



For KCC Use:
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1020073
OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (OO/OO) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1020073

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

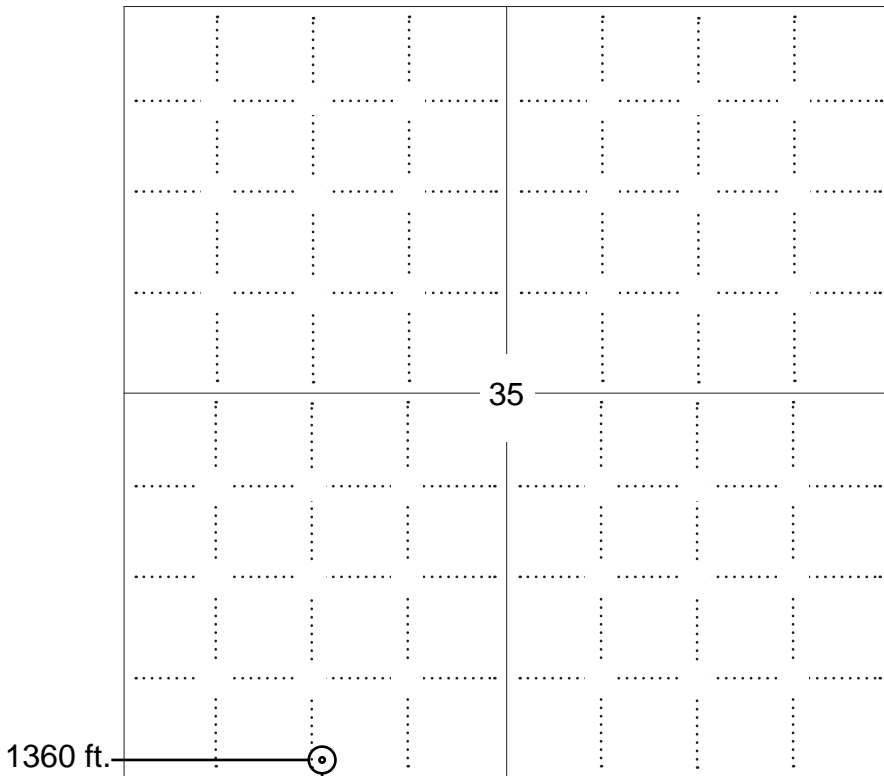
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

130 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





KANSAS CORPORATION COMMISSION 1020073
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

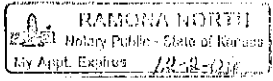
Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

STATE OF KANSAS COUNTY OF PLATT
 The foregoing instrument was acknowledged before me this 14th day of February, 2008,
 by Eric W. Wadsworth and Virginia Fabrizio,
 (witness and wife).

My commission expires Dec. 2, 2008



Ramona North
 Notary Public

STATE OF _____ COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____ and _____

My commission expires _____

Notary Public

STATE OF _____ COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____ and _____

My commission expires _____

Notary Public

STATE OF _____ COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____ and _____

My commission expires _____

Notary Public

OIL AND GAS LEASE

No. _____ FROM _____

TO _____

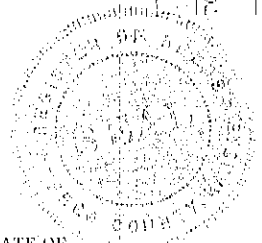
DATE _____

WITNESSES: _____

STATE OF KANSAS
 COUNTY OF _____
 THIS INSTRUMENT WAS FILED FOR RECORD THIS _____ DAY OF _____, 2008, AT _____ O'CLOCK _____ M.
 AND RECORDED IN BOOK _____ PAGE _____ OF _____
 RECORD AT _____

day of _____
 in Book _____ Page _____ of _____
 the records of this office.

BY _____
 When recorded, return to _____



STATE OF _____ COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____
 of _____
 corporation, on behalf of the corporation.

My commission expires _____

Notary Public

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

ADDENDUM

This Addendum is made and entered into this 14th day of February, 2005, with regard to that certain Oil and Gas Lease dated the date hereof and executed herewith which Oil and Gas Lease covers the following described real property located in Trego County, Kansas, to-wit:

South Half (S/2) of Section Thirty-two (32), Township Thirteen (13) South, Range Twenty-Two (22) West of the 3rd P.M.

