

For KCC	Use:
Effective	Date:
District #	
0040	

# Kansas Corporation Commission Oil & Gas Conservation Division

1020045

Form C-1 October 2007 Form must be Typed Form must be Signed

	ITENT TO DRILL  All blanks must be Filled  a (5) days prior to commencing well		
Expected Spud Date:	Spot Description:		
month day year	· · · · — —		
	Sec Twp S. R LE W		
OPERATOR: License#			
Name:			
Address 1:	Is SECTION: Regular Irregular?		
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)		
Contact Person:	County:		
Phone:	Lease Name: Well #:		
COLUMNICATION	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: III		
II OWWO. Old Well IIIIOTTIALION as follows.	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:		
If Yes, true vertical depth:	Well Farm Pond Other:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
AEE	FIDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plug			
It is agreed that the following minimum requirements will be met:	gging of the non-nim comply that the sale of our coq.		
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	drilling rig:		
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by			
through all unconsolidated materials plus a minimum of 20 feet into the			
4. If the well is dry hole, an agreement between the operator and the distr	, , , , , , , , , , , , , , , , , , , ,		
5. The appropriate district office will be notified before well is either plugg			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	33,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall be			
made be completed within the days of the space date of the frem chair be	plaggod. In an eaces, the first allower ember phonics any companing.		
Submitted Electronically			
	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;		
1001	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>		

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For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15	- File Completion Form ACO-1 within 120 days of spud date;			
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>			
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
Approved by:	- Obtain written approval before disposing or injecting salt water.			
This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
(This authorization void it drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:			
Spud date: Agent:	Signature of Operator or Agent:			
opud dato				



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

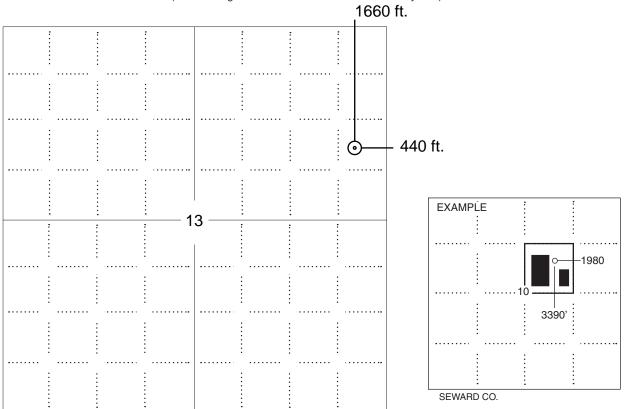
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

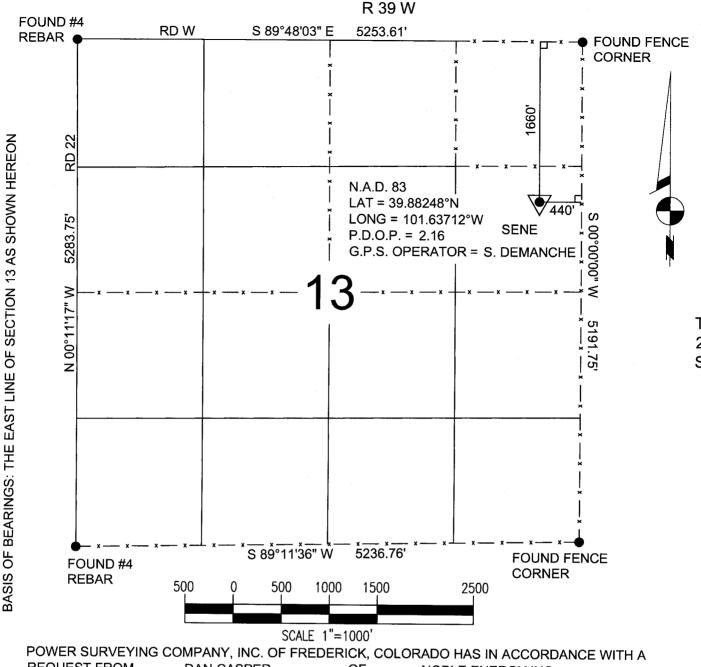
1020045

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  from ground level to deepest point:  e liner  Describe proc					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY:  al utilized in drilling/workover:			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			



REQUEST FROM DAN CASPER OF NOBLE ENERGY INC. DETERMINED THE LOCATION OF **KELLER FARMS 42-13** TO BE 1660' FNL & 440' FEL OF SECTION 13 **TOWNSHIP** 2 SOUTH , RANGE **39 WEST** OF THE 6th PRINCIPAL MERIDIAN. **COUNTY OF CHEYENNE** STATE OF **KANSAS** 

### **LOCATION NOTES:**

LOCATION FALLS IN: DRY LAND

IMPROVEMENTS: N-S FENCE 40' EAST OF LOCATION

E-W FENCE 60' NORTH OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988

DATUM. GROUND ELEVATION = 3285'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

## LEGEND:

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SECTION CORNER (AS NOTED)
PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-454 FIELD DATE: 6-26-08

DATE OF COMPLETION: 6-27-08

