

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	year	Spot Description:	
month day	year	Sec Twp S. F	R
PERATOR: License#		feet from N /	S Line of Section
lame:		feet from E / E	W Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:		(Note: Locate well on the Section Plat on revers	se side)
ity: State: Zip		County:	
ontact Person:		Lease Name:	Well #:
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
ame:		Target Formation(s):	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes 1
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
II OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original	Total Depth:		
irectional Deviated or Harizantal wellbore?	Yes No	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes, true vertical depth:		Well Farm Pond Other:	
ottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR)	
CC DKT #:		Will Cores be taken?	Yes
		If Yes, proposed zone:	
		, p	
he undersigned hereby affirms that the drilling, co is agreed that the following minimum requiremen	mpletion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
 is agreed that the following minimum requirement Notify the appropriate district office <i>prior</i> to see A copy of the approved notice of intent to dries The minimum amount of surface pipe as spethrough all unconsolidated materials plus and If the well is dry hole, an agreement betweer The appropriate district office will be notified If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansa 	ompletion and eventual plats will be met: spudding of well; Il shall be posted on each ciffed below shall be seninimum of 20 feet into the operator and the distribution pipe shall be cemented as surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface pipe share underlying formation. strict office on plug length and placement is necessary prior to	o plugging; f spud date. e II cementing
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

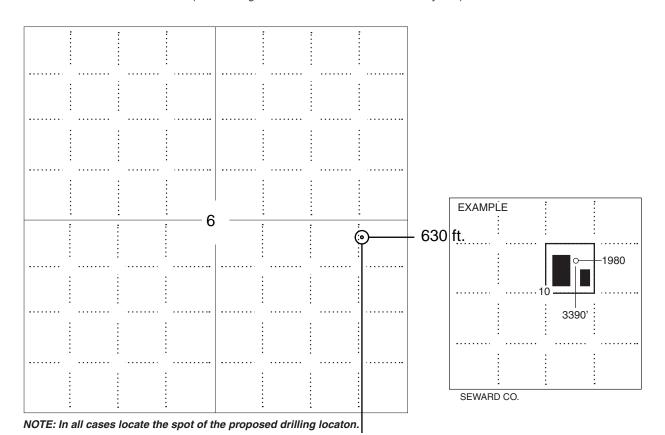
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	Sec Twp S. R				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



2400 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

020057

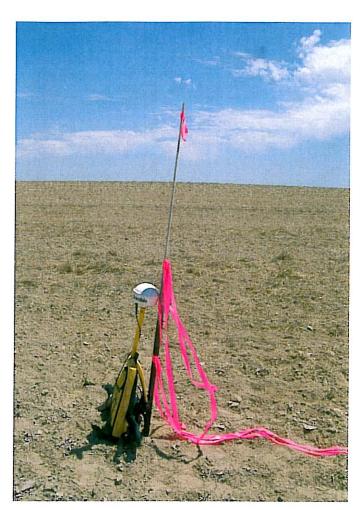
Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

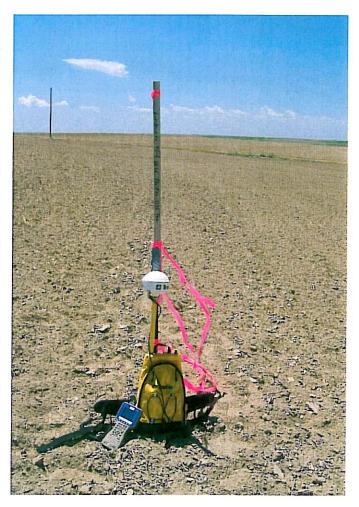
Submit in Duplicate

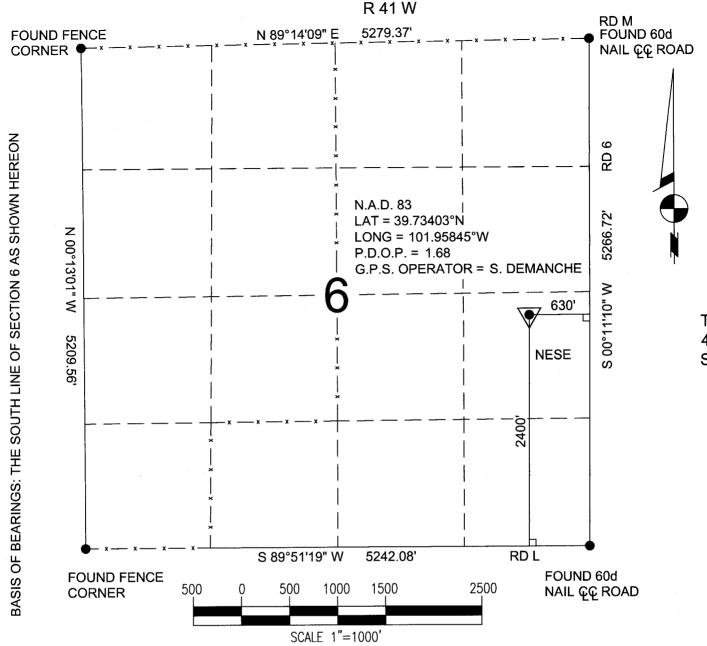
Operator Name:			License Number:		
Operator Address:		·			
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) Tom ground level to deepest point: Iliner Describe pro				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		











POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A NOBLE ENERGY INC. REQUEST FROM DAN CASPER OF ZIMBELMAN 43-6 DETERMINED THE LOCATION OF OF SECTION 2400' FSL & 630' FEL TO BE TOWNSHIP OF THE 6th PRINCIPAL MERIDIAN. 4 SOUTH , RANGE COUNTY OF **CHEYENNE** STATE OF **KANSAS**

LOCATION NOTES:

