

For KCC Use:	
Effective Date: _	
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Sec. Twp. S. R. E E E E E E E E E	Expected Spud Date:	Spot Description:
SERATOR: License#	month day year	Sec Twp S. R Te V
Interest to the content of the conte	DEDATOR: License#	(a/a/a/a) foot from N / S Line of Section
Is SECTION: Regular regular? (Note: Locate well on the Section Plat on reverse side) County: County:		fact from
Mote: Locate well on the Section Plat on reverse aide)		La OFOTIONA De parado a Disposado ao
State: Zfp: + County: Lease Name: Well f: Lease Name: Name: Well Class: Tipe Equipment: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Ground Surface Elevation: Well F: Name:		-
County C	itv: State: Zip: +	,
Content Cont		County.
Some continued in the properties of the proper		
Target Formation (s): Nature Natur		
Well Drilled For: Well class: Type Equipment: Ground Surface Elevation: Security County Cable Ground Surface Elevation: Security Cable Securit		
Ground Surface Elevation:	anie.	
Gas Storage Pool Ext. Air Rotary Pool Ext. Pool Ext. Bept to bottom of rissh water: Dept to bottom of rissh water: Dept to bottom of usable water: Dept to Detom of usable water: Dept to D	Well Drilled For: Well Class: Type Equipment:	, , , , , ,
Sasimic # of Holes Other Cable Depth to bottom of iresh water: Depth to bottom of usable water: Surface Pipe Planned to be set: Length of Surface Pipe Planned To P	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of tresh water: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of tresh to be water: Depth to bottom of tresh to be set: Depth to be set: Depth to be set: Depth to bottom of tresh to be set: Depth to be set: Depth to be set: Depth to be set:	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water: Depth to bottom of usable water:	Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic ; # of Holes Other	Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Promation at Total Depth: Promation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Projected University of the Appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; B copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; B copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; B copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; B copy of the plugging of the well be appropriate district office wil	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Frectional, Deviated or Horizontal wellbore? Sets, true vertical depth: Water Source for Drilling Operations: Water Source for Drilling	If OMMO, ald wall information as follows:	
Well Name: Original Completion Date: Original Total Depth: Perctional, Deviated or Horizontal wellbore? Ves_true vertical depth: Water Source for prailing Operations: Well Farm Pond Other: Well Farm	II OWWO. old well information as follows.	·
Formation at Total Depth: Water Source for Drilling Operations: water Source for Drilling Operations: Water Source for Drilling Operations: Water Source Sou	Operator:	
Water Source for Drilling Operations: well Farm Pond Other: Well Farm Pond Other:		
rectional, Deviated or Horizontal wellbore? // fes, true vertical depth: CC DKT #: Well Farm Pond Other:	Original Completion Date: Original Total Depth:	
Notify the appropriate district office prior to spudding of well;		
Note: Apply for Permit with DWR Note: Apply for Permit with Pixe Note: Apply for Permit with Explaints Note: Apply for Permit with Pixe Note: Apply for Permit with Explaints Note: Apply for Permit with Explain		No Well Farm Pond Other:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this period approved before disposing or injecting salt water.		
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For KCC Use ONLY API # 15	 is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and th The appropriate district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be cen Or pursuant to Appendix "B" - Eastern Kansas surface casing or 	each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; nented from below any usable water to surface within 120 DAYS of spud date. Her #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Approved by: - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration data) please	API # 15feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
- If this nermit has expired (See: authorized expiration data) please		, , , , , , , , , , , , , , , , , , , ,
I I THE DEFINIT DESCRIPTION ISSUE AVDITATION ASSOCIATION ASSOCIATI	Approved by:	

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

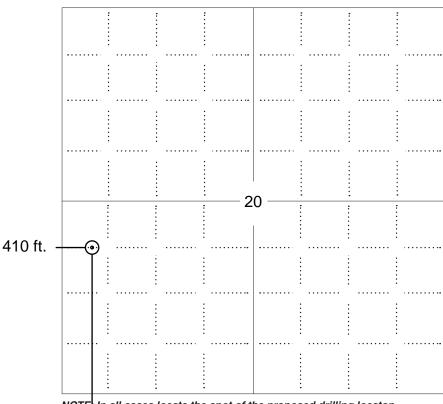
Plat of acreage attributable to a well in a prorated or spaced field

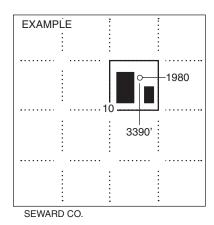
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R 🗌 E 🗍 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2000 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1019729

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce				
•		Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 19, 2008

Dennis Kershner Colt Energy Inc PO BOX 388 IOLA, KS66749-0388

Re: Drilling Pit Application Ibbitson Lease Well No. 12-20 SW/4 Sec.20-33S-18E Labette County, Kansas

Dear Dennis Kershner:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.