

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:
Effective	e Date:
District #	#
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
PERATOR: License#	foot from N / S Line of Soction
ame:	feet from L E / W Line of Section
ddress 1:	_ Is SECTION: Regular Irregular?
ddress 2:	
Sity:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	_ Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Golds be taken:
	If Yes, proposed zone:
A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	5 5 .
3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set
the such all consequent literates to state the plane is such to some of 00 feet late.	the underlying formation.
through all unconsolidated materials plus a minimum of 20 feet into	listrict office on plug length and placement is necessary prior to plugging:
4. If the well is dry hole, an agreement between the operator and the d	listrict office on plug length and placement is necessary <i>prior to plugging;</i>
4. If the well is dry hole, an agreement between the operator and the d5. The appropriate district office will be notified before well is either plu	, , , , , , , , , , , , , , , , , , , ,
 4. If the well is dry hole, an agreement between the operator and the office to the appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	agged or production casing is cemented in; attended from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	ell: Cou	nty:				
_ease:									fe	et from	N /	S Line	of Section
Well Number:									fe	et from	E /	W Line	of Section
ield:	eld:				Sec	C	Twp.		S. R		E	W	
Number of Acres att						15 3	Section:	Regu	ular or	Irregula	r		
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						PLAT							
	Show location			_				-					
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					1980 f	t.	piat ii acci						
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		:	:			:				LEG	END		
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			:						Ŭ		Battery L	ocation	
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	:	:	:		:	:			SEWARD CO.	3390' FE	L		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits): Depth fro	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: per closed within 365 days of spud date.				
·							
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



1019447

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

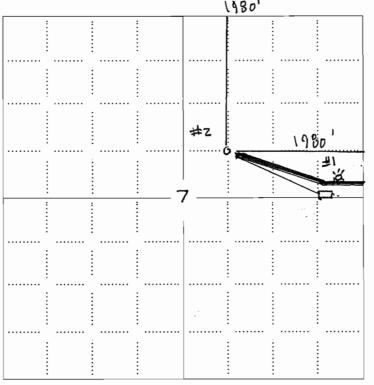
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: White Pine Petroleum	Location of Well: County: Harper
Lease: Adams	
Well Number: 2	
Field: Freeport	Sec. 7 Twp. 33 S. R. 5 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

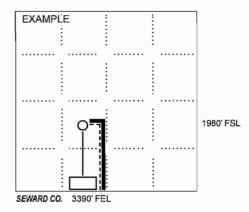
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

O Well Location
Tank Battery Location
Pipeline Location
----- Electric Line Location
Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS
STATE CURPORATION COMMISSION

Form CP-4

					COMM
Give	A11	Ir	on	Complet	ely
Make	Re	quire	i.s d	avit	
1 1		D-1/	T1		

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas 67202	Harpe	er	County. S	ec7	wp. 33 Rge	$= (E) \underline{5} (W)$
NORTH	Location as "NE/C	CNWXSWX" or fo	otage from lin	nesCE	SW NE	
!!!!		Aladdin Pe			ration	
	Lease Name		hwambor		Total a last La	_ Well No. 1
	0.0000	309 Petro			7	a, nansas
	Character of Well		il, Gas or Dr	y Hole)	oil	
•	Date well complet					19
	Application for plu					
	Application for plu Plugging commend		Ma	y 6		19
l i l i	Plugging complete			y 11		19 71
	Reason for abando				deplet	ced
			broggering tor			
	If a producing we	ell is abandoned.	date of last p	oduction_		19
			S-7			fore plugging was com-
Locate well correctly on above Section Plat	menced? ye	es				
Name of Conservation Agent who s	upervised plugging of this w	vell G. R.	Biberst	ein		
Producing formation	Dep	oth to top	_ Bottom		Total Depth o	f Well 5143 Feet
Show depth and thickness of all wa	ter, oil and gas formations.					
OIL, CAS OR WATER RECO	RDS					CASING RECORD
		- Inc.				
FORMATION	CONTENT	FROM	2481 8	SIZE	PUT IN	PULLED DUT
		0		5/8"	1842	none
		<u> </u>	2010. 2	2	50101	4531.01
Set 20' rock bride Plugged well with	dge at 240'. h 4 yards of re	ady mix o	ement.			
			ST	TE REC	EIVED MON COMMIN	
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				Wichita	N DIVISION	1
					349	
	(If additional de	araviation is pagesus	T WAS BACK of A	hia ahaah)		
Name of Plugging Contractor	PIPE PULLERS,	escription is necessar,	y, use DACK of t	nu sneet)		
Address	Box 486, Elli		nsas			
STATE OF KANSAS Evelyn	Roth COUN	11 01	RTON		., 5S.	
well, being first duly sworn on oa		vledge of the for	ts, statements	er/ or (ew	re herein and	e) of the above-described
above-described well as filed and	that the same are true and	correct. So half	me God.	, and matte	re merein cont	amed and the log of the
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			Ellinwoo			
Subscribed and Sworn to	before me this 25th	3	May	V (Address)	77 /
SUBSCRIBED AND SWORN TO	before the this	day of		110.	, 19	71 111
NORMAL CONTRACTOR	±0. 500 gggsteessamin •			va	CA 1	1 Meges
My commission expires Feb.	10, 1975					Notary Public.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 12, 2013

Mike E. Bradley White Pine Petroleum Corporation 110 S MAIN ST STE 500 WICHITA, KS 67202-3745

Re: Drilling Pit Application Adams 2 NE/4 Sec.07-33S-05W Harper County, Kansas

Dear Mike E. Bradley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 1 week of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.