For KCC Use:

Effective D	Date:
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District	#	
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1020064

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	Sec Twp S.	
OPERATOR: License#				feet from E /	
Name:					
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on rev	erse side)
City:				County:	
Contact Person:				Lease Name:	_ Well #:
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class	s: Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	
		, , , , , , , , , , , , , , , , , , ,		Ground Surface Elevation:	feet MSL
Oil Enh R			Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storag			Air Rotary Cable	Public water supply well within one mile:	Yes No
Seismic ; # of			Cable	Depth to bottom of fresh water:	
Other: # 0				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well i	nformation as fol	lows:		Length of Surface Pipe Planned to be set:	
On another				Length of Conductor Pipe (if any):	
Operator: Well Name:				Projected Total Depth:	
Original Completion Dat				Formation at Total Depth:	
Original Completion Dat		Oliginal Iolai		Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:					
Bottom Hole Location:				DWR Permit #:	1
KCC DKT #:				Will Cores be taken?	
					Tes NO
				If Yes, proposed zone:	

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
	<



1020064

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

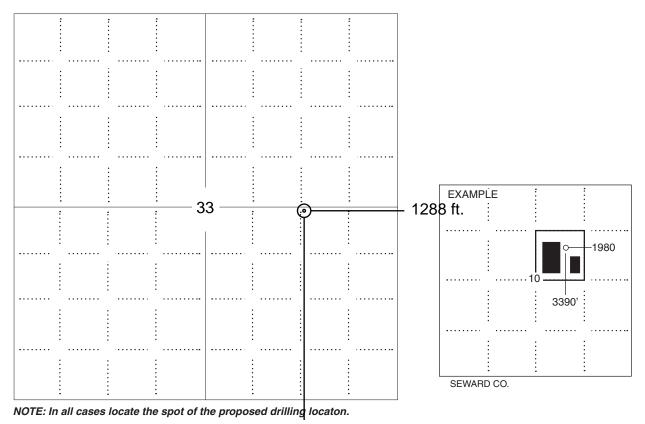
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the pro

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



2584 ft.

#### In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

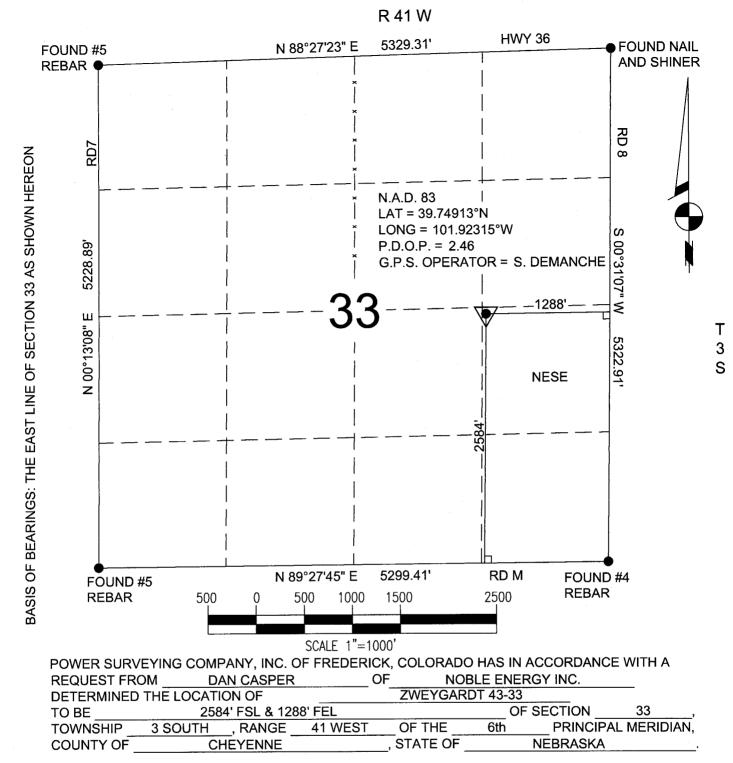
1020064

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from	North / South Line of Section
U Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)		East / West Line of Section
Is the pit located in a Sensitive Ground Water	Area? Yes	(0013)		County
				ts and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to d	eepest point:	(feet)	No Pit
Distance to nearest water well within one-mile	Source of infor	west fresh water mation: red well owner		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease	Inspection: Yes No



#### LOCATION NOTES:

LOCATION FALLS IN: WHEAT FIELD IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3571'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

### LEGEND:

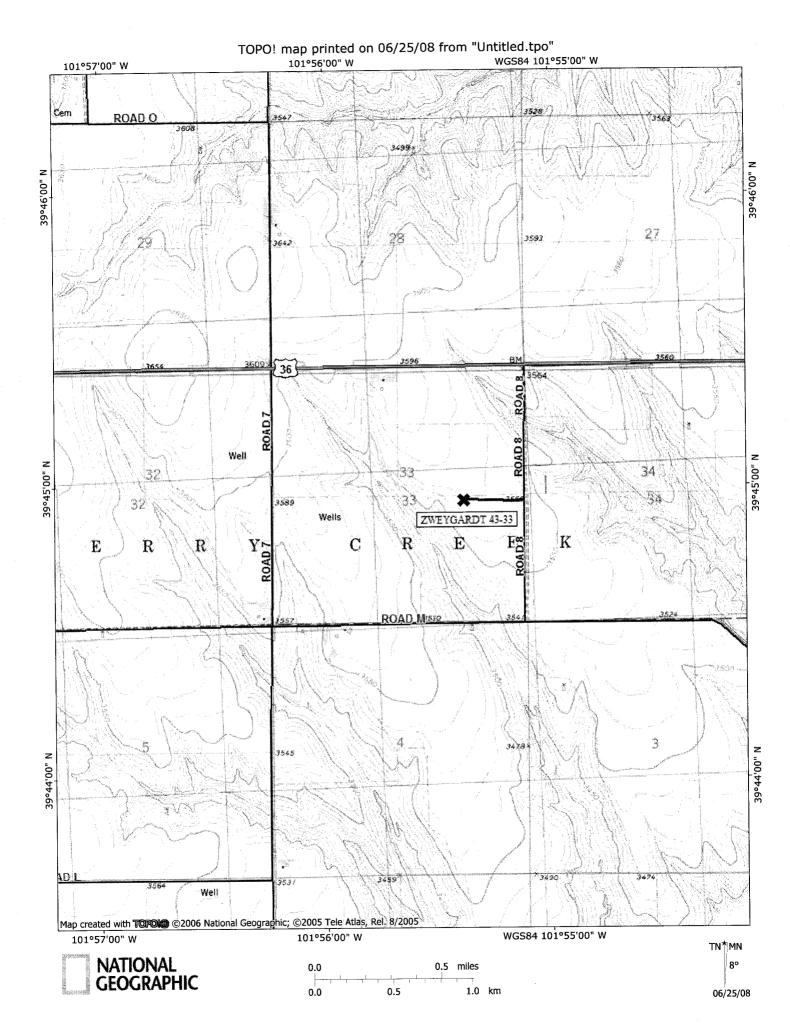


SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-436 FIELD DATE: 6-24-08 DATE OF COMPLETION: 6-25-08



Form 88—(Producers) Kan., Okla. & Colo. 1963 Rev. (JW)	DIL AND GAS LEAS	© Ansas Blue Print Co. Inc.	
THIS AGREEMENT made and entered into this 2nd	day etApril	1975	
	and Donna E. Zweygardt, M Francis, Kansas 67756	husband and wife, of	
WINESSEIN:	ral Gas Company, Inc., Lak	kewood, Colorado 80214	
That the letsice, for and in consideration $e_1 = -\frac{11}{100}$ emitting the the covenants and appendix of which is hereby actinovided, and the covenants and appendix for a single of edit, par, part contensite, gas all stillulate, casingher with oil and gas operations hereinder, er as a by-preduct of edit and the twy and casements for lawing pice lines, telephone and telephone with a law and the results of a single between the submittee state of the single between the submittee state of and the single between the submittee strate of said that of the single between the submittee strate of said tract of is the single between the submittee strate of said tract of the submittee strate strate of said tract of the submittee strate of said tract of the submittee strate strat	and described at	<u>0.00</u> <u>E MOTE</u> In hand paid, the rectipt and d let unto the said letter, retlutive, its successor for the said such admites, message, persiting for, the said successor in the saturates intrains, with her fatures are sinculars for producing, training and operation, along entropy of the latter lands, eff products and substance and the latterior of water, and being situated in the County of a follows:	
Township 3 South, Range 41 We Section 32: All	est, 6th P.M.		
Section 33: $S_{\frac{1}{2}}^{\frac{1}{2}}$ , NE $\frac{1}{4}$ Section 34: $S_{\frac{1}{2}}^{\frac{1}{2}}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$	Township 4 South, Ran Section 4: Lots 1, 2 Section 5: Lots 1, 2 Section 8: NW1	2, 3, 4, S <u>źNź, NźNźSW</u> ź 2, 3, 4, SźNź	
adjatent or contiguous thereto and owned or claimed by the lessor, which		h all submerged lands, accretions, strips and gores	
this lease, be considered as containing exactly $2, 320, 00$ as TO HAVE AND TO HOLD the same (subject to the other provision) reas from this date thereafter called "Primary Term" and as leng the produced from said lease premises or operations for the drilling or produced and the drilling or produced and taking from the lease premises or at the well or to the or forduced and taking from the lease premises or at the well or to the or forduced and taking from the lease premises or at the seven or other	s herein contained) for a term of <u>UCHI VCHI'S</u> realter as oil, gas, gas condensate, gas distillate, casinghead gas cotion thereof are continued as hereinalter provided. lows:	to wall the entropy and challed all and the off off off	
2. On gas, gas condensate, gas distillate, cassinghead gas and all o the manufacture of gasoline or other products, lessee shall pay to lesser the game is said at the mouth of the well or of the soid at the mouth	ther gases, including their constituent parts, produced from said 1 a sum caual to ens-eighth (Neth) of the gross proceeds received	land and sold or used off the frase premises or in d from the sale of such produced substances where	
3. If gas from any well or wells on the premises capable of mode period of one (1) year or more during which time there is no other pro- a tum equal to the day rental provided in paragraph number to hereal, of all the terms of this lease, including the habendum clause, be canciu 4. On all other minerals modered and more that hereal paragraph.	is thereally, and where prior to the market value parties long gas in commercial quarties is not add or used of the p objection from the leasts premises, then lesses shall become chile whether during or after the primary term. In consideration of the skeeply dermed that gas is being produced from the premises dan ne-eighth (Who) of the corrent market prica as the method is the	at the mosth of the well, but is no event more premits or in the manufacture of aparticles for a inplated to pay at regular for each annual period we obligation so to pay, it shall within the meaning ring the time such gat is not state or used.	
5. If any gas well on the lease premises produces dry gas la excer using such surgus gas levels for stores and initide lights in the principal deve of oil, distillate, condensate, gas, catiophead gas, catiophead gasaline as lesser's wells and tanks, for all corrections iterundrat. 6. If operations for the drilling of a well for oil or gas are not	s of that mended for operations heresnore, lessor shall have the willing located usen the lesse premises. Introductional gave of the all other petroleum products, water and other minerals and ma commenced on the lease premises on ar before one (1) year from	privilege, at his tole rith, cuit and expense, of the provisions advectaid, lesse shall made the use algoridat from the lease previous, except as ether- n the date hereof, then this lease, except as ether-	
whe provided, shall terminate as to both partles unless the lessee, on or Citizens State	before that date, shall may an tender to lesson or to lesson's and Bank at St. Francis, 1	Kansas 67756	
whe provided, hall triminate as to both parties unless the lessee, on or <u>Citizens State</u> (or to any bank designated in wri- torcessors are lessor's agents and shall continue as the depository bank or there <u>hundred</u> <u>twenty</u> correlations for the drilling et said well for a period of one (1) year for ef said well may be durbur siderred for a period of one (1) year for above derived remains, as to any or all horizons, and thereby surrender where a part or parties of this lease is released as to all horizons, and there are related remains. Summer of tender of renail may be the tensor at his last known address (as shown by lessee's records) on or to transmitted, delivered or mainted.	s uncertained and eligered that the consideration first resided here time, execute and deliver to fetter or parties of recent a refracto r this lease as to such parties or parties and be relieved of a remain thereafter payable hereavider may be reduced in the pro- made by draft or check of the issuer, transmitted, delivered or before the remain date, and the payment or toxics that be come	rear, the down payment, sovers all the privileges, or releaves covering any partien or partiant of the all obligations as to the portion surrendered, and operation that the acreage covers by this lease is ar mailed to the avolutorized depository bank or to need to have bern made when the check or draft h	E
