

For KCC	Use:		
Effective [	Date:		
District # .			

This authorization expires: \_\_\_

Spud date: \_

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

ERATOR: License#	feet from N / S Line of Sect feet from E / W Line of Sect feet from E / W Line of Sect feet from E / W Line of Sect Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County:  Lease Name: Well #:  Field Name: Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation: feet M Water well within one-quarter mile:  Public water supply well within one mile: Yes Depth to bottom of fresh water:  Depth to bottom of usable water:
State:	feet from N / S Line of Sect feet from E / W Line of Sect Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County:  Lease Name: Well #:  Field Name: Is this a Prorated / Spaced Field? Yes It Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation: feet M Water well within one-quarter mile:  Public water supply well within one mile: Yes Depth to bottom of fresh water:  Depth to bottom of usable water:
State:	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Well #: Field Name: Well #: Field Name: Is this a Prorated / Spaced Field?  Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: feet M Water well within one-quarter mile: Yes Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water:
State:   Zip:   +	(Note: Locate well on the Section Plat on reverse side)  County:  Lease Name: Well #:  Field Name:  Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation: feet M  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:
State: Zip: +  Intact Person:	County:
State: Zip: +  Intact Person:	County:
NTRACTOR: License#	Lease Name:
NTRACTOR: License#	Field Name:
Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  Seismic; # of Holes Other  Other:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  Seismic; # of Holes Other  Other:	Target Formation(s):
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  Seismic; # of Holes Other  Other:	Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation:  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  Seismic; # of Holes Other  Other:	Ground Surface Elevation:feet M Water well within one-quarter mile:Yes Public water supply well within one mile:Yes Depth to bottom of fresh water: Depth to bottom of usable water:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:
Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of fresh water:  Depth to bottom of usable water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:     I   II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
s, true vertical depth:	DWR Permit #:
om Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
<ol> <li>The appropriate district office will be notified before well is either plugger.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	h drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> le underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ;
For KCC Use ONLY  API # 15  Conductor pipe required feet  Alinimum surface pipe required feet per ALT. I II	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

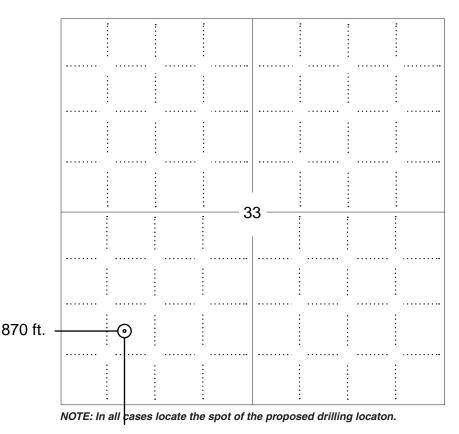
Plat of acreage attributable to a well in a prorated or spaced field

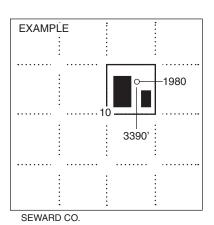
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





## 1010 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

21030 Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce						
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:						
feet Depth of water well	feet		redwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.						
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No					

