



For KCC Use:
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1020061
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(AAA) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. I II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <i>(This authorization void if drilling not started within 12 months of approval date.)</i></p> <p>Spud date: _____ Agent: _____</p>
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Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1020061

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

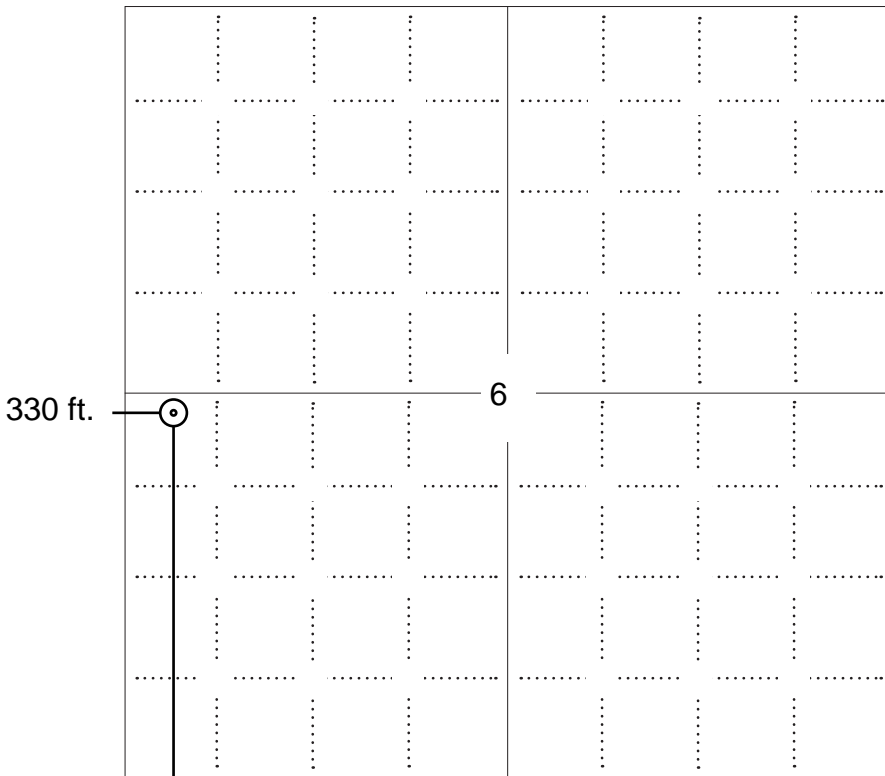
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

2500 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1020061
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

