

For KCC Use:	
Effective Date:	
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

	TENT TO DRILL All blanks must be Filled			
iviust be approved by NCC live	(5) days prior to commencing well			
Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R E W			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:				
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person:	County:			
Phone:	Lease Name: Well #:			
	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic: # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
	Surface Pipe by Alternate: I III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Onevatev	Length of Conductor Pipe (if any):			
Operator:	Projected Total Depth:			
Well Name: Original Total Depth:	Formation at Total Depth:			
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
If Yes, true vertical depth:				
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
	DAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the approved notice of intent to drill shall be posted on each of				
3. The minimum amount of surface pipe as specified below shall be set by				
through all unconsolidated materials plus a minimum of 20 feet into the				
4. If the well is dry hole, an agreement between the operator and the district.	1 0 0 1			
5. The appropriate district office will be notified before well is either plugge				
 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing 				
must be completed within 30 days of the spud date or the well shall be p				
The second secon	55			

Submitted Electronically

	Remember to:
For KCC Use ONLY API # 15	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

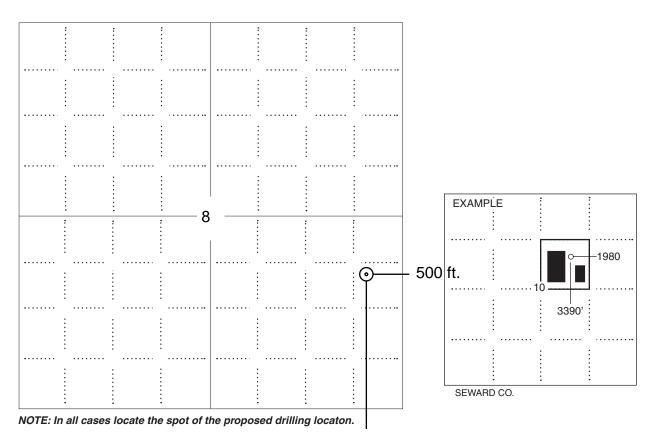
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



1840 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019394

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce		
		ccgy,		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.		
feet Depth of water well			redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation:		bover and Haul-Off Pits ONLY: al utilized in drilling/workover:		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	