
containing 160 ecres, more or less.	Guyneth Snyder, Register of Deeds 23
This lease shall remain in force for a term of	•
3. The lessee shall deliver to lessor as royelty, free of cost, on the lesse, or into the pipe line to dil produced and saved from the lessed premises, or at the lessee's option may pay to the lesser frill like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tarks.	or such one-eighth (1/8th) royalty the market price at the wellhead for oil of
4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/6/th) of the proceeds receiled received r	ech yearly period during which such gas is not sold, as a shut-in royalty,
5. This lease is a paid-up lease and may be maintained during the primary term without further p	• • • • • • • • • • • • • • • • • • • •
6. In the event said lessor owns a less interest in the above described land than the entire and shall be paid to said lessor only in the proportion which his interest bears to the whole and undiv- revent to lessor, or his hairs, or his or their grantee, this lesse shall cover such reversion.	d undivided fee simple estate therein then the royalties herein provided for rided fee; however, in the event the title to any interest in said land should
7. The lessee shall have the right to use free of cost, gas, oil and water found on said land When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for date drilled nearer than 200 feet to the house or barn now on said premises without written consent expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures place.	mage caused by its operations to growing crops on said land. No well shall at of the lessor. Lessee shall have the right at any time during, or after the
8. If the estate of either party hereto is easigned (and the privilege of assigning in whole or in devisees, executors, administrators, successors, and assigns, but no change or division in own enlarge the obligations or diminish the rights of lesses, and no change of ownership in the lend elsses until it has been furnished with either the original recorded instrument of conveyance or a owner and of the probate thereof, or certified copy of the proceedings showing the appointment appropriate, together with all original recorded instruments of correvyance or or duty cartified copies it full interest claimed, and all advence payments of rentals made hereunder before receipt of said devisee, or administrator, executor, or heir of lessor.	nerating of the land, or royalties, however accomplished, shall operate to or in the royalties or any sum due under this lease shall be binding on the duly contified copy thereof, or a cartified copy of the will of any deceased of an administrator for the estate of any deceased owner, whichever is thereof necessary in showing a complete train of title back to leaser of the
9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts and all royalities accruing hereunder shall be divided among and paid to such separate owners in tentire leased acreage. There shall be no obligation on the part of the leases to offset wells on sep be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tan	the proportion that the acreage owned by each separate owner bears to the parate tracts into which the land covered by this lease may now or hereafte.
10. Lessor hereby warrants and agrees to defend the title to the land herein described and agree any taxes, mortgages, or other liens existing, levied, or assessed on or against the above describe rights of any holder or holders thereof and may enimburse itself by applying to the discharge of a second or against the discharge of a second or against the second or agains	ed lands and, in the event it exercises such options it shall be subrogated to
11. If after the expiration of the primary term, production of oil or gas should cease from any cau reworking operations within one hunded-twenty (120) days thresetter, or if at the expiration of the then engaged in drilling or reworking operations thereon, then in either event, this lease shall remit any other well thereafter commenced, with no ceaselion of more than one hundred twenty (120) comeanin in effect so long threafter as three is production of oil or gas under any provisions of this is	e primary term, oil or gas is not being produced on said land, but lessee it ain force so long as operations are prosecuted either on the same well o onsecutive days, and if they result in production of oil or gas, this lesse sha
12. Lessee may at any time surrender or cancel this lesse in whole or in part by delivering or m county. In case said lesse is surrendered and canceled as to only a portion of the acreage cove terms of said lesse as to the portion canceled shall cesse and determine, but as to the portion continue and remain in full force and effect for all purposes.	ared thereby, then all payments and liabilities thereafter accruing under th
13. All provisions hereof, express or implied, shall be subject to all federal and state laws governmental approfiles administering the same, and this lease shall not be in any way forminate comply with a provision hereof if such failure accords with any su should be prevented during the last six months of the primary term hereof from drilling a wall here the primary term for this slease shall continue will six months after said order is auspended.	ed wholly or pertially nor shall the lessee be liable in damages for failure (sch laws, orders, rules or regulations (or interpretations thereof). If lesse
14. Lesses, at its option, is hereby given the right and power to pool or combine into one or land covered by another lesse, or lesses when, in lesses's judgment, it is necessary or advisable to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 640 acres seab in the event of a gas and/or condensate or distillate well, quarter sections. Lesses shall execute in writing and file for record in the county in which the is The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payriths lesse. If production is found on any part of the pooled acreage it shalls be treated as if productly this lesse or not. Any well diffiled on any such unit shall be and constitute a well hereunder production from the unit so pooled only such portion of the reyally stipulated herein as the amor mineral acreage so pooled in the particular unit involved. 15. This lesse and all its terms, conditions, and stipulations shall extend to and be binding on a	to do so in order to properly develop and operate seld lease premises so or or units not exceeding 40 excess each in the sevent of an oil well, or into a un plus a tolerance of ten percent (10%) to contom to Governmental Survand is situated an instrument identifying and describing the pooled scrasp ment of royalties on production from the pooled unit, as if it were included cition is had from this lease whether any well is located on the land coveren r, in lieu of the royalties elsewhere herein specified leasor shall receive uunt of his net royalty interest therein on an acreage basis bears to the to
Upon completion of drilling operations, Lessee agrees	
surface to its original condition as near as practicable	

Jana M. Frink Revocable Trust

Jana M. Frink, Trustee

STATE OF Missouri)		
COUNTY OF Gasconade	`)ss.)	ACKNOWLEDGMENT FOR INDIVIDUAL	
This instrument was acknowledge	d to me or a M. Frinl	n this 20 th day of <u>October</u> , 20 <u>05</u> k Revocable Trust dated August 8, 2001	
My commission expires: 3-5-200	9	Charline Hein CHARLEDE KLEIN NOTARY F My Commission Expires	Public
		NOTARY March 5, 2009 SEAL Gasconade County Commission #05459723	
STATE OF	١	ACKNOWLEDGMENT FOR INDIVIDUAL	:
This instrument was acknowledged	d to me or	n this day of, 20	
My commission expires:			
		Notary F	Public
STATE OF.)		
COUNTY OF)ss.)	ACKNOWLEDGMENT FOR CORPORATION	•
Ly	•••••	n this day of 20 as preside	ent of
My commission expires:			
		Notary P	ublic
STATE OF.)	ACKNOWLEDGMENT FOR INDIVIDUAL	
COUNTY OF)ss.)	ACKNOWLEDGMENT FOR INDIVIDUAL	
Dy	•••••	n this, 20,	
My commission expires:			
•		Notary F	~ublic

THOMAS ENERGY, INC 209 E. William, Suite 908 Wichita, Kansas 67202 LL68-1 Form 68 (producers) Rev. 1-83 (Paid-up) Kans. – Okla. – Colo.

OIL AND GAS LEASE

			4	
THE ACREMENT SHOW	Sth.		October	
between Jana M. F	rink, Trustee of the	Jana M. Frink Rev	October ocable Trust dated August 8	
Hermann,	, Missouri 65041			
leases as to all or any part of including core drilling and the respective constituent vapors, for constructing roads, laying economical operation of said in	the lands covered thereby as herels additing, mining, and operating for, and all other gases, found thereon, pipe lines, building tanks, storing and atone or conjointly with neighbor	nafter provided, for the purpose of producing and saving all of the the exclusive right of injecting waoil, building power stations, electing lands, to produce, save, take	OFE Dollars in hand peld said, and let and by these presents does hereb with the right to unitize this lease or any part theree of carrying on geological, geophysical and other ex oil, gas, gas condensate, gas distillate, casing the, brine, and other fluids and substances into the ficial lines and other structures thereon necessar are of, and manufacture all of such substances. a	i with other on and gas ploratory work thereon, ead gasoline and their eubsurface strata, and y or convenient for the nd the injection of
State of Ka	NSAS , and des	cribed as follows:	20051072	
Township 32 Sor Section 32: NE/4	uth, Range 20 West 4		STATE OF KANSAS, (This instrument was 11/01/2005 at 10:0 Book 104 Page 0	COMANCHE COUNTY filed for Record on 5 AM and duly record 101 Fees \$12.00
	•		Guyneth Snyder, Reg	
containing1	160 scres, more	or less.		
2. This lease shall remain casinghead gasoline or any of	in force for a term of	hree (3) years	(called "primary term") and as long thereafter as o	il, gas, casinghead gas,
3. The leasee shall deliver oil produced and saved from I	or to lessor as royalty, free of cost, o	n the lease, or into the pipe line to e's option may pay to the lessor f	which lessee may connect its wells the equal one or such one-eighth (1/8th) royally the market price of	eighth (1/8th) part of all at the wellhead for oil of
casinghead gas, gas used for auch gas is not sold by the le whether one or more wells, as	r the manufacture of gasoline or any lessee, lessee may pay or tènder a in amount equal to one dollar per ne	other product, and all other gases nnually at or before the end of e t mineral acre, and while said shu	ved by the lessee from the sele of gas, gas cor, including their constituent parts, produced from the ch yearly period during which such gas is not at the royally is so paid or tendered, it will be conside such gas is not at the gas in the date the fire the gas is not sold shall begin on the date the fire	e land herein leased. If old, as a shut-in royally, ared under all provisions
5. This lease is a paid-up	lease and may be maintained during	g the primary term without further p	payments or drilling operations,	
shall be paid to said lessor of	or owns a less interest in the above only in the proportion which his inte or his or their grantee, this lease shal	rest bears to the whole and undiv	undivided fee simple estate therein then the roya ided fee; however, in the event the title to any inte	ities herein provided for rest in said land should
When required by lessor, the be drilled nearer than 200 fee	lessee shall bury its pipe lines below et to the house or barn now on said	w plow depth and shall pay for dan I premises without written consen	for its operations thereon, except water from exis nege caused by its operations to growing crops on to the leasor. Leasee shall have the right at any ced on said premises, including the right to draw ar	said land. No well shall time during, or after the
devisees, executors, administ enlarge the obligations or din lessee until it has been furnist owner and of the probate the appropriate, together with all	atrators, successors, and assigns, I minish the rights of lessee, and no a ished with either the original records ereof, or certified copy of the proce original recorded instruments of cor advance payments of rentals mad	but no change or division in owr change of ownership in the land of ad instrument of conveyance or a sedings showing the appointment nveyance or duly certified copies t	part is expressly allowed), the covenants hereof a enthip of the land, or royallies, however accomp in the royallies or eny sum due under this lease duly certified copy thereof, or a certified copy of the of an administrator for the estate of any decoast hereof necessary in showing a complete chain of a documents shall be binding on any direct or inc	lished, shall operate to shall be binding on the ne will of any deceased sed owner, whichever is title back to lessor of the
and all royalties accruing her entire leased acreage. There	reunder shall be divided among and	paid to such separate owners in of the lessee to offset wells on se	 the premises may nonetheless be developed an the proportion that the acreage owned by each sep parate tracts into which the land covered by this leak ks. 	arate owner bears to the
any taxes, mortgages, or oth-	er liens existing, levied, or assessed	d on or against the above describe	es that the leases, at its option, may pay and disc of lands and, in the event it exercises such options any such morigage, tax or other lien, any royally ac	it shall be subrogated to
reworking operations within then engaged in drilling or re any other well thereafter con	one hundred-twenty (120) days ther eworking operations thereon, then in	reafter, or if at the expiration of th I either event, this lease shall rem I than one hundred twenty (120) co	use, this lease shall not terminate if leasee comme e primary term, cij or gas le not being produced or sin in force so long as operations are prosecuted s masculive days, and if they result in production of o	n said land, but lesses is lither on the same well or
county. In case said lease i terms of said lease as to the	me aurrender or cancel this lease in is surrendered and canceled as to the portion canceled shall cease an orce and effect for all purposes.	only a portion of the acreage cov	nailing such release to the lessor, or by placing sar pred thereby, then all payments and liabilities ther n of the acreage not released the terms and prov	ne of record in the proper eafter accruing under the islons of this lease shall
governmental agencies adm comply with any of the exp should be prevented during	ministering the same, and this lease press or implied provisions hereof if	shall not be in any way terminat sauch failure accords with any st erm hereof from drilling a welt her	s and the orders, rules, or regulations (and inte ed wholly or partially nor shall the lessee be liable sch laws, orders, rules or regulations (or interpret sunder by the order of any constituted authority have	In damages for failure to ations thereof). If lessee
land covered by another lea to promote the cortservation or units not exceeding 640 quarter sections. Lesses s The entire acreage so pool this lease. If production is in by this lease or not. Any production from the unit as mineral acreage so pooled	ase, or leases when, in lessee's jud- n of such minerale in and under said acras each in the event of a gas a shall execute in writing and file for r led into a unit or units shall be treate found on any part of the pooled acr well drilled on any such unit shall t o pooled only such portion of the ro in the particular unit involvair.	gment, it is necessary or advisably I land, such pooling to be in a unit indior condensate or distillate well ecord in the county in which the ! dif or all purposes, except the pay eage it shall be treated as if produ- pe and constitute a well hereunde yaity slipulated herein as the amo-	more units the land covered by this lease, or any to do so in order to properly develop and operate or units not exceeding 40 acres each in the event, plus a tolerance of ten percent (10%) to conform and is altituded an instrument identifying and descend for tryellies on production from the pooled unit of in the production from the production from the conformation of the production is had from this lease whether any well is tor, in lieu of the royalties elsewhere herein specificant of the net royalty interest therein on an acrea.	said lease premises so as of an oil well, or into a unit in Governmental Survey nibing the pooled acreage, it as if it were included in caled on the land covered ed leasor shall receive on
•	•		all successors of said lessor and lesses.	
Upon completion surface to its o	on of drilling operati original condition as	ons, Lessee agree near as practicable	s to backfill the pits when di e, and pay for all damages.	y, restore the
IN WITNESS WHEREOF.	we sign the day and year first above	written.		

