

For KCC U	lse:			
Effective Da	ate:			
District # _				
0040	٦.,	п. .		

Approved by: _

Spud date: _

This authorization expires: _

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · · · <u> </u>
	Sec Twp S. R E W
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	ls SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	•
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
II OVVVO. Old Well illioithation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of the standard plugit is a minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the standard in the standard plugit is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
submitted Electronically	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
API # 15	- File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

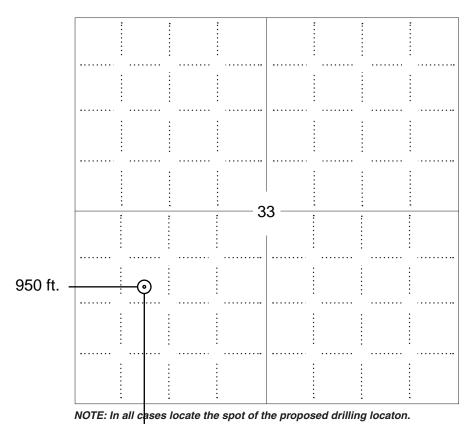
Plat of acreage attributable to a well in a prorated or spaced field

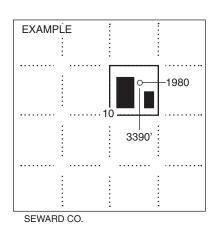
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





1600 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

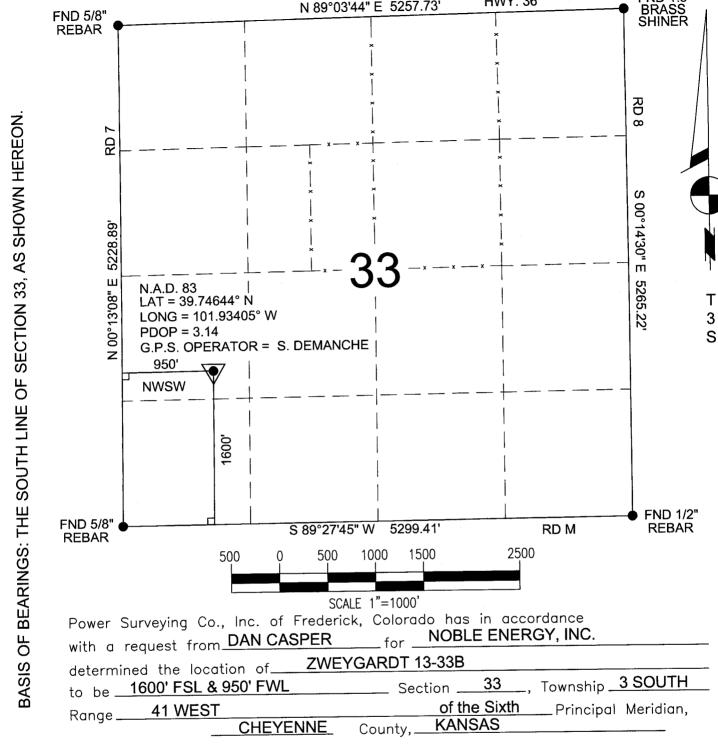
021031

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:		·						
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) Tom ground level to deepest point: eliner Describe pro							
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.					
feet Depth of water well	feet		redwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.						
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No					



R 41 W

N 89°03'44" E 5257.73'

HWY. 36

LOCATION NOTES

LOCATION FALLS WITHIN: PLOWED WHEAT FIELD IMPROVEMENTS: PUMP STATION 80' EAST OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. **GROUND ELEVATION = 3588'**

