

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

This authorization expires: ___

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

ERATOR: License#	feet from N / S Line of Sect feet from E / W Line of Sect feet from E / W Line of Sect feet from E / W Line of Sect Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Public water supply well within one mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water:
State:	feet from N / S Line of Sect feet from E / W Line of Sect Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes It Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Public water supply well within one mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water:
State:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Well #: Field Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes I Target Formation(s): Searest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water:
State: Zip: +	(Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water:
State: Zip: + Intact Person:	County:
State: Zip: + Intact Person:	County:
NTRACTOR: License#	Lease Name:
NTRACTOR: License#	Field Name:
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other:	Target Formation(s):
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water:
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other:	Ground Surface Elevation:feet M Water well within one-quarter mile:Yes Public water supply well within one mile:Yes Depth to bottom of fresh water: Depth to bottom of usable water:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water:
Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of fresh water: Depth to bottom of usable water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
s, true vertical depth:	DWR Permit #:
om Hole Location:	(Note: Apply for Permit with DWR)
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
 The appropriate district office will be notified before well is either plugger. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set le underlying formation. trict office on plug length and placement is necessary prior to plugging ;
For KCC Use ONLY API # 15 Conductor pipe required feet Alinimum surface pipe required feet per ALT. I II	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

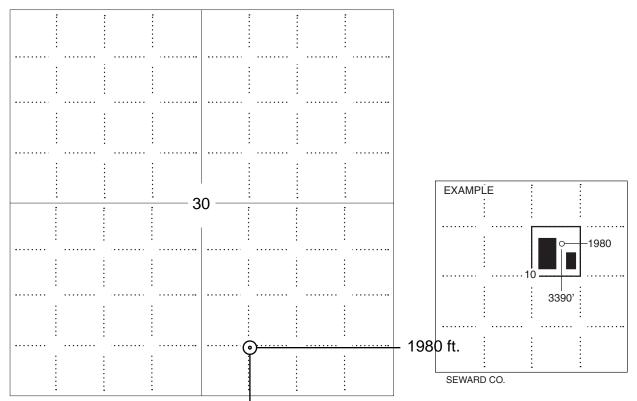
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

660 ft

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Pit is: Burn Pit		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? N/A: Steel Pits			
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet.						
Distance to flearest water wer within one-fille of pit		Source of infor	mation:			
feet Depth of water wellfeet			uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

STATE OF KANSAS TE CORPORATION COMMISSION

ivo	All Information Completely
	Required Affidavit
	or Deliver Report to
	Conservation Division ,
	State Corporation Comm.
	245 North Water

	MELL	PEUGGING	RECORD			
rive All Information Completely			Cours	tu Caa	20 Turn	18S Rge. 26 XX/W
Make Required Affidavit	<u>Ne</u> :					
Mail or Deliver Report to	Location	as NE	CNW 1SW 1	or roota	ge from 1	ines
Conservation Division			C SW SE	<u> </u>		
State Corporation Comm.	Lease O		& D Oil (Company	- w.	eli No. #1
245 North Water	Lease Na	me El	<u>у</u>			#1 NO. #1
Wichita, KS 67202		ddress_	Box 278	3 Victori	a, Kansas	
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		Washd	own, Dry	Hole		
		ll comple		ine 30		19.79
	Applica	tion for	plugging	filed	June 30	19 70
	Applica	tion for	plugging	approved	June_30	1979
30		g comment		June 30	2:30 A	
		g complet		June 30	4:00 A	
	Reason	for sbend	ionment o	f well or	producing	g formation
	N	o Commerc	ial Produ	ction		
	If a pr	oducing v	vell is a	bandoned,	date of	last production
						19
Lerale well convertly on above	Vas per	mission o	btained	from the	Conservat	ion Division or
Sertion Plat					mmenced?_	yes
Name of Conscrvation Agent who						
Producing formation		th to top		ttom	_Toital Do	pth of Well
Show depth and thickness of all	l water, oil	and gas	formatio	ns.	İ	
					i	
OIL, GAS OR WATER RECORDS						CASING RECORD
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surface casing		0	≘°2881	8 5/8"	288	0
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	Plug #1 @ 78 Plug #2 @ 27					
	Plug #4 @ 4	0' with 1	0 sxs			
						
T. T					Stan PEC	<u></u>
					CURPORA	THE D
				 		HON COMMISSION
					1001	1 107
					COMOS	1 19/9
					GONSERVATION	Α
(If additional	description	is neces	sary, us	e BACK of	this sheet	A SISIUM
Name of Flugging Contractor	Pioneer Dril	ling Comp	any, Inc		İ	
	308 West Mil	l Plain	/ille; Ka	n <u>sas 6766</u>	53	
STATE OF KANSAS	COUN	TY OF	EULI			ss.
MON J YOU	JGER					owner or operate
of the above-described well, be	eing first d	uly swor	on oath	, says:	That I ha	ve knowledge of
the facts, statements, and material as filed and that the same are			i and the So help w	log of the God.	he above-	described well
	(Sig	natu re) 义	Honi	was the	your	au.
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SUBSCRIBED AND SWORN TO be	efore me thi	47P e	day	of Jui	_v	, 19
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My commission expires			.:	:		\circ
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