3V:XJANAM, Orin

101.

STATE OF Missouri)		
COUNTY OF Gasconade).	ACKNOWLEDGMENT FOR INDIVID	DUAL .
This instrument was acknowledged to me or	this 20th day of October	, 20 <u>05</u> 3, 2001
Ny commission expires: 3-5-2009	Charlene Klein	·
	NOTARY. NOTARY. My Commission Expires March 5, 2009 Gasconade County Commission #05459723	Notary Public
STATE OF) ss.	N. W. Wild.	
COUNTY OF)	ACKNOWLEDGMENT FOR INDIVI	DUAL .
This instrument was acknowledged to me o		

My commission expires:		•
	***************************************	Notary Public
• • • • • • • • • • • • • • • • • • • •	•	
CTATE OF		
STATE OF))ss. COUNTY OF)	ACKNOWLEDGMENT FOR CORPO	ORATION
This instrument was acknowledged to me o	n this day of	
Dy	as	president of
Vly commission expires:		**
		Notary Public
STATE OF)	•	
)ss. COUNTY OF)	ACKNOWLEDGMENT FOR INDIVI	DUAL
This instrument was acknowledged to me o		
My commission expires:	••••••	Notary Publi

THOMAS ENERGY, INC. 209 E. William, Suite 908 Wichita, Kansas 67202 (1,86-) Form 66 (producers) Rev. 1-65 (Peid-up) Mana -- Otto -- Onto

OIL AND GAS LEASE

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harningfor culture interest.
hereineffer cultuit lessor.
KS 67202 hereineller carted leaves, dose witness:
Deliare in hand paid and of the operants for any by hase presents does havely grant, lesse, and let git to utilize the tonce or any out themselved will often oil and gas reporting the production and other equivalently with thereon, the conductate, gas elected, existing persons and less of other productions and substant, existing persons and less of other forms of the substance string, and and other efficiency therein productions for the dissinguished of the substances, and the frigories of Communities.
20051086 STATE OF KANSAS, COMANCHE COUNTY This instrument was filed for Record on 11/01/2005 st 10:55 AM and duly recorded Book 104 Page 9088 Fees \$12.80
Guynath Snyder, Register of Doods