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

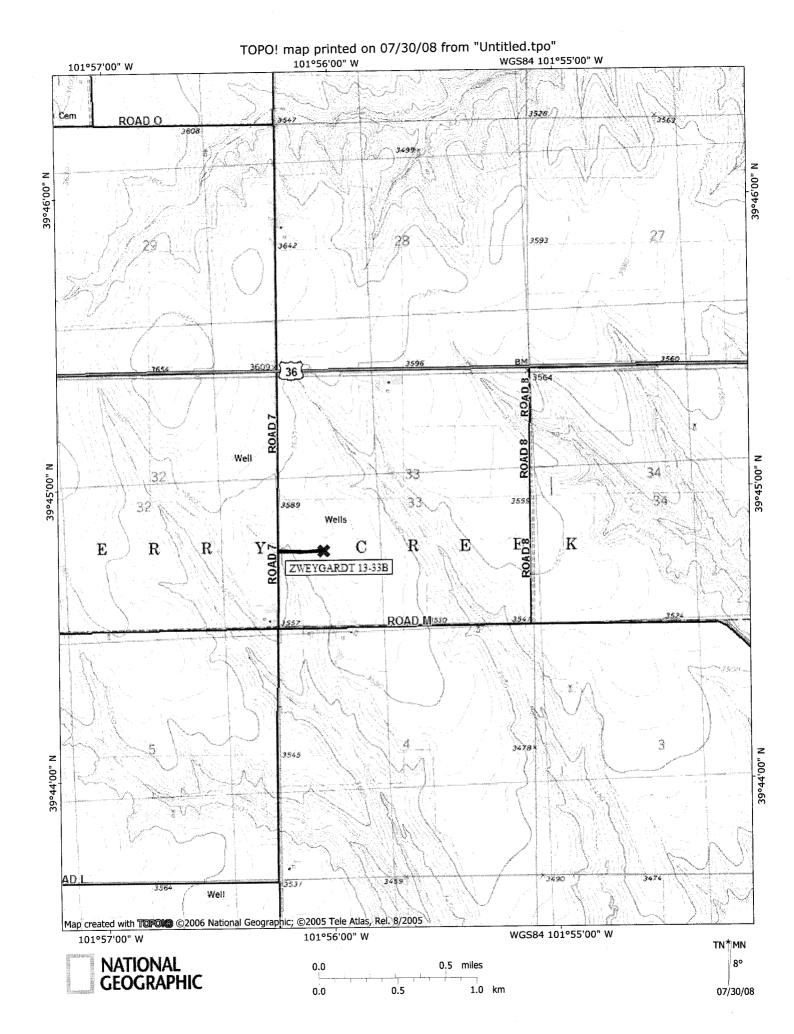
SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION



FND 1.5"

