For KCC Use:

Effective D	Date:
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District	#	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019276 Form must be Typed

Form C-1 October 2007

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	Sec Twp S. R S. R feet from \Box N /	S Line of Section
OPERATOR: License#					
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse	side)
City:				County:	
Contact Person:				Lease Name: W	
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For: Oil Enh F Gas Storage Dispose Seismic ; # o Other:	Well Class	s: Type d Ext at lows:	e Equipment: Mud Rotary Air Rotary Cable	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations:	feet MSL Yes No Yes No
Directional, Deviated or Hor	rizontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				n res, proposed zone	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
	<



1019276

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

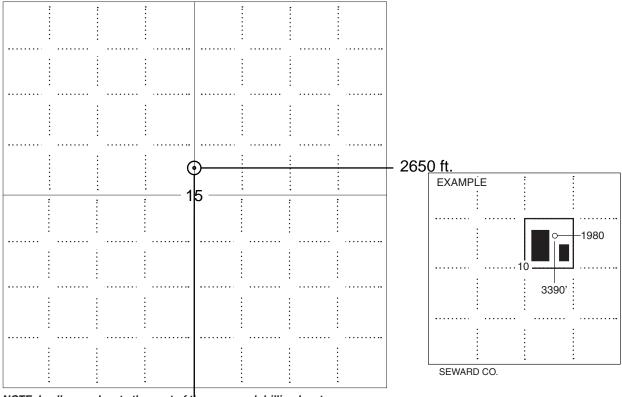
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells at the proposed acreage attribution unit for gas wells at the proposed acreage attribution unit for gas wells at the proposed acrea

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

3005 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019276

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Worksware Dit User Off Dit	Pit is:	Existing	 SecTwp R
Uvorkover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits
Depth fr	om ground level to d	eepest point:	(feet) No Pit
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:
feet Depth of water well	feet	measu	redwell ownerelectric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:			king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of spud date.
Submitted Electronically			
	КСС	OFFICE USE OI	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Perm	it Date: Lease Inspection: Yes No

JUN-4-2008 09:24A FROM:

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Oko East, Inc., a Kansas corporation, hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto Roger Kent d/b/a R J Enterprises, (hereinafter called Assignee), all of the interest of the decedent in and to the following described oil and gas leases located in Anderson County, Kansas, to-wit:

(1) Ware Lease:

	-		
Pre-	Lessor:	R.W. Ware and Emma J. Ware	· · ·
•	Lessee:	H.E. Crum	· · ·
	Dated:	February 8, 1923	V .
	Recorded:	Book J Misc. at page 539	
	Legal:	The Northeast Quarter (NE/4) and the East	t Half (E/2) of the Northwest Quarter
2	-	(NW/4) of Section Fifteen (15), Township	
		(20) East, Anderson County, Kansas.	J. J
	Working Int	erest: 7/8the of 8/8the / 797500 N D I)	· · .

Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(2) Hunley A Lease:

Lessor:	George W. Hunley
Lessee:	Sigourney Thayer
Dated:	July 23, 1923
Recorded:	Book 3 O & G at page 618
Legal:	The Northeast Quarter (NE/4) of the Northwest
	(N/2) of the Southeast Quarter (SE/4) of the No
	Sintern (16) Township Township (21) Couth

The Northeast Quarter (NE/4) of the Northwest Quarter (NW/4) and the North Half (N/2) of the Southeast Quarter (SE/4) of the Northwest Quarter (NW/4) of Section Sixteen (16), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.

Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(3) Hunley B Lease:

Lessor:	George W. Hunley and Jennie B. Hunley	
Lessee:	Sigourney Thayer	
Dated:	February 4, 1924	
Recorded:	Book K Mcl., page 162; K Mcl., page 162a	•
Legal:	The Northwest Quarter (NW/4) of the	
	Northeast Quarter (NE/4) of Section Sixteen	9
	(16), Township Twenty-one (21) South,	
	Range Twenty (20) East, Anderson County,	
	Kansas.	
A		

Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

	-
STATE OF Kansas) SS:	
This instrument was filed for record on the <u>10</u> day of <u>100.</u> 20 <u>00</u> , at <u>100</u> of clock <u>0.</u> and duly recorded in Book <u>10</u> of <u>1000</u> at page <u>10</u> .	
Tanda Bauden	
Populy 1600	l
Entered in Transfer Record in my office this day of, 20	
County Clerk	

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RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 4 2008

CONSERVATION DIVISION