b) consisted, universe or mainted. All is expressly agreed that if letter shall commence operations that it is expressly agreed that if letter shall commence operations that it is expressly agreed to a stability production, then and in of the air result afgr product of the stability production, then and in of the air result of the stability production. The stability production, then term in the stability terminates as is a latter that the stability of the termine that is a stability of the stability of the stability of the stability contemplated in prospects and the stability of the stability of the stability of the contemplated in prospects and the stability of the stability of the stability contemplated that noted it (900 days all eres such texation) or, provided letter the primary term of this is a production on the lease premises shall came returns to commences operation for the drilling or reproved to a well the stability of a stability of the st	begins or resumes the payment of rentals in the manner and amoun	at hereinbefore provided. If, alter the expiration of	1
returns or commence oprations for the drilling or reveating of a well prescuttor of such corrections, and if production returns therefore, then B. Where required by inser, lesse shall kery all give limits being all cuthoted cross providing on and land. Lesser shall have the right, b other property placed by lesse on the lease premises, including the ray limit hermoler and any well or well on the lease premises drilled er us name area; the right to so use tuch facilities may be continued beyond thalf be drilled mears than 200 for the any house or barn any on the 9. Letter is granted the right, from time to time while this leas with ther least, frame are leasts, or interest therein locabetors such other.	we shall not be colligated, at any time, either before or after ex not shall not be colligated, at any time, either before or after ex nt to draw and remove all cating. Any structures and facilities ed for the injection of salt water or other fluids may also be a before the injection of salt water or other fluids may also be a	sapiration of this lease, to remove all fixtures and placed on the lease premises by lesse for opera- used for fesse's operation on other lands in the	1
pool by the lestes thereofl, when in lesse's judgment it is necessary or or to obtain a multiple production allowable from any governmental agen the subtances covered by this least, and may cover one or more or all re- thail be of abatting or concerning tracks and shall not exceed 640 acres is have necessarily the start of the second starts of	or advisable in order to promote contextuint, to properly develop cy having central ever such motters. Any pailing hereunder may nes or formations underlying all or any pattion or portions of the for gas, gas distillate or gas condensate and shall not extend H	p cropersite the lead and interests to be pooled, by cropersite the lead and interests to be pooled, by crover all eli and gat, or any and or more of e lease premises. Any unit formed by such pooling 10 acres for any other substance covered by this	
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hereafter be divided, or to furnish separate measuring or excising tasks, table taad or the right to receive realistic or royalities hereander, or any days after essee has been furnished with written nulice thereof, togeth in something or interest. Such notice shall be supervised by engineal or establish the swarnship of the claiming party. All advance tasments of prinderest assignments, and engineering advances to the ending of inderest assignments. Another, divide advances the ending of inderest assignments and ending the eventure, belies or to	• Higher binn may be relative to thirt wrong the strategy for an information of the strategy of the strateg	is into which the lead covered by this lease may dict to the leater, no change in the eventship of size (iscopp at leases' option) until thirty (30) the party claiming at the result of such change a or proceedings necessary in lesser's crimen to 1 sold documents shall be binding on any direct	
default in the restal partners by one shall not affect the right of the other 11. In the event lenter considers that the save has tailed to com- respect lenser claims lesse has becached this least. The service of such a conditions needent to any activation by lesser for any cause. If, within lesser, lesser shall not be dremmad that hereunder, 1. It lesser many a the dremmad tails hereunde	as to the period internation control throading subsectively related franchild owners. Hy with any chigation hereander, express or implied, letter sh matter and channe of sitty (60) days without letter metaling or to sitty (60) days after the receipt of such notice lester shall must four the state shall metal the section of such notice lester shall must	by attenting to the turbate area of each, and hall notify fesse in writing, specifying in what commencing to meet the alleged breaches shall be ref or commence to meet the breaches alleged by	
and in that event on the next succeeding rental anniversary after feator a thereot, the rental shall be increased to to even the additional interest to 13. All provident hereof express or implied shall be subject to all food interventions thereof by such agencies or courset having juridicit. Said services the testing with any of the terrest or implied exemut and another the testing with any of the terrest or implied exemut and another the testing with any of the terrest or implied exemut and another the testing with any of the terrest or implied exemut constituted authority having or auterial indication thereaver, or if the	Will have notified testse of the occurrence of such reversion and a sequified by the testser federal and state laws and the creters, rules and regulations of not, and this least shall not in any way be terminated wholly is hereof if such failure is caused by any such lews, orders, rul county the last is (is) months of the primary term format ferm	revision of internal to rester shall be the composition of the sense o	-1
For competition bered not being available from any count. The permany terms wallable. The sease and all of its terms and conditions that the binding radio to execute this lease and all of its terms and conditions that the binding radio to execute this lease. It shall meterchers be binding upon all largers that any payments reade by the lesses to the owner of any metageness, tasks results and apress to defend the title to the 13. Less farst period and the terms less that any payments, tasks results and apress to defend the title to the 13. Less farst period for the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described land in the event of the payment and the labor described labor des	rm of this leave shall continue until six (6) months after said	d order is suspended and/or said equipment is	1
15. Letter hereby warrants and apress to defend the title to the 1 any metropace lasts or content liens on the above described land in the text and letter hereby averst that any tuch payments made by the lester for the letter of this least. It with MESS WHICHEOF, we sign this at of the day and year first about the with the start about the letter of the letter.	the leasor may, at lessee's option, be deducted from any amounts	ht at any time to redeem for lettor, by payment, subrogated to the rights of the haider thereof, ts of manay which may become due or payable to	
	- X Gullo Willard H	I. Zweygardt	