In addition to the terms of such Oil and Gas Lease the parties agree as follows:

1. This Lease is for a term of five (5) years with the first three (3) years being paid-up at the time of granting the Lease. The Lessee may, at it's option, extend the term of this lease for an additional two (2) years by payment of the delay rental called for in paragraph 5 of the Lease. If the Lessor does not specify a depository for the payment of delay rentals the Lessee may tender to Lessor such delay rental payments at Lessors last known address or such other address as Lessor may designate to Lessee, in writing. Payment of such delay rental payment shall be deemed to be made by Lessee to Lessor on the date that such payment is deposited in the United States Mail by certified mail from the Lessee to the Lessor.
2. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease which consideration includes all reasonable damages incurred by the Lessee as a result of such 3-D seismic exploration.
3. Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
4. The Parties agree that minimum damages in the amount of \$500.00 will be paid for each well drilled on the above described property.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessees activities thereon.

Except for and to the extent of the provisions contained in this Addendum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

Leon Fabrizio
LEON FABRIZIUS

Virginia Fabrizio
VIRGINIA FABRIZIUS

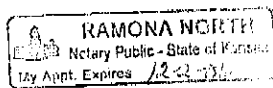
STATE OF KANSAS
COUNTY OF ELLIS, ss:

BE IT REMEMBERED, that on this 14th day of February, 2005, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Leon Fabrizio and Virginia Fabrizio, husband and wife, who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal, on the day and year last above written.

Ramona Neat
Notary Public Ramona, North

My Appointment Expires: Dec. 2, 2006



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION
WICHITA, KS

Form 88—(Producers)
Kan, Okla. & Colo., (12-63) Rev. B W

OIL AND GAS LEASE

Recorder No.
09116



Kansas Blue Print
200 S. Broadway, P.O. Box 611
Wichita, KS 67201-0712
316.254.9344 ext. 1100 fax
www.kbp.com kbp@kbp.com

THIS AGREEMENT, Entered into this the 15th day of April 2005 between

Don R. Younger and Rita Younger, husband and wife,
524 Vineyard, Ellis, Kansas 67637
and Downing-Nelson Oil Company, Inc.

1. That lessor, for and in consideration of the sum of One (\$1.00) and O.T.C.
and hereinafter called lessor, does hereby grant, lease and
convey unto the lessee, hereinafter called lessee, does witness:

and described as follows:
Northwest Quarter (NW/4)

in Section 2 Township 14 S Range 22 W and containing 160 acres, more or less.

2. This lease shall remain in force for a term of five (5) years and thereafter as oil, gas, or
any of the substances covered by this lease is or can be produced.
3. The lessee shall deliver as royalty, free of cost, to lessor, as the wells are to be drilled,
the equal one-eighth (1/8) part of all production not limited to hydrocarbons and condensate produced
and saved from the leased premises, or at the lessee's option
of all the gas and gravity prevailing on the day such
4. The lessee shall pay to lessor for gas of whatsoever nature or kind, produced and used by the lessee for the manufacture of
gasoline or any other product, as royalty, one-eighth (1/8) of the payable volume of gas, whether or not it is produced in the well,
one-eighth (1/8) of the proceeds of the sale thereof at the month of the well said volume, to be paid monthly,
or if said gas is sold by the lessee, then as royalty
of said leased premises, subject to the terms, conditions and covenants hereinafter set forth, and there is no current production of oil or gas
under, such payment of royalty to be made, on or before the anniversary date of this lease during the term, such as will be paid to
the initial depository bank hereinafter designated. When such payment of royalty is made, a well log shall be
entire lease. Out of any earnings or proceeds from operations hereunder, the lessee may have, at its option,
inside lights in the principal dwelling house on said land by making his own arrangements for the same,
and the cost of such gas to be at the lessor's sole risk and expense.

5. If drilling operations or mining operations are not commenced on the leased premises
before three years from this date, this lease shall then terminate
as to both parties unless lessor on or before the expiration of said period shall pay or tender to lessee
Bank at

Eight Hundred Dollars is \$800.00
The time within which drilling operations or mining operations may be commenced
and the amount herebefore provided by the rental paying date. If any, next ensuing date
of the primary term.

6. If at any time prior to the discovery of oil or gas on this land and during the primary term of this lease, the lessee shall drill a dry hole or dry holes on
this land, this lease shall not terminate if the lessee commences further drilling operations or operations of re-completing or reworking of the dry hole, or if there be no such
rental paying date, commence such further operations before the expiration of the primary term.

