

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: \_

\_ Agent: \_

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Ves true vertical denth:	
·	DWA Fellill #
ottom Hole Location:	(Note: Apply for Permit with DWR )
ottom Hole Location:	
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ottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:
ottom Hole Location:	Will Cores be taken? Yes N If Yes, proposed zone:
CC DKT #:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1)  Will Cores be taken? Yes Note: Not
And the contion:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1)  Will Cores be taken? Yes Note: Not
Determinent the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:  FFIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.
And the Location:  CC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:  FFIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

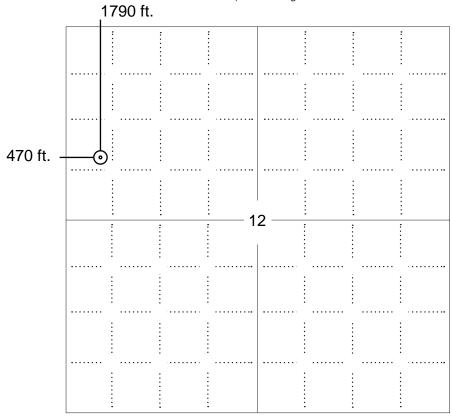
Plat of acreage attributable to a well in a prorated or spaced field

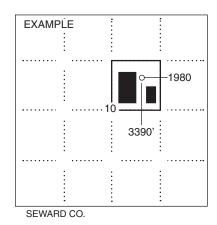
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1020199

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes  Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.				
·		Source of infor					
feet Depth of water well	feet		uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No		Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No				

## STATE OF KANSAS £ CORPORATION COMMISSION

	WE	LL PLUGGIN	G RECOR.	Ď				
ive All Information Completely								
Make Required Affidavit	Bar	Barber County, Sec. 12 Twp. 33 Rge. 15 EXT Location as "NE/CNW/SW4" or footage from lines						
Mail or Deliver Report to Conservation Division	Locati	ion as "NE	CNW 1SW	" or foot	age from	lines		
State Corporation Comm.	CS	W NW			<u> </u>			
245 North Water		Owner Na	<u>tional Q</u>	il Company	<u> </u>			
Wichita, KS 67202	Lease		lma_			Well No. 1		
	Office	Address_	220 W.	Douglas W	lichita. K	ansas		
	Charac	ter of We	11 (Comp	leted as	Oil, Cas	or Dry Hole)		
	<del></del>		D & A		·			
	Date W	ell compl	eted			1-22 1980		
	Applic	ation for	pluggin	g filed g approved		1-22 1980		
	Pluggi	ng commen	pruggin	g approved	1	1-22 1980		
		ng comple				1-22 1980		
	Reason	for aban	donment	of well or	* product	1-22 1980 ag formation		
			Dri	/ Hole	producii	ig formation		
	Ifap	roducing v	vell is	abandoned.	date of	last production		
			NA		!	1 0		
Locain well connectly on above Section Plat	Vas pe	rmission o	btained	from the	Conservat	ion Division or		
	its ago	ents bofor	would as		mmenced?	yes		
Name of Conservation Agent who su Producing formation Mississippi	pervised	plugging	of this		ill Owen ~			
Producing formation <u>Mississippi</u> Show depth and thickness of all w	Dej	pth to top	B.	ottom	Total De	pth of Well 4645		
was appearant intentess of all p	vater, Ol.	r and gas	formati	ons.		<del></del>		
OIL, GAS OR WATER RECORDS								
FORMATION	California		<del>,</del>	<del></del>		CASING RECORD		
Surface	ONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT		
		<del> </del>	<del> </del>	8 5/8	490	0		
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was placed and the method or method plugs were used, state the character feet for each plugheavy mud from TD to 840',40',5 SKs in rat hole. Plugheavy mud from TD to 840',40',5 SKs in rat hole.	set. SK cemer	me and de	pth plac	ed, from_		f cement or other feet to		
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(If additional desc	·					^		
(If additional desc	cription :	is necessa	ry, use	BACK of t	his sheet	Bob CELL		
Name of Plugging Contractor V	enture Dr	illing Inc	<u>.                                    </u>			ORDE FILE		
Suite 1625 KSB&T Building, 125	N. Market	, Wichita,	Kansas	67202	E			
		·		0,505	Ca	6 7 March		
STATE OF Kansas	COUNT	Y OF Se	dgwick		CARCERIE	is 3 for		
of the above Venture Drilling Inc.			(employ	ee of owne	r) or gan	(Mer. or operator)		
Venture Drilling Inc. of the above-described well, being he facts, statements, and matters s filed and that the same are true	first du herein c and cor	ontariou i	on oath, and the help me	rog or the	at I have above-de	Magwikedge of escribed well		
	(Signa	ature)	Ames 825 KSB&	J. C. J. C. J. Building	Allino Wichita,	Ø		
CIT CONTROL AND		<del></del>			dress)	Kansas 67202		
SUBSCRIBED AND SWORN TO before	me this	Sta	/day or		ar enal	, 19 <b>80</b>		
•		<del></del>	<del>-</del> ک	- Anna	- June	, 1950		
**************************************			(In	4447	and I			
y commission expires Sedgwick	E A. NEAL County, Ks. D. July 22, 1981					ary Public.		