- 2. The lowest shall deliver to leave as repetly, the of cost, on the leave, or his timp size line to which leaves may contact its wells the equal one-eighth (Allit) part of all a produced and benefit from the leavest process, or at the leavest's spitch may pay to the leavest for each one-eighth (Allit) rayetly the market price at the well-used for oil of the Grade and granting processing author in our pays has the below the price and granting processing author in our pays has to this desirage leaves.
- 4. The lisease shalf play to the beact, as a stylint, waveleght (fullity of the proceeds received by the leases from the sale of gas, gas condensate, gas distillated controlled the two products proceeds are configurable to the increase the increase the sale of gas, gas used for the two memory of gastries or my either proceeds, and all other passes, including the conclusions passing projects of their lisease. It is not provided the sale of gastries and the sale of gastries are configurable to the sale of gastries and the sale of gastries are configurable to the sale of gastries and the sale of gastries are configurable to the sale of gastries and the sale of gastries are configurable to the sale of gastries and the sale of gastries are configurable to the sale of gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries and the sale of gastries are configurable to gastries.
 - This leads is a paid-up leads and may be maintained during the primary term without further payments or diffice operations.
- If we want so an issue owns is less intend in the shows described fand from the antire and unchidded fee simple exists therein then the regulates increally provided for the loss post in each issues on only in the proportion which his interest beam to the whole and unchidded fee, however, in the seven the finish is my trained in said land should never to instan, or his beine, or his car their grantee, this issues shot cover such revention.
- 7. The beams shall have the right to use free of cost, gas, oil and voter found on said land for fix operations thereon, except water from evidently redis of the lessor. When required by lessor, the beamse shall keep by the beamse plant largy by the beamse plant largy by the beam plant of the large country of the large
- B. If the selected differ purity hereto is essigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to its marrier, essentiar, askin historical, accounting, and assigned, but no change or division in commantly of the land, or register, however exemplately divided portate to establishment of diminish the right of issued, and no change of overwards in the land or in the register or any sum date under this because all it is provided to the provided private of the selection of the provided private and or in the register of the selection o
- a. It this issued priviles are now or shall hardefit be depend in severity or in apparate tracks, the promises may namethology be divided an ordered post of the service account of the service contact the divided an engage of the such separate device in the proportion that the acrosp contact by each separate device hastel services. There shall be no obligation on the part of the lesses to direct value tracks into which the land deviced by the lesses may now or handeled by sale, deviced, descent or differents, or to handled by sale, deviced, descent or differents, or to handled by sale, deviced, descent or differents, or to handled.
- any lames, mengagam, or other lames and outside the time that the desired and agrees in the the leases, at its option, may pay and destropp in whole or in particular interception, or other lames and in examinate and in examinate and in examinate and pattern a compared to the places of any holder or holders thereof and may reimbarne lase? By applying to the destrop of any such morphise, tax or other lan, any symbly according instrument.
- 11. If after the expedient of the primary term, production of oil or gas should cause from any cause, gits takes that not terminate if became commercials additional deling or reventing operations within over instructional desired (120) date threatistic, or it is the explanation of the primary term, all or gas is not being produced on said tend, but leaves it then any signal in distingt or rewarding operations involved, when his leaves that remain in force one operations are produced after no the same used or any other way. The production of the primary is the production of oil or gas, this issue shall remain in force (1) to the production of oil or gas, this issue shall remain in first (1) to the primary are the production of oil or gas, this issue shall remain in first (1) to the primary are the production of oil or gas, this issue shall remain in first (1) to the primary are the production of oil or gas, this issue shall remain in first (1) to the primary are the primary are the primary are the primary.
- 12. Leases stay of any time currenter or sencel this lease in whole or in part by delivering or mailing such release to the leaser, or by placing sense of record in the propin country. In case sold lease is to surferdient and countries are to only a portion of the express covered thereby, then all payments and disblittee thereafter economy under the terms of self lease are to the particular shrink particular shrinks after the payments and revealed shall cook a represent after the payments. But so to the particular shrinks and revealed in the lease shall reveal in the lease shall reveal in the lease and effect for all purposes.
- 1.4. Leases, at its option, in hisrary given the right and power to proil or combine into one or more unit to be into devened by this bases, or any posten thereor, with other part of covered by another lease, or justes where, in leases's subgreent, it is received to the up to notice by properly develope, and openes and self sees premises so so to previous the characteristic of auth minimate in and under detail land, such possing to be in a unit or units not assessing 40 across each in the vent of a gode and/or continuously and the land of the promotify (10%) is continuously to detail and the such as a unit or units and and the control production of the promotify (10%) is continuously detailed an instruction of the promotifying and describing the product across, it is not to be a unit or units and to be seed of real algorithms, according to the production in the such as a such as a such a such as a such
- 15. This lease and all its terms, conditions, and allocations shall extend to end be binding on all successors of said leason and leasons and leasons.

Upon completion of drilling operations, Lessee agrees to backfill the pits when dry, restore the surface to its original condition as near as practicable, and pay for all damages.

THE WITNESS WHEREOF, we sign the day and year first above written.

Man Zhaden Hend Hern Stoer

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OUNTY OF Comanche)	/OINTO //ILL	-1h_		
This instrument was acknowledge Maureen Harden Herd and Hern.	d to me	on this O	day of	October	20 05
ly commission expires: 9~23-07	7	Oh	ala		Notary Public
			CHARLES H. Notary Public - Bi I. Expired 7 - 2	RALSTIN aty of Kaneus 23-07	
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COUNTY OF)##.)	ACKNOWL	EDGMENT !	FOR INDIVI	DUAL
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STATE OF	١			· <u>-</u>	
STATE OF))	. ACKNOW	/LEDGMENT	FOR INDIV	IDUAL
					, 20

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THOMAS ENERGY, INC. 208 E Villiam, Suite 908 Wiente, Kansas 67202

Notary Public

OIL AND GAS LEASE

	October 20 05 her husband
Protection Kansas 67127	
Protection, Kansas 67127	
Thomas Energy Inc. 200 F Marin D. V. e.	hereinafter called les
and Thomas Energy, Inc., 209 E. William, Suite 9	108, Wichita, KS 67202, hereinafter called lessee, does witne
That lessor, for and in consideration of the sum of One a	and More Dollars in bend paid and of the course
That lessor, for and in consideration of the sum of One : and agreements, hereinafter contained to be performed by the lessee, has this day g exclusively unto the lessee the hereinafter described land, with any reversionary rights the sease as to all or any part of the lands covered thereby as hereinsfaller provided, for the	ranted, leased, and let and by these presents does hereby grant, lease, and
leases as to all or any part of the lands covered thereby as hereinafter provided, for the including core drilling and the drilling, mining, and operating for, producing and saving.	erein, and with the right to unitize this lease of any part thereof with other oil and purpose of carrying on geological, geophysical and other exploratory work then
respective constituent vapors, and all other gases, found thereon, the exclusive right of in	ecting water, brine, and other fluids and substances into the subsurface strate
economical operation of said land alone or conjointly with neighboring lands, to produce a	mis take some of and manufactures under it incessely of convenient for
water, brine, and other substances into the subsurface strata, said tract of land being situal	ited in the County of Comanche
State of Kansas and described as follows:	
Township 32 South, Range 20 West	20051065
Section 32: SW/4	STATE OF KANSAS, COMANCHE COUNT
Section 32: SVV/4	This instrument was filed for Record or 11/01/2005 at 10:05 AM and duly rec
	Book 104 Page 0087 Fees \$12.
400	Guyneth Snyder, Register of Deeds 👃
containing 160 acres, more or less.	/*
Three (3) casinghead gasoline or any of the products covered by this lease is or can be produced.	vears (railed "orimony toom") and as less the section of
casinghead gasoline or any of the products covered by this lease is or can be produced.	
The lessee shall deliver to lessor as royally, free of cost, on the lease, or into the pi oil produced and saved from the lessed premises, or at the lessee's option may pay to the like grade and gravity prevailing on the day such oil is run into the pipe line or into storage t	ipe line to which lessee may connect its wells the equal one-eighth (1/8lh) part o e lessor (or such one-eighth (1/8lh) royalty the market price at the wellhoad for o tanks
4. The lessee shall pay to the lessor as a mostly one cighth (400h) of the arrival	
casinghead gas, gas used for the manufacture of gasoline or any other product and all others are the same and sold by the leases leases may pay or tender according to the following such gas is not sold by the leases leases may pay or tender according to the following such gas is not sold by the leases leases may pay or tender according to the following such as the following such according to the following such as the fol	was received by the lessee from the sale of gas, gas condensate, gas distill her gases, including their constituent parts, produced from the land bornin based
whether noe or many walls, on amount a seal the pass of the land at the periors the	end or each yearly period during which such gas is not sold, as a shut-in rove
of this lease that gas is being produced in paying quantities. The first yearly period during production of gas.	ng which such gas is not sold shall begin on the date the first well is completed
This lease is a paid-up lease and may be maintained during the primary term without	· ·
