

For KCC Use:	
Effective Date:	
District #	
2040	

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Vear	Spot Description:	
топт дау	year	Sec Twp S. R	E\
DPERATOR: License#		feet from N / S Li	ne of Section
ame:		feet from E / W Li	ne of Section
ddress 1:		Is SECTION: Regular Irregular?	
dress 2:		(Note: Locate well on the Section Plat on reverse side)	
ty: State: Zip:	+	County:	
ontact Person:		Lease Name: Well #: _	
none:		Field Name:	
ONTRACTOR: License#			Yes No
ame:			162 140
		Target Formation(s):	
Well Drilled For: Well Class: Type	Equipment:	, , , , , ,	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat (Cable	Public water supply well within one mile:	Yes N
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
Un Ovvvvo. Old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Total [Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
Yes, true vertical depth:		DWR Permit #:	
ottom Hole Location:			
		(Note: Apply for Permit with DWR)	
		(Note: Apply for Permit with DWR) Will Cores be taken?	Yes N
CC DKT #:			Yes N
		Will Cores be taken?	Yes N
CC DKT #:	AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
	AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
CC DKT #:	AFF etion and eventual plu	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
CC DKT #:	AFF etion and eventual plu I be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

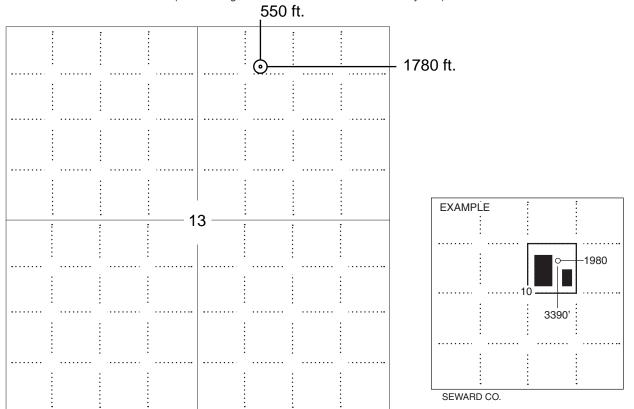
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1020047

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

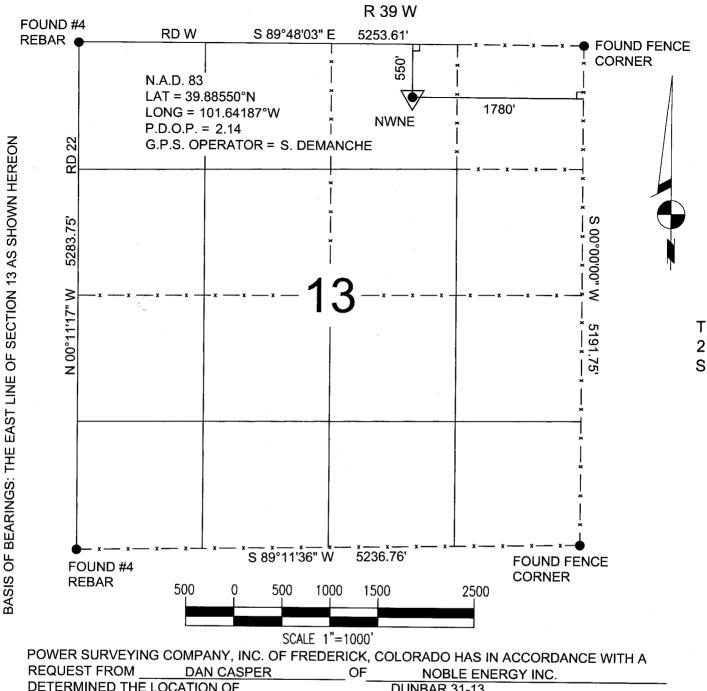
Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: (feet) No Pit					
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.		
		Depth to shallo Source of infor	west fresh waterfeet.		
feet Depth of water well			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease: N		Number of working pits to be utilized:			
Barrels of fluid produced daily: Aban		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:		











DETERMINED THE LOCATION OF **DUNBAR 31-13** TO BE 550' FNL & 1780' FEL OF SECTION 13 **TOWNSHIP** 2 SOUTH , RANGE **39 WEST** OF THE 6th PRINCIPAL MERIDIAN. CHEYENNE COUNTY OF STATE OF **KANSAS**

LOCATION NOTES:

LOCATION FALLS IN: DRY LAND WHEAT FIELD IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3302'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

