

or KCC Use:	
ffective Date:	_
istrict #	
GA2 Vos No	

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \( \bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

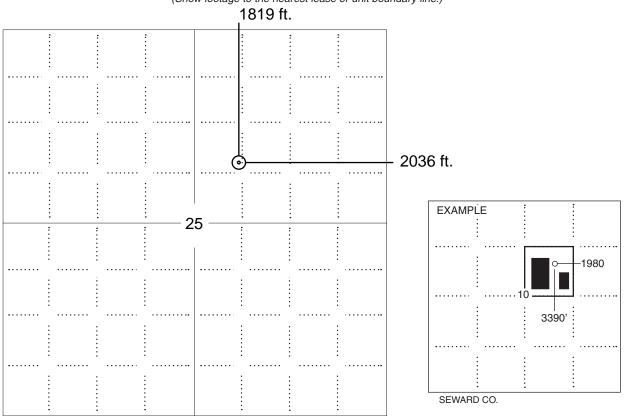
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

			-	
Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp	_R
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from	North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes	] No		mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emerged How is the pit lined if a p	ncy Pits and Settling Pits only) plastic liner is not used?
Yes No	Yes I	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to de	epest point:	(feet)	No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic mainter	
material, thickness and installation procedure	•	iliter integrity, ii	icidaling any special month	oring.
Distance to nearest water well within one-mile	of pit	Depth to shallor Source of infor	west fresh water mation:	feet.
feet Depth of water well	feet	measu	redwell owner _	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits O	NLY:
Producing Formation:		Type of materia	al utilized in drilling/workov	er:
Number of producing wells on lease: Number of w		Number of world	er of working pits to be utilized:	
Barrels of fluid produced daily: Abandonment		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		be closed within 365 days of spud date.		
Submitted Electronically				
•				
	KCC	OFFICE USE OF	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: I	Lease Inspection: Yes No

# **Summary of Changes**

Lease Name and Number: Ruth 1-25 API/Permit #: 15-055-21995-00-00

Doc ID: 1020573

Correction Number: 1

Approved By: Rick Hestermann 07/16/2008

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	4456	4313
Ground Surface Elevation	2818	2816
KCC Only - Approved By	Rick Hestermann 07/10/2008	Rick Hestermann 07/16/2008
KCC Only - Date Received	07/09/2008	07/16/2008
KCC Only - Permit Date	07/09/2008	07/16/2008
KCC Only - Regular Section Quarter Calls	SW NE	SE NW SW NE
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=25&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=25&t
Number of Feet East or West From Section Line	1980	2036
Number of Feet East or West From Section Line	1980	2036
Number of Feet North or South From Section Line	1980	1819

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section	1980	1819
Line Quarter Call 3		NW
Quarter Call 3		NW
Quarter Call 4 - Smallest		SE
Quarter Call 4 - Smallest		SE
SaveLink	//kcc/detail/operatorE ditDetail.cfm?docID=10 20398	//kcc/detail/operatorE ditDetail.cfm?docID=10 20573