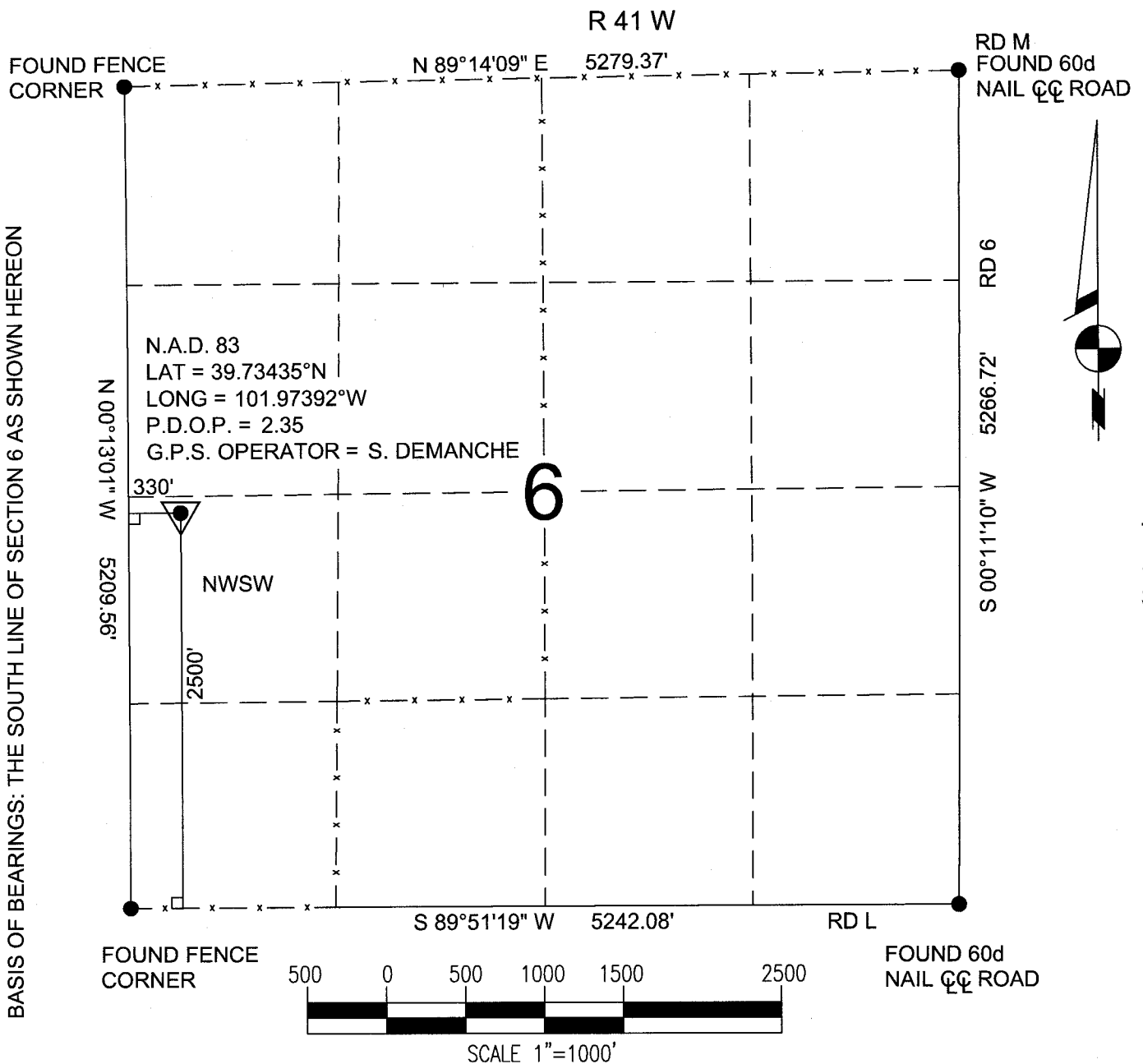
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	





POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A REQUEST FROM DAN CASPER OF NOBLE ENERGY INC. DETERMINED THE LOCATION OF ZWEYGARDT 13-6 TO BE 2500' FSL & 330' FWL OF SECTION 6, TOWNSHIP 4 SOUTH, RANGE 41 WEST OF THE 6th PRINCIPAL MERIDIAN, COUNTY OF CHEYENNE, STATE OF KANSAS.

LOCATION NOTES:

LOCATION FALLS IN: DRY LAND
 IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3531'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION



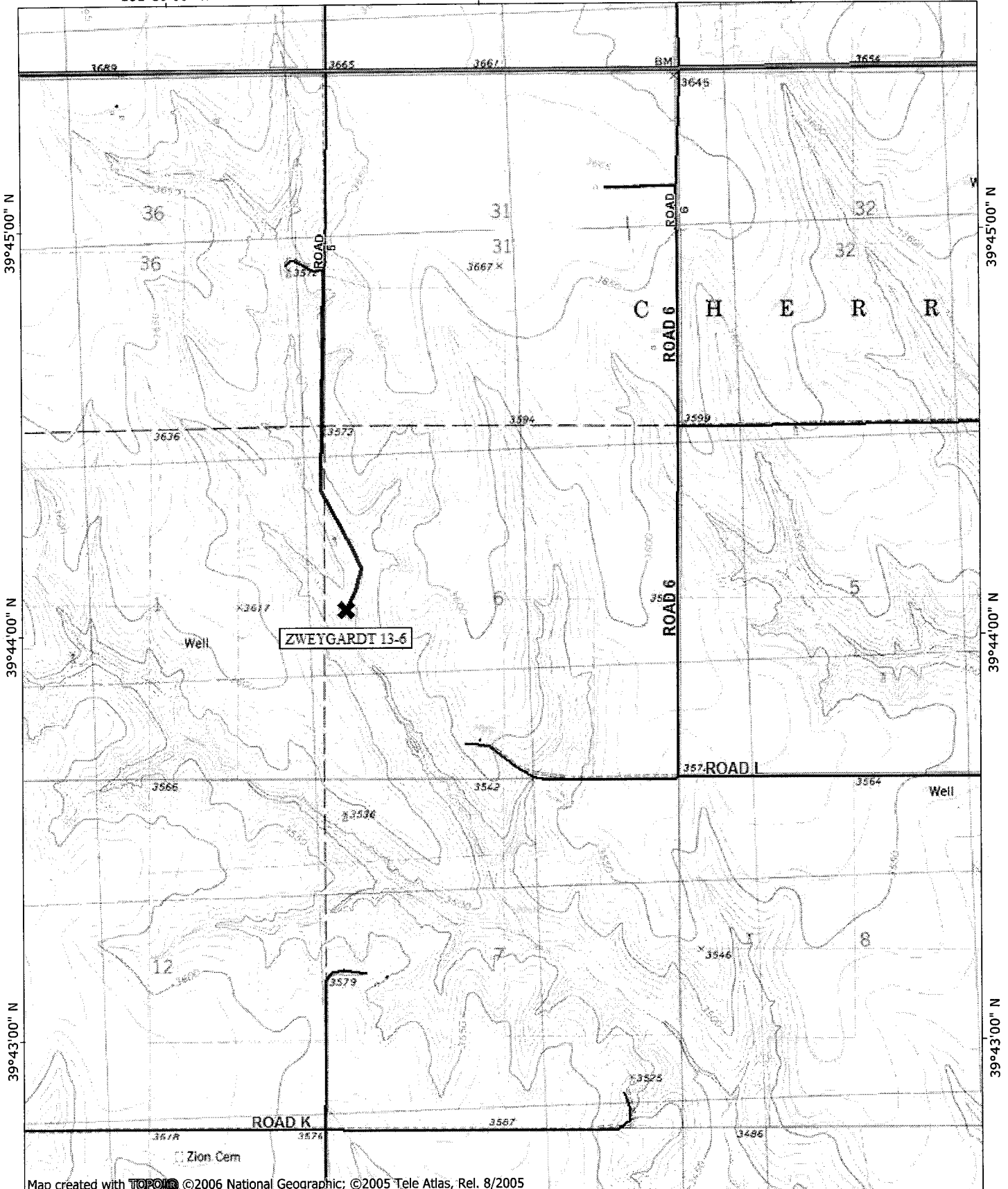
7800 MILLER DRIVE, UNIT C
 FREDERICK, CO 80504
 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-444
 FIELD DATE: 6-25-08
 DATE OF COMPLETION: 6-26-08

101°59'00" W

101°58'00" W

WGS84 101°57'00" W

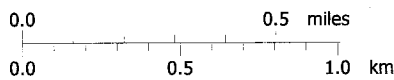


Map created with TOPO! ©2006 National Geographic; ©2005 Tele Atlas, Rel. 8/2005

101°59'00" W

101°58'00" W

WGS84 101°57'00" W



TN MN
8°

06/26/08

Form 88—(Producers)

Natl. Oil & Gas, 1963 Rev. (JW)

