

For KCC Use:	
Effective Date: _	
District #	
0040	

Spud date:

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

PERATOR: License# ame:	OPERATOR: License# Name: Address 1:	
Section Sect	Name:Address 1:	
Is SECTION: Regular Irregular?	Address 1:	feet from N / S Line of Section
Mote: Locate well on the Section Plat on reverse side		feet from E / W Line of Section
State: Zip: + County: Lease Name: Well #: Hease Name: State Name: Well #: Hease Name: State Name: Well #: Hease Name: State Name: Well Name: State Name: Well Part Name: Well Dailed For: Well Class: Mud Rotary Water Name: Water Name: Water Well within one-quarter mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water: Depth to Surface Pipe by Alternate: I II Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Sou	ddress 2:	Is SECTION: Regular Irregular?
State: Zip: + County: Lease Name: Well #: Hease Name: State Name: Well #: Hease Name: State Name: Well #: Hease Name: State Name: Well Name: State Name: Well Part Name: Well Dailed For: Well Class: Mud Rotary Water Name: Water Name: Water Well within one-quarter mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water: Depth to Surface Pipe by Alternate: I II Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Sou	MUI 655 2.	(Note: Locate well on the Section Plat on reverse side)
Lease Name:	ity:	•
Seismic # of Holes Original Total Depth: Cable	ontact Person:	
Target Formation(s): Nearest Lease or unit boundary line (in footage):	hone:	
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Ground Sur	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Service Ground Surface Elevation: Ground Surface Elevati	ame:	
Ground Surface Elevation:	Mall Della d Fare Mall Olassa Trea Free free and	
Gals		
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of us		
Seismic ;		
Depth to bottom of usable water:		,
Surface Pipe by Alternate: I I I Length of Surface Pipe Planned to be set: Operator:		•
Length of Surface Pipe Planned to be set: Coperator:	Other:	
Operator:	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Op		
Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing		- D : IT ID
Water Source for Drilling Operations: Water Source for Drilling Operations: Well		=
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Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

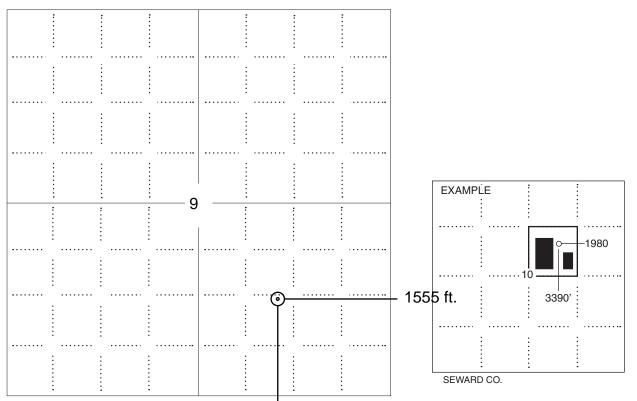
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1325 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

020750

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point:					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.