





1019276

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

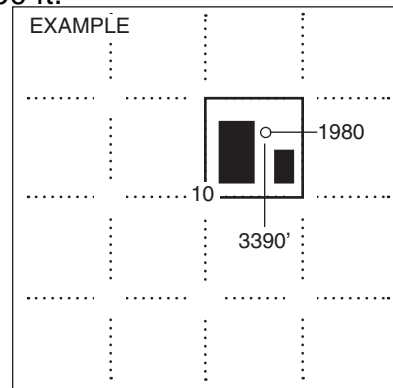
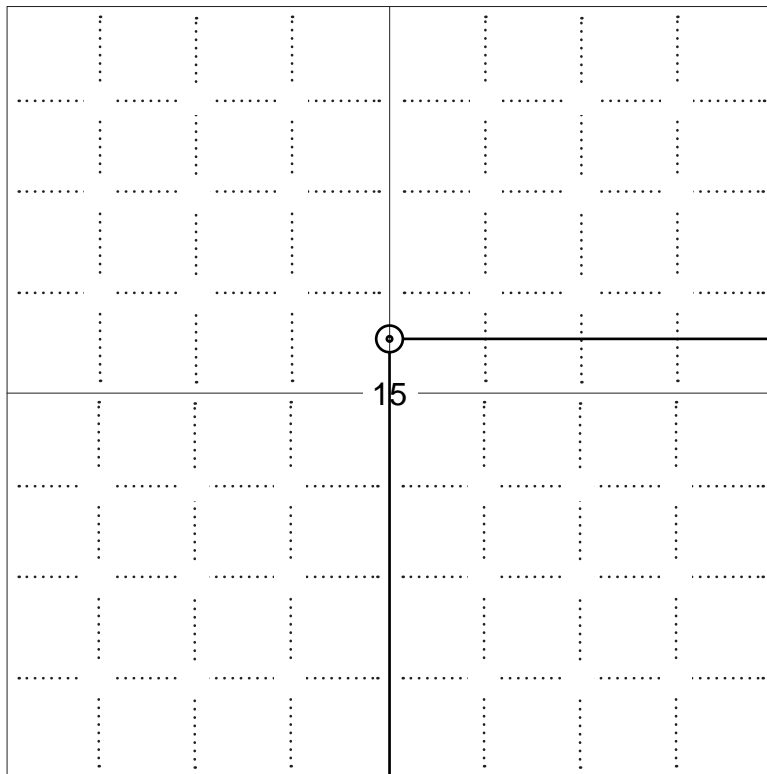
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

3005 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1019276  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



**ASSIGNMENT OF OIL AND GAS LEASES**

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **Oko East, Inc.**, a Kansas corporation, hereinafter called **Assignor**, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto **Roger Kent d/b/a R J Enterprises**, (hereinafter called **Assignee**), all of the interest of the decedent in and to the following described oil and gas leases located in Anderson County, Kansas, to-wit:

(1) Ware Lease:

Lessor: R.W. Ware and Emma J. Ware  
Lessee: H.E. Crum  
Dated: February 8, 1923  
Recorded: Book J Misc. at page 539  
Legal: The Northeast Quarter (NE/4) and the East Half (E/2) of the Northwest Quarter (NW/4) of Section Fifteen (15), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(2) Hunley A Lease:

Lessor: George W. Hunley  
Lessee: Sigourney Thayer  
Dated: July 23, 1923  
Recorded: Book 3 O & G at page 618  
Legal: The Northeast Quarter (NE/4) of the Northwest Quarter (NW/4) and the North Half (N/2) of the Southeast Quarter (SE/4) of the Northwest Quarter (NW/4) of Section Sixteen (16), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

(3) Hunley B Lease:

Lessor: George W. Hunley and Jennie B. Hunley  
Lessee: Sigourney Thayer  
Dated: February 4, 1924  
Recorded: Book K Mcl., page 162; K Mcl., page 162a  
Legal: The Northwest Quarter (NW/4) of the Northeast Quarter (NE/4) of Section Sixteen (16), Township Twenty-one (21) South, Range Twenty (20) East, Anderson County, Kansas.  
Working Interest: 7/8ths of 8/8ths (.787500 N.R.I.)

STATE OF Kansas )  
COUNTY OF Anderson ) SS:  
This instrument was filed for record on the 10<sup>th</sup> day of April, 2008, at 4:35 o'clock p.m., and duly recorded in Book 80 of Mcl. at page 81.  
Janda O. Baugh  
Register of Deeds  
Deputy Fees. 16.00  
Entered in Transfer Record in my office this \_\_\_ day of \_\_\_\_\_, 20\_\_.  
County Clerk

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION