For KCC Use:

Effective D	Date:
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District	#	
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Yes	1	١
	Yes	Yes

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1020073

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	
	Is SECTION: Regular Irregular?
Address 1: Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1020073

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

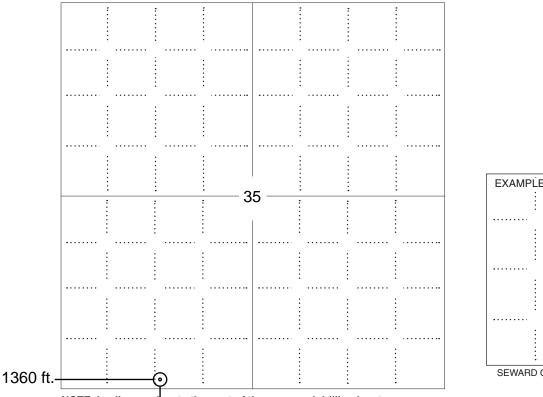
Plat of acreage attributable to a well in a prorated or spaced field

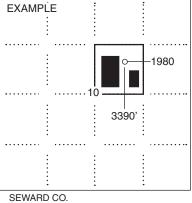
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

130 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1020073

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			1
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		· · · ·
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from North / South Line of Sectio
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Sectio
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits
Depth fr	om ground level to d	eepest point:	(feet) No Pit
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh waterfeet.
feet Depth of water well	feet		uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of wor	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

THIS AGREEMENT, Entoyed into this the	14 th	· · · · · · · · · · · · · · · · · · ·	tan at	Ferrer	a cy			2 <u>005</u>	, beiween
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JUL 0.7 2008 CONSERVATION DIVISION WICHTA KS

GREG SAINDON Jul. 7. 2008 12:03PM

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My commission expires		Notary Public	-
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by of corporation, on behalf of the corporation.	namena i i i i		
Ny contribution expires		Notary Public	

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ADORN DUM.

This Addendum is made and entered into this (411) day of Pebruary , 2005, with regard to that certain Oil and Gas Lease dated the date hereof and exceeded herewith which Oil and Gas Lease covers the following described real property located in Trego Covery Kapsas, to-wit:

South Half (S/2) of Section Thiny-sive (15), Provisible Thurteen (13) South, Range Twenty-Two (22) West of the 5th Physical

In addition to the terms of such Oil and Oas Lease the parties agree as follows:

- 1. This Lease is for a term of five (5) years with the first three (b) years being paid-up at the time of granting the Lease. The Lessee may, at it's option, extend the term of this lease for an additional two (2) years by payment of the delay rental caited for in paragraph 5 of the Lease. If the Lesser does not specify a depository for the payment of delay rentals the Lessee may tender to Lessor such delay rental payments at Lessors last known address or such other address as Lessor may designate to Lessee, in writing. Payment of such delay rental payment shall be decared to be made by Lessee to Lessor on the date that such payment is deposited in the United States Mail by certified mail from the Lessee to the Lessor.
- 2. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease which possideration includes all reasonable damages incurred by the Lessee as a result of such 3-D sciencific exploration.
- Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drifted thereon by Lessee according to KCO regulations.
- The Parties agree that minimum damages in the amount of 5500.00 will be paid for each well drilled on the above described property.

FURTHER PROVIDED that it is understood that the samiages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or nunceessary damages that might be caused to the property as a result of the Lessees activities thereon.

Except for and to the extent of the provision: contained in this Addondum the Oil and Gas Lease referred to hereinabove shall be in full force and efficit and its terms shall control the operations of the Lessee on the leased property.

Conc Jaluanter

Propries Labriques

STATE OF KANSAS COUNTY OF ELLIS, ss:

BETT REMEMBERED, that on this <u>14(7)</u> day of <u>Freenhary</u>, 2005, before me, the undersigned, a Notary Public in and for the County and State afforesaid, came Leon Fabrizius and Virginia Fabrizius, husband and wife, who are personally known to use to be the same persons who executed the within instrument of writing and such persons duly acknowledged (b) execution of the same.

IN WITNESS WHEREOF, I have hereimo soumly hand and official seal, on the day and year last above written.

Hatary Subje Hamona North

My Appointment Expires: Dec. 2, 2000

RAMONA NORTH B Netary Public - State of Kanasa TAY Appl. Expires 1.2-2-36

RECEIVED KANSAS CORPORATION COMMISSION

JUL 072008

CONSERVATION DIVISION WICHITA, KS

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420

Jul. 7. 2008 12:03PM GREG	SAINDON	No.1868 P. 5
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, and described as follows: ____ Northwest Quarter (NW/4)

in Section______ 7_ownship____14_S____Ranse____222_W_____ and Earlieuph_ 160____ acres, more or less. 2. This leave shall remain in force for a term of Live (5) yars into data there evidet "adminy term"), and as long thereafter as oil, gas, or any be produced.