Form 88—(4 Kan., Okla,		· .	(JW) B	O	IL.	AND	GA	S I	LEAS	M		©		STATE OF THE PARTY OF	Рлінт Со.Інс.	
THIS AGREE	MENT made	and entered	d into this	2nd		day_cf	Ap	ril				-	2	n week	1,75	*
by and between_	Will	ard	H. Zwey	gardt	and	Donr	na E	. Zv	veygar	dt.	hu	sban	d a	nd wi		
-			Box 51												, lessor (whether	
one or more), an WITHESSETH	Kans	as-N	ebraska	Natu	ral	Gas C	ompa	any,	Inc.	, L	ake	wood	, C	olors	do 8021	.4
That the less sufficiency of white and assigns, the	sar, for and th is hereby	in consider acknowledge ribed land	ation of	Ten	ements he	More	tained, do	es hereby	Del	e, lease	ned let	unto the	Said les	Pe in hand paid see, exclusive	, the receipt and	
producing and savi with oil and gas rights of way and	operations he casements f	s, gas cond reunder, or for laying ;	densate, gas disti as a by-product pipe lines, teleph	liate, casingher of cil and g one and teleg	ad gas, ca as, and ti raph lines,	singhead gas ne exclusive tanks, pow	sline, and right of i	all othe	r gases and the water, brine a bonds, roade	eir const and other	iturnt p	arts, and and substa	other m	inerals products the subsures for render	g, eperating for, ced in connection face strate, with	
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Townshi	THEY	emin		, State of_		ranio						lows, to-w				
Section	32:	All	P20-4	14 10	,		170	-	South	D.	ים מי	. 1.1	Wo	n+ 6	th P.M.	
Section Section		Sā,	NEŁ SEŁNEŁ			<b>XSect</b>	ion	4:	Lots	1,	2,	3,	4,	Sini,	Nahasw	1
	***		-		. /	Sect	ion	5:	Lots NW <del>l</del>	1,	2,	3,	4,	S불N불		
Adjacent or contigu						XXXXX	XX XX	XXX	vvv	gather v	vith all	submerger ayment po	d lands,	accretions, or required	strips and gores by the terms of	
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produced and saved prevailing on the of 2. On gas, of	from the le	ase premise s run into r, gas disti	the pipe line or liate, casinghead	e's option to storage tanks, gas and all o	pay to the	e lessor for , including t	brir const	eighth () Uluent pa	Veth) the mar orts, produced	ket price from sa	at the	well-ead and seld	for all or used	of a like g	rade and gravity	
produced and save prevailing on the of 2. On gas, s the manufacture of the same is said a than one-eighth (4) 3. If gas fre period of one (1) a sum could be the	t the mouth with) of the ar	of the well	or, if not sold	at the mouth see for the sal	of the we	II, then one-	e gith (%)	eth) of the	ne gross proce: the market val t sold or use:	tor rece lue there	of at t	n the sall he mouth	of the	th produced well, but it	no event more	
period of one (1) a sum equal to the of all the terms of A. On all ot of the actual amou	year or more e delay rental of this lease,	during wi is provided including	iich Lime there i in paragraph num the habendum cla	s no other pro- iber 6 hereof, use, be conclu	whether online of the control of the	om the leas furing or aft med that ga	e premise er the pri	in then imary ter g product	lessee shall to m. In consider ed from the p	ation of remises	the chi	to pay igation so he time	as roy: to pay,	alty for tool it shall wit	n annual period bin the meaning or sted	
of the actual amounts. If any ga	ner minerals ant received b	produced an by the lesse least pre-	nd marketed, less e. mises produces dr	ee shall pay o	ne-eighth s of that	(Vath) of th	perations	market p	rice at the m	coth of I have t	the well he privi	, but in f lege, at	nis sole	mire than e	no-eightn (Fighth) and expense, of	
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wite provided shall	I terminate a								The second second							
citi successing to the control of th	or's agents an	d shall cor	r to any bank den ntinue as the dep	signated in wri	egardiess	stor whether	or not su n the own	ich writte vership af	n designation said land ce	Is record	led), or	its success	or er sa	sum of Ti	vo thous	sand
operations for the	drilling of sa	id well for	r a period of one	ollars (5 <u>-1</u> (1) year fro essively. It i	m said da	te. In a like	which shi e manner ed that t	all opera- and upor the comi	te as a renta s like payment deration first	and content	ders, the	privilege comment the down	of defi	erring the co	for the drilling	
above described pre where a part or po reduced by said re	mites, as to	any or all	borizons, and the	may, at any errby surrends horizons, then	time, exec r this lear rentals to	ute and deli se as to such sereafter pay.	h portion able heres	or parti	dace of record ons and be re y be reduced	a retra elieved u in the	de or re if all ci proporti.	leases cov ligations in that to	as to l	y portion er the portion : ige covered !	portions of the surrendered, and by this lease is	
the lessor at his last transmitted, del 7. It is expr	ast known addivered or mainestly agreed	fress (as st led. that if les	nown by lessee's i	records) on or	before the	e rental date	e, and the	any time	t or tender the	all be d	termed to	tale be	en made	when the Ci	heck or draft is	