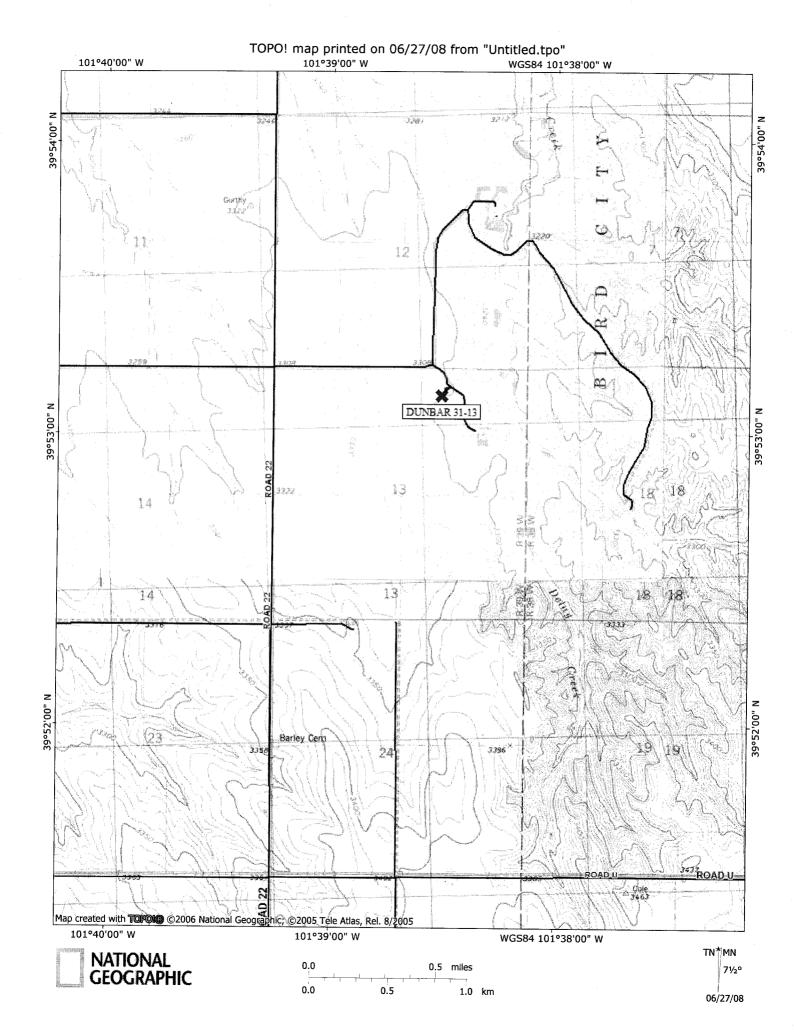
• • SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION

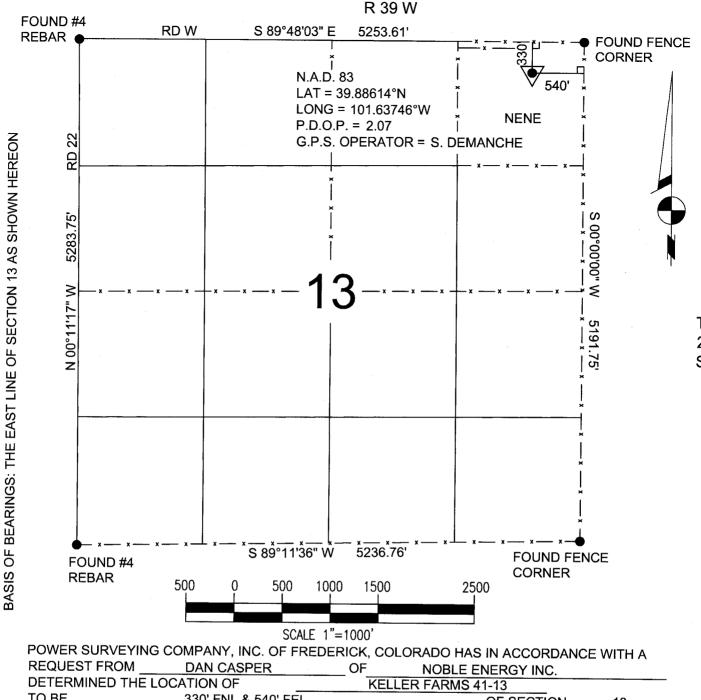


7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-451 FIELD DATE: 6-26-08

DATE OF COMPLETION: 6-27-08





TO BE 330' FNL & 540' FEL OF SECTION 13 **TOWNSHIP** 2 SOUTH , RANGE **39 WEST** OF THE 6th PRINCIPAL MERIDIAN, COUNTY OF CHEYENNE STATE OF **KANSAS**

LOCATION NOTES:

LOCATION FALLS IN: DRY LAND

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3240'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-453 FIELD DATE: 6-26-08

DATE OF COMPLETION: 6-27-08