7. In case said lessor owns a less interest in the above described land than the estate and undivided for should estate therein then the royalties and rentals
herein provided for shall be paid the said lessor only in the proportion which his interest bears to the whole and individual title. However, such rental shall be in-
creased at the next succeeding rental anniversary after any reversion occurs to the interest herein acquired.

8. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from the wells of said
land. No well shall be drilled deeper than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right to
draw and remove all casing, but lessor shall be under no obligation to do so, nor shall lessor be under any obligation to restore the surface to its original
condition, where any alterations or changes were due to operations reasonably necessary to make the lease.

9. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, devisees, executors, admin-
istrators, successors and assigns. However, no change or division of ownership of said land, change of interest, or any other shall exempt the lessee from the obligations or diminish the rights
of either the original record instrument of conveyance or a duly certified copy thereof or a duly certified copy of the well or any deceased owner and of the probate
either the original record instrument of conveyance or a duly certified copy thereof or a duly certified copy of the well or any deceased owner and of the probate
instrument, and all advance payments of rentals made hereunder before receipt of said instrument shall be deemed to have been made to the full interest
of or holders in the lease as to any such part or parts shall make default in the payment of the same, and the holder of the undivided part of the real estate and the hold-
ing shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the lessee or any assignee hereof shall make due payment
of said rentals.

10. If the leased premises are now or shall hereafter be owned in common by or in separate parts, the premises may nevertheless be developed and operated
as one lease, and the net proceeds shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate
owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to make separate tracts into which the land covered by this
lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate receipts or acknowledgments of receipt of such tracts or devices.

11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in
whole or in part any taxes, mortgages, or other liens existing on the land herein described and, in event it exercises such option, it
shall be subrogated to the rights of any holder or holders thereof and may continue to hold by a lien or liens the discharge of any such mortgage, tax or other lien,
any royalty or rentals accruing hereunder.

12. Notwithstanding anything in this lease contained to the contrary, it is mutually agreed that if lessee shall commence to drill a well or commence re-
working operations on an existing well at any time while this lease is in force, that lease shall continue in force and its terms shall continue so long as such opera-
tions are prosecuted and, if production results therefrom, then as long as production continues.

13. Lessee may at any time and from time to time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or
by placing same on record in the proper county. In case said lease is surrendered and accepted as to any portion of the acreage covered thereby, then all pay-
ments and liabilities thereafter accruing under the terms of said lease as to the portion so surrendered shall cease and determine and any rentals thereafter paid shall be
reduced in the proportion that the acreage released hereby is reduced by such such lease, but as to the portion of the acreage not released the terms and provisions
of this lease shall continue and remain in full force and effect for all purposes.

14. All provisions hereof, express or implied, shall be subject to any applicable state laws and the rules, regulations and interpretations (and interpretations thereof)
of all governmental agencies administering the same, and this lease shall not be construed to violate, conflict with, or be in violation of any such laws, rules or regulations (and interpretations thereof).
If there should be any conflict between the provisions hereof and any such laws, rules, regulations or interpretations, the provisions hereof shall prevail, except that if any governmental regulation shall prescribe
a spacing pattern for the development of the field or otherwise a production allocation based on acreage per well, then any such unit may commence as such additional
provisions as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file all such regulations or interpretations with the leased premises
as they are issued in order to inform, to inform or to dissolve a unit or units. Operations upon and production from the unit shall be treated as if such operations were upon
or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all pur-
poses as if it were covered by and included in this lease except that the royalty on production therefrom shall be as below provided, and except that in calcu-
lating the amount of any rentals or shut in gas royalties, only that part of the net acreage actually covered by this lease shall be covered
in respect to production from the unit, lessee shall pay in lieu of other obligations, and such proportion of the royalties stipulated herein as the
amount of his acreage placed in the unit, or his royalty interest therein or an acreage basis bears to the total acreage in the unit.

