

For KCC Use:	
Effective Date:	
District #	
SGA2 Ves No	

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1020989

Form C-1
October 2007
Form must be Typed
Form must be Signed

		NTENT TO DRILL All blanks must be Filled and the f
Expected Spud Date:		Spot Description:
month day yea	r	Sec Two S.B. F.W.
ODERATOR III		(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		
City: State: Zip: + _		(Note: Locate well on the Section Plat on reverse side)
Contact Person:		County: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		- Target Formation(s):
W # D *# + F		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rota	•	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	y	Public water supply well within one mile:
Disposal Wildcat Cable		Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:		Depth to bottom of usable water:
Other.		Surface Pipe by Alternate:
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Long the of Constructor Directification
Well Name:		Projected Total Depth:
Original Completion Date: Original Total Depth:		Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	'es No	Well Farm Pond Other:
If Yes, true vertical depth:		DWA Fellill #
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		Will Cores be taken?YesNo
		If Yes, proposed zone:
-		FFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of we		
2. A copy of the approved notice of intent to drill shall be pos		
through all unconsolidated materials plus a minimum of 20		et by circulating cement to the top; in all cases surface pipe shall be set he underlving formation.
		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is		
		ted from below any usable water to surface within 120 DAYS of spud date.
		#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 30 days of the spud date of the	well Shall L	be plugged. In all cases, NOTIFT district office prior to any cementing.
Submitted Electronically		
bubililitied Electronically		
Face KOO Have ONLY		Remember to:
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15		- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per Al	LT. I	II - Submit plugging report (CP-4) after plugging is completed (within 60 days);
		Obtain written approval before disposing or injecting salt water.
Approved by:		- If this permit has expired (See: authorized expiration date) please
This authorization expires:	val data \	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

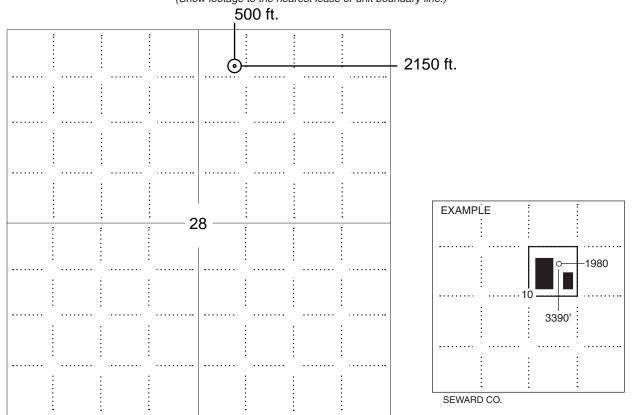
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		
Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1020989

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
		Source of infor	
feet Depth of water well	feet		uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		.	cover and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover:
		rking pits to be utilized:	
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.	
Submitted Electronically			
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No

Summary of Changes

Lease Name and Number: Graybill 2-28

API/Permit #: 15-099-24488-00-00

Doc ID: 1020989

Correction Number: 1

Approved By: Rick Hestermann 07/31/2008

Field Name	Previous Value	New Value
Contractor Name	Advise on ACO-1 Must be licensed by KCC	Advise on ACO-1 Must be licensed by KCC
Feet to Nearest Water Well Within One-Mile of Pit	NA	na
Ground Surface Elevation	785	792
KCC Only - Approved By	Rick Hestermann 06/20/2008	Rick Hestermann 07/31/2008
KCC Only - Date Received	06/20/2008	07/30/2008
KCC Only - Permit Date	06/20/2008	07/31/2008
KCC Only - Regular Section Quarter Calls	NW SW NW NE	SE NW NW NE
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=28&t 2380	ation.cfm?section=28&t 2150
Number of Feet East or West From Section Line	2380	2150

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	950	500
Number of Feet North or South From Section Line	950	500
Quarter Call 3	SW	NW
Quarter Call 3	SW	NW
Quarter Call 4 - Smallest	NW	SE
Quarter Call 4 - Smallest	NW	SE
RFAC		Yes
SaveLink	//kcc/detail/operatorE ditDetail.cfm?docID=10 19726	//kcc/detail/operatorE ditDetail.cfm?docID=10 20989