

For KCC L	Jse:
Effective D	ate:
District # _	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

### SEPATOR: License#	expected Spud Date:	Spot Description:
SECTION: Regular Irrepular?	monun day year	
tidress 2:	PERATOR: License#	feet from N / S Line of Sectio
Mote: Locate well on the Section Plat on reverse side)	ame:	feet from E / W Line of Sectio
County: County: County: County: County: County: Lease Name: County:	ddress 1:	Is SECTION: Regular Irregular?
County: County: County: County: County: County: Lease Name: County:	ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:	ty:	,
Field Name: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Stronge Pool Ext. Air Rotary Disposal Wildoat Gable Selamic; # of Holes Other Well Name: Well Well Well Well Well Well Well Wel		
Target Formation(s): Season Seaso	none:	
Nearest Lease or unit boundary line (in footage): feet N	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation:	ame:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext Air Rotary Disposal Di		Ground Surface Elevation:feet MS
Seismic ;		Water well within one-quarter mile:
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable value and to be accorded by Depth to bottom of usable value Depth to bottom of usable value Depth to the post of conclusion of conclusion Depth to bottom of usable value Depth to bottom of to be per post of to be set Depth to bottom of to be per post of to be set Depth to bottom of to be per post of to be post of the post of usable value Depth to bottom of total post		Public water supply well within one mile:
Depth to bottom of usable water:		Depth to bottom of fresh water:
Surface Pipe by Alternate:		Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth: Wall Name: Original Completion Date: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Farm Pond Other: Wall Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Wall Comply with K.S.A. 55 et. seq. Sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office deflororation orders; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting and water.		Surface Pipe by Alternate: I II
Well Name: Original Completion Date: Original Total Depth: rectional, Deviated or Horizontal wellbore? Res. true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Projected Total Depth:	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:		D : IT : ID ::
rectional, Deviated or Horizontal wellbore? fes, true vertical depth: Co DKT #:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:		Water Source for Drilling Operations:
Into Hole Location: (Note: Apply for Permit with DWR)		Well Farm Pond Other:
AFFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **PI # 15		
If Yes, proposed zone: AFFIDAVIT It yes, proposed zone: AFFIDAVIT It yes, proposed zone: AFFIDAVIT It yes, proposed zone: It yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT It yes, proposed yeith K.S.A. 55 et. seq. AFFIDAVIT AFFID		
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Approved by: Obtain written approval before disposing or injecting salt water.	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	
Approved by	Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b bmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
I It this normit has everyal (Figure 1) they are the figure detailed as a figure detailed as	Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b bmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

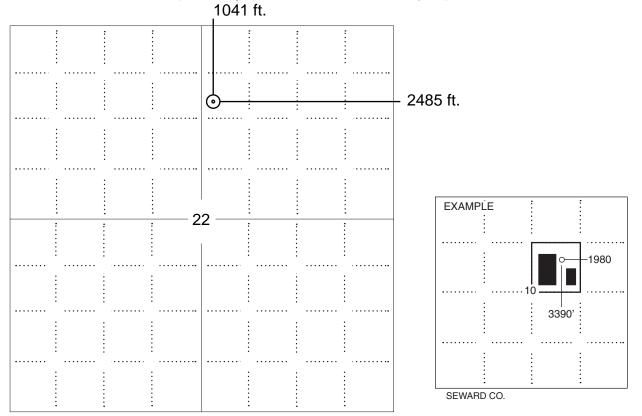
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019355

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

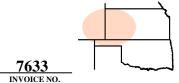
Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) from ground level to deepest point: e liner Describe proce					
		ccgy,				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846



o060308-k Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Franz Land Company #7-B22-31-33 (3rd restake) Presco Western, LLC LEASE NAME 1041' FNL – 2485' FEL – 2785' FWL **Seward County, KS** 22 COUNTY (149.9' FWL of NE/4) Twp. 1" = 1000 GR. ELEVATION: 2880.2' SCALE: June 6th, 2008 DATE: **Directions:** From the NE corner of Satanta, Ks at the intersection of Burt W. Hwy 56 & Hwy 190 South - Now go 4.8 miles South on Hwy 190 - Now MEASURED BY: go 3.9 miles East on Hwy 190 - Now go 2 miles South to the NW corner Gabe Q. DRAWN BY: of section 22-31s-33w - Now go 0.5 mile East to ingress South into -AUTHORIZED BY: Randy V. Now go 0.2 mile South on trail - Now go138' East through dry land wheat into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Presco Western, LLC or a land survey plat This drawing is for construction purposes only 813 2 11 CII Collingwood G.U. "H" #1 B.P. America ingress stake South into 2879 2892 2883 22 electric line is 165.7 21 East of staked loc. property line is 149.9 West of staked loc. Franz Land Company #7-B22-31-33 (3rd restake) Fort Hays State #2-22 1041' FNL - 2485' FEL - 2785' FWL - (149.9' FWL/4) DNR Oil & Gas Inc. 2880.2' = gr. elev. at staked loc.Θ West edge of trail is 147.1 US NAD 27 KS-S US NAD 83 KS-S X = 1303715Lat. = N 37° 20' 29.644281" West of staked loc. Y = 254678Long = W 100° 53' 44.541001" I staked location with 7' wood center line of trail is 137.9' painted orange & blue West of staked loc Location falls in dry land wheat While standing at staked loc. looking approx. 150' Fort Hays State #2-22 relocate East edge of trail is 127.4 in all directions, loc. has 1 to 3 ft of random bumps DNR Oil & Gas Inc. West of staked loc to be leveled out. Prater G.U. "A" #1 2878 ==== B.P. America 2890 Well Prater G.U. A #2 B.P. America Hatfield #5-J22-31-33 Presco Western a ²³ **2**878 2878