For KCC Use:

District	#	
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Yes	1	١
	Yes	Yes

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019659 Form must be Typed

Form C-1 October 2007

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

month day year OPERATOR: License# Name:	Expected Spud Date:				Spot Description:	
DVE-HATOM: LDense#			2	,	(0/0/0/0)	
Name: Address 2: Contact Person: Contract Person: Conter: Conter: Conter: </td <td>OPERATOR: License#</td> <td></td> <td></td> <td></td> <td></td> <td></td>	OPERATOR: License#					
Address 2:						
City:					Is SECTION: Regular Irregular?	
Contact Person:					(Note: Locate well on the Section Plat on reverse	e side)
Phone:	•		•		County:	
CONTRACTOR: License# Field Name:					Lease Name: W	Vell #:
CONTRACTOR: License# Is this a Prorated / Spaced Field? Yes _No Name: Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Other:	Phone:				Field Name:	
Name:	CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Other: Other Yes No Depth to bottom of fresh water: Depth to bottom of usable water: Depth to b	Name:					
Image: Second String		M/- # Ol		F an in a sat		
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ;# of Holes Other Public water supply well within one mile: Yes No Other:			s: Type	Equipment:		
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable Seismic ;# of Holes Other Dother: Dother: Other: Other Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water: Operator:				,		
				,		
				Cable		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion			r			
If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: Operator:	Other:				·	
Operator:	If OWWO: old well	information as fol	lows:			
Operator:						
Original Completion Date: Original Total Depth: Formation at Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Water Source for Drilling Operations: Bottom Hole Location:						
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:						
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other:	Original Completion Da	.te:	Original Total	Depth:		
If Yes, true vertical depth:	Discretional Deviated and la					
Bottom Hole Location:	,					
KCC DKT #:						
If Yes, proposed zone:					Will Cores be taken?	Yes No
					If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1019659

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells at the proposed acreage attribution unit for gas wells at the proposed acreage attribution unit for gas wells at the proposed acrea

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

						PLAT		
		(Show lo	(Sho					for prorated or spaced wells.) oundary line.)
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••••				•••••		: 		— 2970 ft.
	: : :		1	9 ——		: : :	:	EXAMPLE
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	: 			•••••		· · · · · · · · · · · · · · · · · · ·		
	•						:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission 1019659 Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:	Existing	 SecTwp R			
Settling Pit Drilling Pit	If Existing, date c		Feet from			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from [Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to d	eepest point:	(feet)	No Pit		
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information: feet feet Depth of water wellfeet						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:	Abandonment	procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS		
Date Received: Permit Num	iber:	Permi	t Date: Le	ase Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

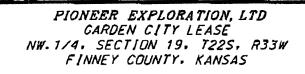
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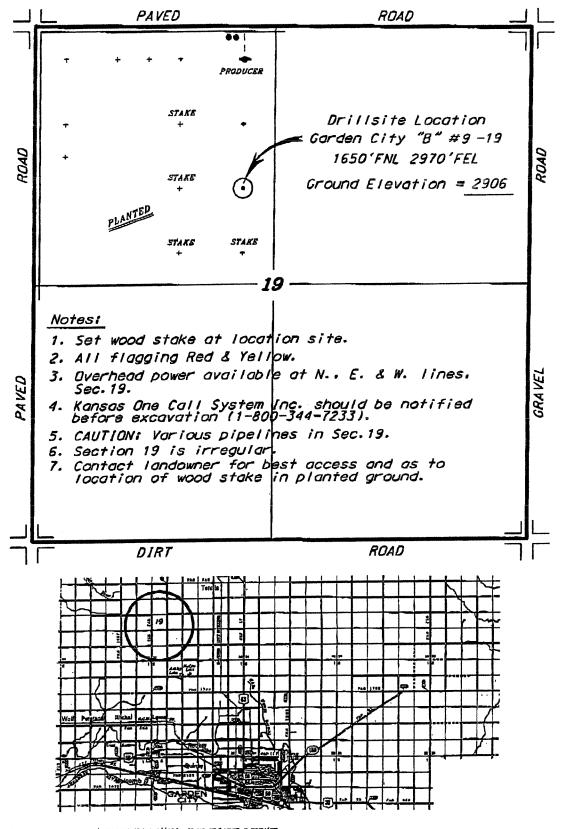
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ing data is based upon the best maps and photog at land containing 640 acresavailable to us and upon a regular

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June 13, 2008

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