

For KCC	Use:
Effective	Date:
District #	
SC 12	Voc No

Approved by: _

Spud date: _

. Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
PERATOR: License#	(a/a/a/a) feet from N / S Line of Secti
ame:	feet from E / W Line of Secti
Idress 1:	Is SECTION: Regular Irregular?
Idress 2:	
ty: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
ntact Person:	County:
one:	Lease Name: Well #:
	Field Name:
NTRACTOR: License#	Is this a Prorated / Spaced Field?
me:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet M
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
Outer.	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
	IDAVIT
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- If this permit has expired (See: authorized expiration date) please This authorization expires: _ check the box below and return to the address below. (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

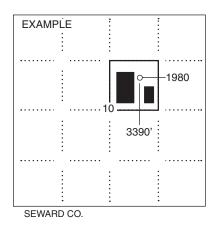
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1020628

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:		 		
Emergency Pit Burn Pit	Proposed Existing		SecTwpR.	East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from	East / West Line of Section	
		(bbls)		County	
Is the pit located in a Sensitive Ground Water	Area? Yes] No		Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plas	· · · · · · · · · · · · · · · · · · ·	
Yes No	Yes I	No			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to de	eepest point:	(feet)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenand	ŭ	
material, the tribes and metallation procedure	•	iiiioi iiitogiity, ii	iolading any opeolal monitorin	9.	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.	
feet Depth of water wellfeet		measu	redwell owner	electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONL	Y:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
Submitted Electronically					
	КСС	OFFICE USE ON	NLY Steel Pit	RFAC RFAS	
		_			
Date Received: Permit Numl	ber:	Permi	t Date: Lea	se Inspection: Yes No	

Summary of Changes

Lease Name and Number: West Benjamin 11

API/Permit #: 15-003-24484-00-00

Doc ID: 1020628

Correction Number: 1

Approved By: Rick Hestermann 07/17/2008

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	4794	5271
KCC Only - Approved By	Rick Hestermann 03/04/2008	Rick Hestermann 07/17/2008
KCC Only - Date Received	03/03/2008	07/17/2008
KCC Only - Permit Date	03/03/2008	07/17/2008
KCC Only - Regular Section Quarter Calls	NW NE NE NE	
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInform
Nearest Lease Or Unit Boundary	ation.cfm?section=2&to 485	ation.cfm?section=2&to 925
Number of Feet East or West From Section Line	485	925
Number of Feet East or West From Section Line	485	925
Number of Feet North or South From Section Line	5205	5429

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section	5205	5429
Line Quarter Call 2	NE	
Quarter Call 2	NE	
Quarter Call 3	NE	
Quarter Call 3	NE	
Quarter Call 4 - Smallest	NW	
Quarter Call 4 - Smallest	NW	
SaveLink	//kcc/detail/operatorE ditDetail.cfm?docID=10 16964	//kcc/detail/operatorE ditDetail.cfm?docID=10 20628