VOL	<del>- (:3</del> 8	PAGE 313	Willard X Long	9
		s inc	Donna E.	_

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∍ygaı	at J
	8-1909

STATE OF Kansas		C38 FAGE 314 CKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF Cheyenne	_/	Ond
Before me, the undersigned, a Notary Public,	within an	nd for said county and state, on this 2nd
ay of <u>April</u> nd Donna E. Zweygardt, hust	and a	, personally appeared Willard H. Zweygardt
		ecuted the within and foregoing instrument and acknowledged to me
hat they executed the same as their	free an	nd voluntary act and deed for the uses and purposes therein set forth.
A MANETTE HENDERS	ON	Manutte de derais
ty commission expires NOTARY PUBLIC Cheyenne County, I	Cr. II	Notary Public.
My Commission Exp Jun. 29, 1977	ras	
TATE OF	55. AC	CKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	within an	nd for said county and state, on this
		, personally appeared
r.d		
······································		
		cuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have hercunto se	t my hand	d voluntary act and deed for the uses and purposes therein set forth. d and official seal the day and year last above written.
ly commission expires		
		Notary Public.
TATE OF	-\	ACKNOWLEDGMENT FOR CORPORATION
OUNTY OF	_∫ <sup>85.</sup>	ACKNOW LEDGMENT FOR CORFORATION
		, A. D., 19, before me, the undersigned, a Notary Public
and for the county and state aforesaid, personally o me personally known to be the identical perso	appeared n who sig	gned the name of the maker thereof to the within and foregoing
		o me thatfree and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and yer	r last abo	ove written.
ly commission expires		Notary Public.
		a of the
		1975 1975 1975 1975 113 ender of Deeds. 0124
AS		
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S .	ty	TE OFKANSAS try of CHEYENNE This instrument was filed for This instrument was filed for <b>15t</b> day of May <b>1:00</b> of this of the Page and Page Page The Kansas BLUE PRIN THE KANSAS BLUE PRIN
AND GAS FROM TO	County.	NE May May Panse Panse Panse Register BLUE BLUE F
TO TO		
		HEYENN HEYENN day of day of of day of
A A A		STATE OF KANSAS County of CHEYENN This instrument wa 21st day of at 1:00 o'clock. In Book 36 in Book 36 When records of this uffic the records of this uffic the records of this uffic the records of this of the Hy THE KANSAS E THE KANSAS E
	Los	or KAN or CHH is instruc- st at 38 dr 1:00 1:00 1:00 1:00 1:00 1:00 1:00 1:0
<b>O</b>	01 Acres	This in This in This in the offer of the offer o
Date -	N0. 01	HERE & BO B STATE
	5	
NOTE: When signature by mark in Kansas, st	id mark t	to be witnessed by at least one person and also acknowledged.
For acknowledgment	oy mark,	use regular Kansas acknowledgment.
TATE OF		
DUNTY OF	\$ 83. AC	CKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
		d for said county and state, on this
y of	19	personally appeared
ıd		
<i>**</i>	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
me personally known to be the identical person_	who exec	ruted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have hereunto se	_free and t my hand	d voluntary act and deed for the uses and purposes therein set forth. I and official seal the day and year last above written.
		and year use and year and year and we written.
y commission expires		Notary Public.