6. In the event sold lessor muse a loss interest to the above department to the	
6. In the event said lessor owns a less interest in the above described land than the eshall be paid to said lessor only in the proportion which his interest bears to the whole a event to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.	and undivided ree; nowever, in the event the title to any interest in said land sho
7. The lessee shall have the right to use free of cost, gas, oil and water found on a	said land for its operations thereon, except water from existing wells of the less
expiration of this lease to remove all machinery, fixtures, houses, buildings and other struct	tures placed on said premises, including the right to draw and remove all casing.
B. If the estate of either party hards to performed fond the adultion of any time.	tak, a sa s
solarge the obligations or diminish the rights of lesses, and an about of the rights	it at ownership of the tand, or royalities, however accomplished, shall operate
owner and of the probate thereof or certified corp of the proceedings showing the corp.	ince or a duty certified copy thereor, or a certified copy of the will of any decea-
full interest claimed, and all advance navments of motels made becaused before mode	i copies thereof necessary in showing a complete chain of tille back to lessor of
and the second s	•
 If the leased premises are now or shall hereafter be owned in severalty or in separand all royalties according hereander shall be divided among and paid to such separate ownitie leased acresso. There shall be no obligations of the order the leasest efficient. 	ate tracts, the premises may nonetheless be developed and operated as one les
or received and according of colors and control of the colors and	siving tanks.
10. Lessor hereby warrants and agrees to defend the title to the land herein described any taxes, mortgages, or other ilens existing, levied, or assessed on or against the above	and agrees that the lessee, at its option, may pay and discharge in whole or in a described lands and, in the event it exercises such options it shall be extracted.
any taxes, mortgeges, or other liens existing, levied, or assessed on or against the above the rights of any holder or holders thereof and may reimburse itself by applying to the discr	harge of any such mortgage, tax or other lien, any royalty accruing hereunder.
11. If after the expiration of the primary term, production of oil or gas should cease from the primary term, production of oil or gas should cease from the production of oil or if at the expiration of the primary of the expiration of the primary of the production of the primary of the p	
then engaged in drilling or reworking operations thereon, then in either event, this lease at	half remain in force so long as operations are prosecuted either on the same we
any other well thereafter commenced, with no cessetion of more than one hundred twenty remain in effect so long thereafter as there is production of oil or gas under any provisions	
	des executives and extract the first services to the services of the services
12. Lesses may at any time surrender or cancel this lease in whole or in part by delive	
terms of said lease as to the portion canceled shall cease and determine, but as to the continue and remain in full force and effect for all purposes.	ege covered trieredy, then all payments and liabilities thereafter accruing under e portion of the acreage not released the terms and provisions of this lease a
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lemms of said lease as to the portion canceled shall cease and determine, but as to the continue and remain in full force and effect for all purposes. 13. All provisions hereof, express or implicit, shall be subject to all federal and at governmental agencies administering the same, and this lease shall not be in any way to comply with any of the express or implied provisions hereof if such failure accords with	supercovered triangles, many all playments and liabilities thereafter according under e portion of the acreage not released the terms and provisions of this lease a tate laws and the orders, rules, or regulations (and interpretations thereof) (and leminated wholly or partially nor shall the leases be liable in demages for failure
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THOMAS ENERGY, INC. 209 E. William, Suite 908 Wicnita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 06, 2008

John Farmer IV Farmer, John O., Inc. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS67665-2635

Re: Drilling Pit Application Frink Unit B Lease Well No. 1 NW/4 Sec.32-32S-20W Comanche County, Kansas

Dear John Farmer IV:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.