15. Lessee is hereby granted the right at any time and from time to time either before or after production is obtained, to form or reform a unit or units
covering the leased premises or any portion or portions thereof, as to all gas, oil or any other production or products, with any other lands as to all strata of any stratum or
strata, for the production primarily of oil or primarily of gas with or without condensate, or any other production or products, with any other lands as to all strata of any stratum or
more than 40 acres (plus such tolerance as may be appropriate by reason of overage legal subdivisions) to be the production primarily of gas with or without condensate
a spacing pattern for the development of the field or otherwise a production allocation based on acreage per well, then any such unit may commence as such additional
provisions as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file all such regulations or interpretations with the leased premises
as they are issued in order to inform, to inform or to dissolve a unit or units. Operations upon and production from the unit shall be treated as if such operations were upon
or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all pur-
poses as if it were covered by and included in this lease except that the royalty on production therefrom shall be as below provided, and except that in calcu-
lating the amount of any rentals or shut in gas royalties, only that part of the net acreage actually covered by this lease shall be covered
in respect to production from the unit, lessee shall pay in lieu of other obligations, and such proportion of the royalties stipulated herein as the
amount of his acreage placed in the unit, or his royalty interest therein or an acreage basis bears to the total acreage in the unit.

16. Should any one or more of the parties above named as lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do exe-
cute as lessor. The word "lessor" as used in this lease means the party or parties who execute this lease as lessor, although not named above.

See Attached Exhibits hereto and made a part hereof.
DON R. YOUNGER
RITA YOUNGER

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 07 2008
CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS
 COUNTY OF Ellis ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNo)
 The foregoing instrument was acknowledged before me this 22nd day of September, 2005
 by Don R. Kohns and Rita Younger
 husband and wife.

My commission expires 3/15/06

Mervyn W. Dunkel
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNo)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNo)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNo)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

STATE OF KANSAS

COUNTY OF TREGGUS

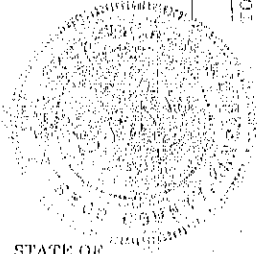
THIS INSTRUMENT WAS FILED FOR RECORD THIS 22nd day of September, 2005 AT _____ AND RECORDED IN BOOK 158 OF RECORDS AT PAGE 761. FEE \$15.00

Evea M. Ruppel
 Even M. Ruppel, REGISTER

This instrument was filed for record in the office of _____ at _____ M. and duly recorded in Book _____ Page _____ of the records of this office.

By _____ Registrar of Deeds.

When returned, return to _____



STATE OF _____
 COUNTY OF _____ ACKNOWLEDGEMENT FOR CORPORATION (KsOkCoNo)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ of _____
 corporation, on behalf of the corporation.
 My commission expires _____

Notary Public

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION
 WICHITA, KS

ADDENDUM

This Addendum is made and entered into this 15th day of September, 2005, with regard to that certain Oil and Gas Lease dated the date hereof and executed herewith which Oil and Gas Lease covers the following described real property located in Trego County, Kansas, to-wit:

Northwest Quarter (NW/4) of Section Two (2), Township Fourteen (14) South, Range Twenty-Two (22) W/2s of the 6th E.M.

In addition to the terms of such Oil and Gas Lease the parties agree as follows.

1. This Lease is for a term of five (5) years with the first three (3) years being paid-up at the time of granting the Lease. The Lessee may, at it's option, extend the term of this lease for an additional two (2) years by payment of the delay rental called for in paragraph 5 of the Lease. If the Lessor does not specify a depository for the payment of delay rentals, the Lessee may tender to Lessor such delay rental payments at Lessors address as shown in the Lease, at the last known address of the Lessor or such other address as Lessor may designate to Lessee, in writing. Payment of such delay rental payment shall be deemed to be made by Lessee to Lessor on the date that such payment is deposited in the United States Mail by certified mail from the Lessee to the Lessor.
2. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease which consideration includes all reasonable damages incurred by the Lessee as a result of such 3-D seismic exploration.
3. Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
4. The Parties agree that minimum damages in the amount of \$500.00 will be paid for each well drilled on the above described property.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessees activities thereon.

Except for and to the extent of the provisions contained in this Addendum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

Don R. Younger
DON R. YOUNGER

Rita Younger
RITA YOUNGER

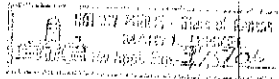
STATE OF KANSAS
COUNTY OF TREGO, ss:

BE IT REMEMBERED, that on this 15th day of September, 2005, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Don R. Younger and Rita Younger, husband and wife., who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal, on the day and year last above written.

Mary L. Dinkel
Notary Public / Mary L. Dinkel

My Appointment Expires: 3/15/06



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION
WICHITA, KS