

For KCC Use:	
Effective Date: _	
District #	
2010	□

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month	day	year	Spot Description:	
	monur	uay	year		Twp S. R
PERATOR: License#				_ ` ´ —	
ame:					
ddress 1:				Is SECTION: Regular Irregu	ılar?
ddress 2:				- (Note: Locate well on th	e Section Plat on reverse side)
ty:				County:	
ntact Person: one:				Lease Name:	Well #:
one				Field Name:	
ONTRACTOR: License#.				io tino a i roratoa / opasoa i rora i	Yes N
ıme:				raiget i offilation(5).	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (i	n footage):
Oil Enh F	Rec Infield		Mud Rotary	Ground Surface Elevation:	feet M
Gas Storag		=	Air Rotary	Water well within one-quarter mile:	Yes
Dispo	´ =		Cable	Public water supply well within one mi	le: Yes
Seismic ; # c	=			'	
Other:					1
It OWNAMO: -1-1 "	information s - f-11			Surface Pipe by Alternate: I	•
If OWWO: old well	information as follow	√S:		•	set:
Operator:				Length of Conductor Pipe (if any):	
Well Name:					
Original Completion Da	te: O	riginal Total	Depth:		
			□ v _{a a} □ N _a	Water Source for Drilling Operations:	
ectional, Deviated or Ho es, true vertical depth: _			Yes No	Well Farm Pond Othe	r:
ttom Hole Location:				DWR Permit #:	
					Permit with DWR ()
UNI#.				- Will Cores be taken?	Yes
O DKT #:				If Yes, proposed zone:	
OC DN1 #:					
UNI#:			ΔΙ	FFIDAVIT	
	affirms that the drill	ing comple		FFIDAVIT	55 et sea
e undersigned hereby a		-	etion and eventual p	FFIDAVIT Dlugging of this well will comply with K.S.A.	55 et. seq.
e undersigned hereby a s agreed that the follow	ing minimum requi	rements wil	etion and eventual p		55 et. seq.
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

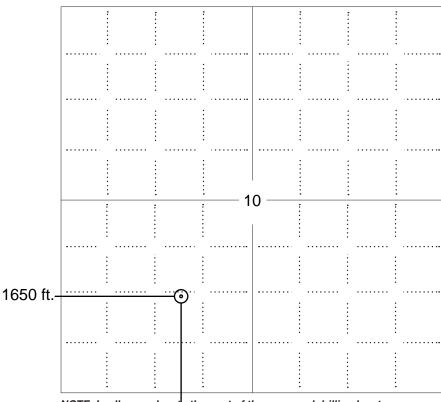
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

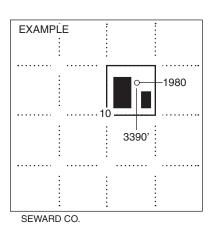
API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1320 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

020816

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water well	feet		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No			be closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:		

JF KANSAS CORPORATION COMMISSION Jolonado Derby Building ilta, Kansas 67202

PHONE # (405) 789-0178

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT

NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

API NUMBER 15-007-01.021

LEASE NAME DO	OHM 'A'
WELL NUMBER	1

SPOT	LOCATION	W/2-	·E/2-	SW	1/	4_

SEC. 10 TWP.32 RGE.10 (W)

county Barber

CASING RECORD

Data Well Completed 10/2/87

Plugging Commenced 3PM 10/2/87

Plugging Completed 4PM 10/2/87

EASE OF	PERA	TOR_	KE	W	0il	& Ga	as.	Company			 _
ODRESS	P0	Box	Н	,	Beth	nany ,	, (Ok <u>lahoma</u>	7	73008	 _

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

OPERATORS LICENSE NO. 5993

Which KCC/KDHE Joint Office did you notify? Dodge City

if not, is well log attached?_____ Is ACO-1 filed?

NONE Depth to top bottom T.D. 4700' Producing formation _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER		CASING RECORD				
Formation	Content		1 .	Size		Pulled out
Viola 4659-65'_	Brine Water	<u> </u>	220	<u>8 5/8th</u>	-220	None, cem. w/175 sks
_		ļ	<u> </u>			-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the mud fluid was placed and the method or methods used in full ducing it.

the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Mud 9.7#,50 Vis., to 590'. Pumped 50 sks 60-40 pozmix, balance method @ 590'. Mud to 250', pumped 50 sks 60-40 pozmix, balanced method @ 250'. Push dry plug to 40', Pumped 10 sks cement. Plug down @ 4PM 10/3/87. (No rathole or mousehole.)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hayes Well Svc. W/ BJ-Titan Cem. Svcs. License No.5429
Address PO Box 108 Attica, Ks. 67009

COUNTY OF OKI AHOMA STATE OF OKLAHOMA

(employee of operator) or Gordon W. Keen, Presi<u>dent</u> (operator) of above-described well, being first duly sworm on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature Norther W. Keen PO Box H Bethany, Ok. 73008

SUBSCRIBED AND SWORN TO before the thise the day of Coloker

My Commission expires: 5-22-65

EDT _ 3 1987

Form CP-4 /- 84

COMPLETER THAN ORDSICE.ansas



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 25, 2008

Randy Newberry R & B Oil & Gas, Inc. 904 N LOGAN PO BOX 195 ATTICA, KS67009-9217

Re: Drilling Pit Application DOHM Lease Well No. SWD SW/4 Sec.10-32S-10W Barber County, Kansas

Dear Randy Newberry:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or pit (a) contents: (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; (2)dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or (3)dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: Burial in place, in accordance with the grading and restoration (A) requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or (D) removal of the contents to a permitted off-site disposal area approved by the department. Each violation of this regulation shall be punishable by the following: (b) A \$1,000 penalty for the first violation; (1) (2)a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation. (3)Complete and return with Haul-Off Pit Application, Form CDP1(2004) Haul-off pit will be located in an on-site disposal area: ___Yes ___No Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes ____No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application. Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be

obtained. Attach permission and a copy of the lease assignment that covers the acreage where

the haul-off pit is to be located, to the haul-off pit application.