shall continue for described land be a of the last rental	so long as a a dry hole or period for w	oth operation of the control of the	ons are prosecute stablish production has been paid	d and, if pro then and in for within two	that ever	rsults thereform nt if a secon months from	rom, then nd well is the first	so long of not con annivers	as such produc movenced on s ary of this lea	tion may aid land ise if so	within h well	e. Should twelve () is drilled	the fir (2) mon during t	st well drille the following he first year	the expiration	
amount and in the contemplated in pa	tame manner ragraph 3), t insty (90) da	r as to book r as herein his lease s vs after sur	th parties unless labore provided. that not terminat	It, within the	primary erations for	the expiration of this or the drilling	lease, pr	d twelve rediction orking of	on the lease a well shall b	remises premises e commi	ahali c	ease from	any ca the nex	ment of rent sute (other to t ensuing res	als in the same han a cessation ital paying date	
the primary term of resumes or commen prosecution of such	this lease, p ces operations operations, i	for the cand if proc	in the lease prem irilling or rework faction results th	ises shall ceau ing of a well erefrom, then	e from an within ni	y cause (other nety (90) di s such produ	er than a ays from t	cussation the date tinues or	contemplated of such cessati the wall or w	in paragion, and	raph 31, this feat	this least to shall re	e shall i	not terminate force and e	provided lessee frect during the	
7. It is easy that it is a second of the last cental termine for described land be a of the last cental termin, this lease a measure and in the contemplated in palling more than a falling that it is a falling that it is a falling more and a falling	growing on ed by lessee	or, lessee said land. on the le	shall bury all p Lessee shall hav are premises, inc	ire lines belo u the right, b uding the rig	w crdinary rut shall o nt to cra	r plow depth not be obliga w and remov	in culti ated, at a le all casi	vated far any time, ing. Any	d. Lessee sh. either before structures and	or after	letter for expirate	or damage ion of the	is lease, lease p	d by lessee' to remove remises by le	s operations to all fixtures and essee for opera-	
same area; the rig shall be drilled nea 9. Lettee is	ht to so use arer than 200 granted the	tich facili	ties may be cont iny house or barn time to time w	inued beyond now on the	the term premises a	of this lease without the course	thit wat by paym consent of	ter or or nent in a lessor.	ther fluids ma Edvance of the	Sum el	One H	undred Do	diers (S	(100 Da) per	r lands in the year. No well	
9. Lessee is with other land, in pool by the lessees or to obtain a mu	ase or leases, thereofl, wi tiple product	er interes sen in less lon allowat	it therein (whethere's Judgment it lee's Judgment it lee from any gove	r such other is necessary o renmental agen	interests a or advisable cy having	re publed by e in order to central over	y a volunt to promote such ma	tary agree e conterv etters. A	ation, to prep my pooling he	part of erly dew rounder	the owr	operate there	of or by	the exercise and interests as, or any a	of a right to	
that be of abutting lease; provided that located or allocate	g or cornering t if any gove	tate, and m g tracts an ernmental i	lay rever one or id shall not excee regulation or ord	more or all re d 640 acres i er shall prescr	nes or for for gas, g tibe a spa	mations unde as distillate Ling pattern	or gas confor the	or any undersate developm	portion or port and shall no ent of a field	tions of t extern t wherein	the leas 1 80 at the at	e premise res for a love descr	ny other	unit formed r substance i id, or a por	by such pooling covered by this can thereof, is	
pool by the lessees or to obtain a mu- the substances cover shall be of abottin lease; provided that located, or allocate such allocation of a or counties in which licu of the royaltic absence of such	allowable. The h the pooled s elsewhere h	area is le area is le serein speci	led and the zone ocated. Such pao fied, except shot	s or formation ling shall be in gas well r	s and sut effective oyaltles, i	stances pool- on the date essor shall r	ed shall t such deci eccive on	be set for laration production	rth by lestee it filed unlest on from an are	in a "d a later	estaration effecti eled oni	n of pool or date is y tuch po	ing" (ill specifi rtion of	ed for record led in such the rotation	in the county declaration. In which, in the	
in the land covered effect any transfer	ting, would to by this leas of any title	e payable e which is to any leas	placed in the p seliald, royalty or	or on product coled area bea other interest	ion from ars to the pooled p	the land cev amount of ursuant here	the surfactor. The	his lease commence	which is place to of the entire ment of a we	ed in the	e puoles d'area. conduct	f area as Nothing of other	the am herein o drilling	contained the operations,	surface acreage Il authorize or the completion	