B W OIL AND GAS LEASE



15 Karch

75

THIS AGREEMENT MADE AND ENTERED INTO BY AND BETWEEN Ruben Zimbelman and Barbara Zimbelman, his wife

Route # 1, Saint Francis, Kansas 66756

BY AND FOR THE LESSOR, AND WITH CO-OWNERS Lincoln Harkard, 6290 South Ivy, Englewood, Colorado 80110

Ten and other 10.00

That the parties, by and in consideration of the sum of Ten and other Dollars (\$10.00) in hand paid, the receipt and acknowledgment of which is hereby acknowledged and the contents of this agreement explained, do hereby grant, demise, lease, let and let into the said lease, exclusively, to the lessee...

County of Cheyenne, State of Kansas
Township 3 South Range 41 West of the 6th P. M.
Section 31: All
Section 6: All
Section 7: N 1/2 NW 1/4
Township 4 South Range 42 West of the 6th P. M.
Section 11: W 1/2 and E 1/2 E 1/2
Section 12: N 1/2 NE 1/4

1926.76
To HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of years from this date hereafter called "Primary Term" and to keep thereafter all oil, gas, etc. conditions, etc.
1. To produce in paying quantities oil, gas, or other hydrocarbon minerals...
2. If gas from any well or wells in the premises capable of production in commercial quantities is not sold or used off the premises...
3. If any gas well on the lease premises...
4. All other minerals produced and saved from the lease premises...

The Cheyenne County State Saint Francis, Kansas 66756

1926.76
The parties, by and in consideration of the sum of Ten and other Dollars (\$10.00) in hand paid, the receipt and acknowledgment of which is hereby acknowledged...

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The parties, by and in consideration of the sum of Ten and other Dollars (\$10.00) in hand paid, the receipt and acknowledgment of which is hereby acknowledged...
1. To produce in paying quantities oil, gas, or other hydrocarbon minerals...
2. If gas from any well or wells in the premises capable of production in commercial quantities is not sold or used off the premises...
3. If any gas well on the lease premises...
4. All other minerals produced and saved from the lease premises...
5. The parties, by and in consideration of the sum of Ten and other Dollars (\$10.00) in hand paid, the receipt and acknowledgment of which is hereby acknowledged...

WITNESS WHEREOF, we sign this as of the day and year first above written.
Ruben Zimbelman
Barbara Zimbelman

STATE OF KANSAS
 COUNTY OF CHEYENNE } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 Before me, the undersigned, a Notary Public, within and for said county and state, on this 15
 day of March, 1975, personally appeared Ruben Zimbleman
 and Barbara Zimbleman

to me personally known to be the identical person ^B who executed the within and foregoing instrument and acknowledged to me
 that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
 My commission expires Jan. 20, 1977
Marjette Henderson
 Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF _____ }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, 19____, personally appeared _____
 and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
 My commission expires _____

 Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
 COUNTY OF _____ }
 On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public
 in and for the county and state aforesaid, personally appeared _____
 to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing
 instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and
 voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.
 Given under my hand and seal the day and year last above written.
 My commission expires _____

 Notary Public.

No. _____
OIL AND GAS LEASE
 FROM _____
 TO _____
 Date _____ 19____
 Section _____ Twp. _____ Rge. _____
 No. of Acres _____ Term _____ County _____
 STATE OF KANSAS
 County of CHEYENNE
 This instrument was filed for record on the
21st day of May, 1975
 at 1:00 o'clock P.M., and duly recorded
 in Book 38 Page 309 of
 the records of this office.
Marjette Henderson
 Notary of Deeds.
 When needed, return in Mail.
Kan.-Nebr. NATURAL GAS CO.
JAWOOD, COLO. F0124
 THE KANSAS BLUE PRINT CO., KANSAS
 "KANSAS" SERVICE UNIT-STATE OIL MAPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
 For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF _____ }
 Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, 19____, personally appeared _____
 and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
 that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
 My commission expires _____

 Notary Public.