3. The lassue shall dollver as royally, free of east, or lasson at the codes or to the crude of plasson from the pipe time to which lesses may connect its walts, the equal one-neghting (g) part of all oil (including but not limited to definite and narrowshe provided to the based of the lesses) and the lesses of the less of the lesses of the lesses

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5. If dyname operations or mining operations are not commenced on the cases of mining operations of provident operations of the date, this leave shall then forminate

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6. If at any time prior to the discovery of oil or gas no like land and obtain the releast is mod this rease, the fease shall doil a dry hole or dry holes on this hand, this rease shall not remninate if the lease commonical further drifting quantities at represented or manys the payment of match in the training and in the amount hereinstove provided by the relating paying date. If any, next estimate due is interviewed as the payment of match in the training and in the realist paying date, commence such further operations before the expiration of the vincery mon.

7. The case solid baser owns a less humers in the above described that he as the chine of a material for simple estate therein then the coyallies and rentaic Berein provided for shall be paid the said tessor only in the properties which his cheres to the know with tudiviaul for. However, such rental shall be in-creased at the next succeeding rental analyses are rental shall be in-

8. The lesses successing terms mini-resay areas and reversion status of the time restore an approximate the rest, which the wells of the successing terms mini-resay areas and terms and the or the approximate the rest, but have the right to use, tries of cost, gas, all and verses such as and to be it to be its operations thereon, except water from the wells of the best. When required by ussor, the bases shall buy its purple there above the best, which the plant and the set of the bases shall be its base shall buy its provide the base shall be the base of both the plant. No well shall be drilled nearing to all the base of both and a long terms and premises well-call values moment at the bases shall be under no both you all plant and the rest be links and the plant. The rest be links and the structure plane and and and the rest to the base of both we all walled the links to drive an and the rest to the value of the structure plane and and the rest of the base of the rest of the rest of the base of the rest of the rest of the base of the rest of the base of the rest of the

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10. If the leased premises are now or shall bereafter be owned in coverse to construct on the the promises may nevertheless be developed and operated as one lease, and all revalues encounts in the developed and operated were barrier such a covers to the state is account of the second by each separate were barrier to the entire issued encounts into the interact on which have a source barrier to the entire issues that the barriers of the second by each separate is to the entire issues to the second by each separate issues to the second by each second by each separate issues to the second by each second by the lease may now or hereafter be divided by sale, device, descent or otherwise, or to furship to parate is the second by the lease of the second by the se

11. Lesson hereby werrants and agrees in defend the title to the lated herein described and reactives the lates, motted agrees in other time existing, byted, or assesses on or matter the abute described lands and, in event it every such allochange in any house the title of any house or balling, byted, and any could all may experience that it is determined bands and, in event it every such applies any regulty or restals accounts because.

12. Notwithstanding anything in this lease contained to the contrary, it is converts speed that if lease shall commence to drill a well or commence re-working operations on an oxising well at any fine while this leave is to force, for based shall brought in force and its terms shall continue so long as such opera-tions are presented and. If production results thereform, term as foug as productive contrares.

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RECEIVED KANSAS CORPORATION COMMISSION IUL 0 7 2008

CONSERVATION DIVISION WICHITA, KS

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ADDIG-DUM

This Addendum is made and entered into this __15th day of __ September, 2005, with regard to that certain Oil and Gas Lease dated the date hereof and executed therewith which Oil and Gas Lease covers the following described real property located in Trees Courty, Kaussis, to with

> Northwest Quarter (NW/4) of Shebola Two (2), Sowhiship Bourteen (14) South, Range Twenty-Two (22) West of the 6th U.M.

In addition to the forms of such Oil and Gas Lease the parties agree as follows.

- This Lease is for a term of five (5) years with the first three (3) years being paid-up at the time of ١. granting the Lease. The Lessee may, at it's option, extern the term of this lease for an additional two (2) years by payment of the delay remial called for an paragraph 5 of the Lease. If the Lessor does not specify a depository for the payment of delay reals, the Lissee may tender to Lessor such delay rental payments at Lessors address as shown in the Lease, at the last known address of the Lessor or such other address as Lessor may designate to bassee, in writing, Payment of such delay rental payment shall be deemed to be made by Lesser to flessor on the date that such payment is deposited in the United States Mail by certified mail from the Lesser to the Lessor,
- 2. Lessor hereby grants to the Lessee, its successors or assents the exclusive right to perform three dimensional seismic exploration on the based premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease which consideration includes all reasonable damages incurred by the Lessee as a result of such 3-D so-solic exploration.
- Lessee acknowledges and agrees that upon abandor ment of this Oil and Gas Lease the Lessee will 3. plug all wells drilled thereon by Lessee according to KC/C regulations.
- 4. The Parties agree that minimum damages in the amount of \$500,000 will be paid for each well drilled on the above described property.

FURTHER PROVIDED that it is understood that the transport indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessees activities thereon,

Except for and to the extent of the provisions contained as this Addandum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on-the leased property.

DŌN R. YOUŊĞER

STATE OF KANSAS COUNTY OF ELLIS, ss:

Taxa founder

BE IT REMEMBERED, that on this 1 Deflectary or Algolic fulling, 2005, before me, the undersigned, a Notary Public in and for the County and Sinte adordstild, canue Don R. Younger and Rita Younger, husband and wife, who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly advioveledged the execution of the same.

IN WITNESS WHEREOF, I have hereunity set my liquid and official seal, on the day and year last above written.

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My Appointment Expires: 3/15/66

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