LOCATION FALLS IN: PLOWED FIELD

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3606'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

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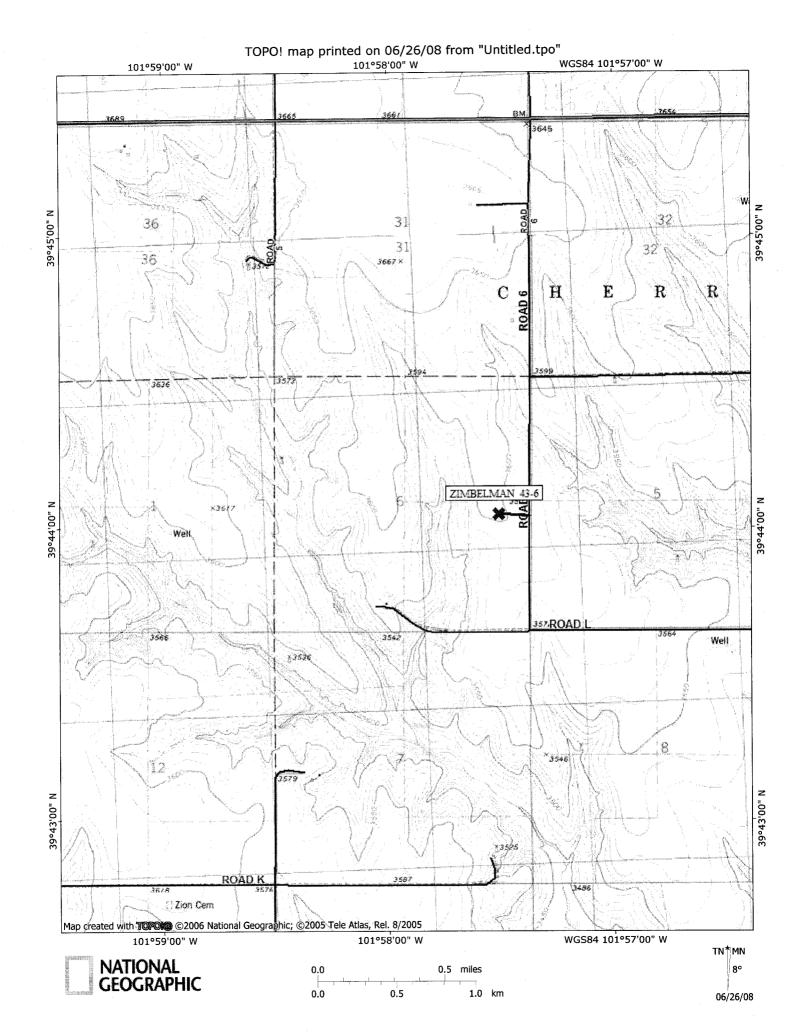
SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-448 FIELD DATE: 6-25-08

DATE OF COMPLETION: 6-26-08



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IN WITHESS WHEREOF, M	sign this at of the day and you	first above written.	i.	× 0		-// / \	

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12/27/2887 14:36 7853328825	CHEYENNE COUNTY KS PAGE 83783
12/2//2001 14/20	n (1914 rans 1911)
STATE OF KANSAS	WERDANTS FREE FOR INDIAIDHYT (Rull. Chiu" und Colus
COUNTY OF	16
Refore me, the under isned, a Notary Public, with	ni and for wald ramaty and thate, on this 25, personally appeared Ruben Zimbelman
day of Barbara Zinbleman	personally appeared
and Barbara Zinbieman	
to me personally known to be the identical person white they executed the annual of the they executed the annual of the they consultate the they consultate the they consultate they can be consultated to the consultate they can be consultated to they consultate they can be consultated to they consultate they can be consultated to the consultated to they can be consultated to they can be consultated to the consultated to they can be consultated to the c	o executed the within and foregoing instrument and acknowledged to me see and valuatory art and dead for the uses and purposes therein set forth, hand and official seal the day and year last above written. Maulitte, Heudinson Notary Public.
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF	
Bafure me, the undersigned, a Notary Public, with	In and for said county and state, on this
day of	, personally appeared
nnd	
to the presentable known to be the Mantieri nergen. Wh	executed the within and foregoing instrument and acknowledged to me
that executed the same as fr	ee and voluntary act and deed for the uses and purposes therein set forth. I hand and official seal the day and year last above written.
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My commission expires	Notary Public.
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STATE OF	ACKNOWLEDGMENT FOR CORPORATION
	, A. D., 19, before me, the undersigned, a Notary Public
	eared he name of the maker thereof to the within and foregoing
to me personally known to be the identical person w	red to me that executed the same as free and
voluntary act and deed, and as the free and voluntary act	zed to me thatexecuted the same asfree and and deed of said corporation, for the uses and purposes therain set forth.
Given under my hand and seal the day and year la	of above written.
My commission expires	Notary Public.
	Notary Public.
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OIL AND GAS LEASE PROM TO To Stetion Twp Ree	STATE OF KANSAS Guenty of CHEYENNE This havement was filed for record on the 21st. day of May 1075 at 1:00 relect P.M. and duly recorded in Boolt 38 Page 309 of the records of this offig. He condition relation in Mail. When recorded, relating to Beeds. The Kansas Blue France Co. THE KANSAS BLUE FRANK CO.
	mark to be witnessed by at least one passon and also neknowledged.
COUNTY OF	ACKHOWLEDGMENT FOR INDIVIDUAL (Enns., Okla., and Cola.)
Before me, the underzigned, a Notary Public, wit	hin and for said county and state, on this
	, personally appeared
nnd	
N. L	
to me personally known to be the identical person_wh	so executed the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have bereunte set m	ree and voluntary act and deed for the uses and purposen therein set forth. y hand and official seal the day and year last above written.
My commission capites	Notary Public