from of the royaltic absence of such pos- in the land covered effect any transfer of a well or of a cated on, or such i lands. Lesses may cating and filling o interests not covered	drilling operat terminate and f retord in t	tions were y pooling e the county	conducted upon, flected pursuant or counties in v	the lands cove hereto at any which the pool	red by the	is lease whe pooled unit is located a	ther or n	ot such anable of declaration	purposes texts well is located producing and	ept ter d upon, d no dri	or such lling op	drilling ( crations of	the tan	e as if said is are conduc- i conducted to	ted upon, said hereon by exe-	
cuting and filling in interests not covere 10. The right in the tweership of this rights. Specifical hereafter be divided as all land or the right days after lessee he days after lessee he creating or indirect assigner land above describes default in the rental 11. In the eve	d by this leads of either plant, r	ise which of farty hereu- entals or o	comprise a part nder may be ass regulties, however	of such pooled igned in whole accomplished,	unit be or in pa shall ope	also termina ort and the trate or be	provisions construed	me effect hareof si so as to	ive manner. ha'l extend to a enlarge or i	their he	les, succ	essors and	l assigns	, but no cha of the less	inge or disisten	
hereafter be divided said land or the ri days after lessee h	, or in furni ght to receive as been furni	ish separate e rentals of labed with	e measuring or r er royalties hereus written notice t	ectiving tanks.  nder, or any i  hereof, togeth	Motwith	standing any crein, however he supporting	actual or er accomp	r constru	ctive knowledge half be binding	e of or o on the	notice t	o the less (except a	he land te, no t lessee	change in the 's option) un	this lease may e conership of till thirty (30)	
In ewnership or int establish the ewners or indirect assignee	erest. Such ship of the e grantee, de	notice shall daiming parvisee, adm	the supported burty. All advance inistrator, execut	y criginal or payments of or, helr or so	rentals m	copies of all sade hereund the lessor.	recorded er within . In the	thirty (	its and other 30) days after an assignment	instrum r receipt t or sub	ents or of fair lease of	proceeding documen this leas	s neces	tary in less: be binding segregated	e's orinion to on any direct portions of the	
default in the rental  11. In the every respect leaver claims	payment by ent lesser co	ene shall n nsiders that breathed th	hereunder shall be of affect the right the lessee has	e apportioned to of the other failed to com	as to the leasehold with	owners. any obligation	on herrund	der, expr	ess or implies	t, letter	tably as	cording to	o the	turface area writing, spec	of tach, and living in what	
11. In the every prespect lessor claims a condition preceder lessor, lessee shall reconstructions of the state of the stat	nt to any act not be deemed owns a less	tion by les in default interest th	sor for any cause thereunder, an the entire fee	er mineral e	sixty (60	days after	the recei	pt of sur	is stated above	re shall vel, the	meet or	comment and rotal	ties her	et the bread	hts alleged by	
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and in that event of thereof, the remail 13. All provis (and interpretations damages for failure taid agencies or con- constituted authority or completion thereo available.	thereof by to comply wi arts having ju	such agence ith any of prisdiction).	ies or courts ha the express or in If lessee should	ving jurisdicti nplied covenant the prevented	on), and to hereof during t	this lease si if such failur he last six (	half not re is caus (6) months	in any v	way be termin iny such laws, primary term h	ated who crders,	rules of drilli	partially r regulating a well	nor sha ons for hereund	If the lesses Interpretation by the ore	the liable in the report by thereof by	
constituted authority or completion thereo evallable. 14. This leave	naving or i	asserting for available for its terms	restriction thereover rom any cause, I	he primary ter	m of thi	be unable lease shall	during sa continue	until si	to drill a	well her after	said ord	due to en	uipment pended	necessary i and/or said	n the drilling equipment is	
all to execute this	lease, it shall	I neverthel	ess Le binding up	on all lessers	who do e	recute it. N	ictwithstan	nding any	le letters. She	cuid any	the cent	more of	the part	ies above na	med as lessors	
that any payment or herein of the spouse 15. Lessor her any mortgage, taxes and lessor hereby as the lessor under the	er other lien press that an	and agree is on the r by such pay	s to defend the above described la ments made by	title to the l and in the eve the lessee for	and above nt of dela the learn	described ar suit of paymer may, at le	ent by the	that the lessor ion, be c	lessee shall h and the lesse feducted from	ave the e shall any amo	right at be subrunts of	any time ogated to maney wh	to rede the rig ich may	em for lesso this of the l become due	, by payment, holder thereof, or payable to	
the lessor under the IN WITNESS W	HEREOF, We	sign this a	as of the day and	year first abo	ove writter	1.			1							
					-			AC	Wills	ird	H.	Zwej	rgai	dt	alt.	