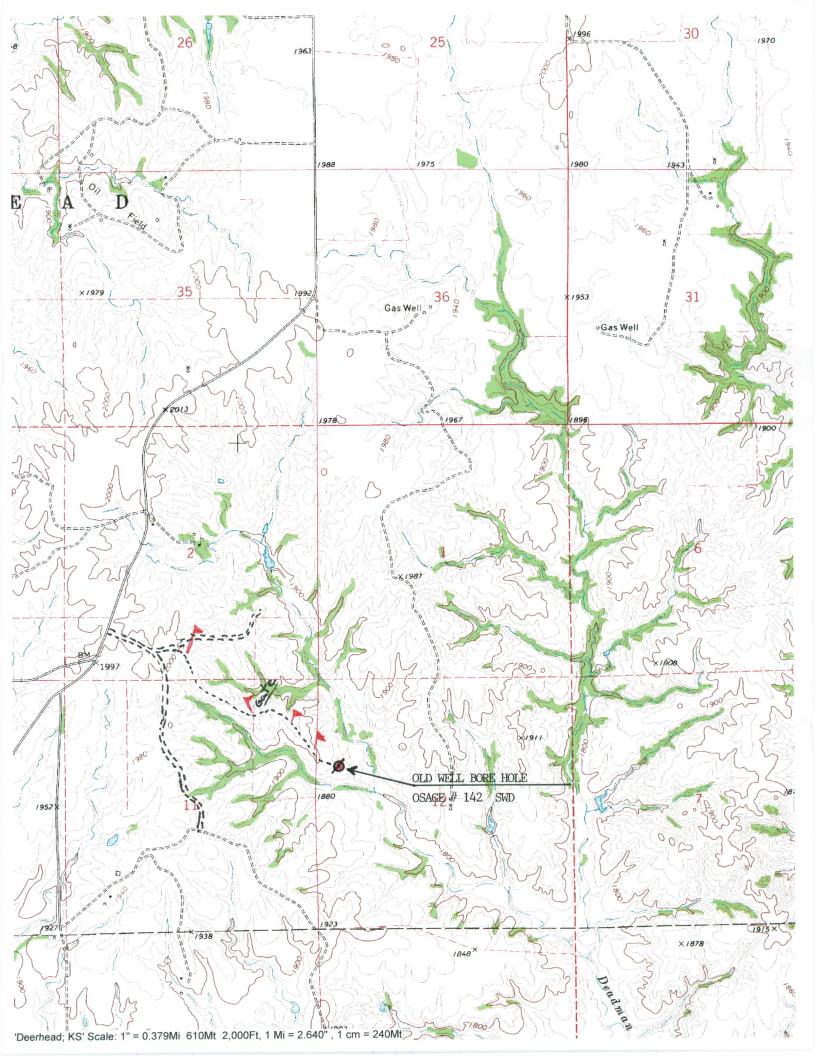




# BOX 8604 - PRATT, KS 67124 (620) 672-6491

72081 INVOICE NO.

SAGE RESOURCES	RATOR		142 SWD	OSAGE	FARM	
county	$\frac{12}{s}$ $\frac{33}{t}$	s <u>15w</u>	270 <b>'</b>	NW of C SW NI		
					10711	
				ELEVATION	1871' GR	70-
	E RESOURCES LL					T.E
	North K61 High Sinson KS 67					11.
110001		0000				JUL
						RE (
HORIZED BY:						
		SCA	LE: 1" = 1000'			
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	OLD WE	LL BORE HO	DLE	<b>→</b>		
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<u> </u>			12			
Technical ser	rvices to assimole.	st in the	relocation			
Set 5' iron 8	wood stake					
Level area to						
↑ ·	ed under larg	a codar t	roo			
HOTE IS TOCAL	ed under rarge	e cedar L				
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 15, 2008

Brooke Maxfield OSAGE Resources, LLC 6209 N K61 HWY HUTCHINSON, KS67502-8608

Re: Drilling Pit Application
Osage No. Lease Well No. 142 SWD
NW/4 Sec.12-33S-15W
Barber County, Kansas

## Dear Brooke Maxfield:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and lined with bentonite or native clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **KEEP PITS away from draw/drainage**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.