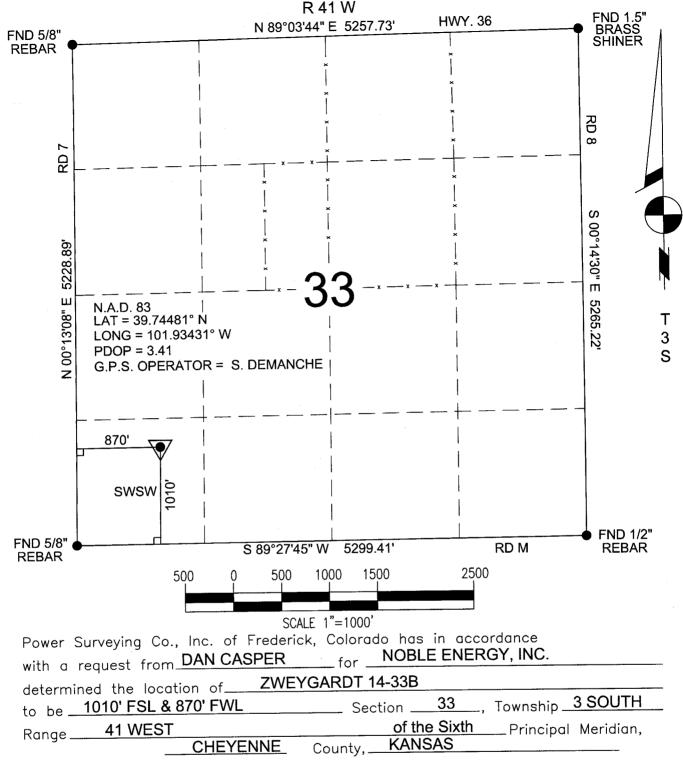
Donna E. Zweygardt

VOL 038 PAGE 313

8-1909

Kansas	EVOL	U38 PAGE 314
STATE OF Cheyenne	SS. 4	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
Before me, the undersigned, a Notary Pub	blic, within a	and for said county and state, on this 2nd
lay of April		, personally appeared Willard H. Zweygardt
nd Donna E. Zweygardt, hu	sband a	and wife
		xecuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHENEOF, I have hereun	to set my ha	and voluntary act and deed for the uses and purposes therein set forth, and and official seal the day and year last aboge written.
ly commission expires MANETTE HEND	ERSON	Mariette Renderson
Cheyenne Count My Commission Jan. 29, 197	ly, Ks.	Notary Public.
	77	
TATE OF	88. /	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	/	and for said county and state, on this
		, personally appeared
:d		
		xecuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have bereunt	free a	and voluntary act and deed for the uses and purposes therein set forth. and and official seal the day and year last above written.
y commission expires		Notary Public.
PATE OF	\ ss.	ACKNOWLEDGMENT FOR CORPORATION
On thisday of and for the county and state aforesaid, person		, A. D., 19, before me, the undersigned, a Notary Public
me personally known to be the identical pe	erson who s	signed the name of the maker thereof to the within and foregoing
strument as itsPresident and ack	cnowledged t	to me thatexecuted the same asfree and deed of said corporation, for the uses and purposes therein set forth
Given under my hand and seal the day and		
	year met m.	bove written.
y commission expires		Notary Public.
		ded of
ш		for record on the 1975  1975  and duly recorded 313 of 1975  inter of Deeds.  ister of Deeds.  20124  RINT CO. MARISAS ARE ON WARESAS
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	er.	
AS L	County	E filed May Pan. Page Reg Reg Reg Reg Reg Reg Reg Reg Reg R
TO TO TO	ပိ	TE OF KANSAS  Ity of CHEYENNE  This instrument was filed  15.00 o'clock P.M.  100 o'clock P.M.  Pur  Treards of this gifter.  The Kansas Blue
	-	NSAS E COURT
AND C		ANSA, TEYE, unnent day of day of this strain ANSA
A		DFKANSAS  CHEYEN  instrument w  cool o'clock  38  ds of this gift  corded, return  wood; C
=	Aeres	STATE OFKANSAS  County of CHEYENNE  This instrument was  21St day of  1:00 o'clock P  at 1:00 o'clock P  at 1:00 o'clock P  at 1:00 o'clock P  at 1:00 o'clock P  An 1:00 o'clock P  The growth of this giffice.  An 1:00 o'clock P  The Fame of this giffice.  The Kansas BL  THE KANSAS BL
O	of A	This This Lake to Kan t
Date	No.	STATIT County The
2 4 3		
		k to be witnessed by at least one person and also acknowledged. k, use regular Kansas acknowledgment.
Por acknowlenging	ent by mark	n, use regular Ransas acknowledgment.
ATE OF		
OUNTY OF	ss. A	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	/ dia within a	and for said county and state, on this
y of		
d		-, personally appeared
		1 (.1)
me personally known to be the identical person	n_who exe	secuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF I have become	free a	and voluntary act and deed for the uses and purposes therein set forth, and and official seal the day and year last above written.
		ng and official seal the day and year last above written.
commission expires		Notary Public
		Notary Public





### LOCATION NOTES

LOCATION FALLS WITHIN: PLOWED WHEAT FIELD IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3588'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

## LEGEND

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SECTION CORNER (AS NOTED)
PROPOSED WELL LOCATION



7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 12-04-07 WO# 501-08-526 DATE OF COMPLETION: 07-29-08