7800 MILLER DRIVE UNIT C FREDERICK, COLORADO 80504 303-702-1617

FIELD DATE: 07-28-08 WO# 501-08-525 DATE OF COMPLETION: 07-29-08



Form 88—(4 Kan., Okla,		· .	(JW) B	O	IL.	AND	GA	S I	LEAS	M		©		STATE OF THE PARTY OF	Рлінт Со.Інс.	
THIS AGREE	MENT made	and entered	d into this	2nd		day_cf	Ap	ril				-	2	n week	1,75	*
by and between_	Will	ard	H. Zwey	gardt	and	Donr	na E	. Zv	veygar	dt.	hu	sban	d a	nd wi		
-			Box 51												, lessor (whether	
one or more), an WITHESSETH	Kans	as-N	ebraska	Natu	ral	Gas C	ompa	any,	Inc.	, L	ake	wood	, C	olors	do 8021	.4
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producing and savi with oil and gas rights of way and	operations he casements f	s, gas cond reunder, or for laying ;	densate, gas disti as a by-product pipe lines, teleph	liate, casingher of cil and g one and teleg	ad gas, ca as, and ti raph lines,	singhead gas ne exclusive tanks, pow	sline, and right of i	all othe	r gases and the water, brine a bonds, roader	eir const and other	iturnt p	arts, and and substa	other m	inerals products the subsures for render	g, eperating for, ced in connection face strate, with	
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	***		-		. /	Sect	ion	5:	Lots NW l	1,	2,	3,	4,	S불N불		
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above described pre where a part or po reduced by said re	mites, as to	any or all	borizons, and the	may, at any errby surrends horizons, then	time, exec r this lear rentals to	ute and deli se as to such sereafter pay.	h portion able heres	or parti	dace of record ons and be re y be reduced	a retra elieved u in the	de or re if all ci proporti.	leases cov ligations in that to	as to l	y portion er the portion : ige covered !	portions of the surrendered, and by this lease is	
the lessor at his last transmitted, del 7. It is expr	ast known addivered or mainestly agreed	fress (as st led. that if let	nown by lessee's i	records) on or	before the	e rental date	e, and the	any time	t or tender the	all be d	termed to	tale be	en made	when the Ci	heck or draft is	
shall continue for described land be a of the last rental	so long as a a dry hole or period for w	oth operation of the control of the	ons are prosecute stablish production has been paid	d and, if pro then and in for within two	that ever	rsults thereform nt if a secon menths from	rom, then nd well is the first	so long of not con annivers	as such produc movenced on s ary of this lea	tion may aid land ise if so	within h well	e. Should twelve () is drilled	the fir (2) mon during t	st well drille the following he first year	the expiration	
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the primary term of resumes or commen prosecution of such	this lease, p ces operations operations, i	for the cand if proc	in the lease premirilling or rework faction results th	ises shall ceau ing of a well erefrom, then	e from an within ni	y cause (other nety (90) di s such produ	er than a ays from t	cussation the date tinues or	contemplated of such cessati the wall or w	in paragion, and	raph 31, this feat	this least to shall re	e shall i	not terminate force and e	provided lessee frect during the	
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same area; the rig shall be drilled nea 9. Lettee is	ht to so use arer than 200 granted the	tich facili	ties may be cont iny house or barn time to time w	inued beyond now on the	the term premises a	of this lease without the course	thit wat by paym consent of	ter or or nent in a lessor.	ther fluids ma Edvance of the	Sum el	One H	undred Do	diers (S	(100 Da) per	r lands in the year. No well	
9. Lessee is with other land, in pool by the lessees or to obtain a my	ase or leases, thereofl, wi tiple product	er interes sen in less lon allowat	it therein (whethere's Judgment it lee's Judgment it lee from any gove	r such other is necessary o renmental agen	interests a or advisable cy having	re publed by e in order to central over	y a volunt to promote such ma	tary agree e conterv etters. A	ation, to prep my pooling her	part of erly dew rounder	the owr	operate there	of or by	the exercise and interests as, or any a	of a right to	
that be of abutting lease; provided that located or allocate	g or cornering t if any gove	tate, and m g tracts an ernmental i	lay rever one or id shall not excee regulation or ord	more or all re d 640 acres i er shall prescr	nes or for for gas, g tibe a spa	mations unde as distillate Ling pattern	or gas confor the	or any undersate developm	portion or port and shall no ent of a field	tions of t extern t wherein	the leas 1 80 at the at	e premise res for a love descr	ny other	unit formed r substance i id, or a por	by such pooling covered by this can thereof, is	
pool by the lessees or to obtain a mu- the substances cover shall be of abottin lease; provided that located, or allocate such allocation of a or counties in which licu of the royaltic absence of such	allowable. The h the pooled s elsewhere h	area is le area is le serein speci	led and the zone ocated. Such pao fied, except shot	s or formation ling shall be in gas well r	s and sut effective oyaltles, i	stances pool- on the date essor shall r	ed shall t such deci eccive on	be set for laration production	rth by lestee it filed unlest on from an are	in a "d a later	estaration effections cled oni	n of pool or date is y tuch po	ing" (ill specifi rtion of	ed for record led in such the rotation	in the county declaration. In which, in the	
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cuting and filling in interests not covere 10. The right in the tweership of this rights. Specifical hereafter be divided as all land or the right days after lessee he days after lessee he creating or indirect assigner land above describes default in the rental 11. In the eve	d by this leads of either plant, r	ise which of farty hereu- entals or o	comprise a part nder may be ass regulties, however	of such pooled igned in whole accomplished,	unit be or in pa shall ope	also termina ort and the trate or be	provisions construed	me effect hareof si so as to	ive manner. ha'l extend to a enlarge or i	their he	les, succ	essors and	l assigns	, but no cha of the less	inge or disisten	
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In ewnership or int establish the ewners or indirect assignee	erest. Such ship of the e grantee, de	notice shall daiming parvisee, adm	the supported burty. All advance inistrator, execut	y criginal or payments of or, helr or so	rentals m	copies of all sade hereund the lessor.	recorded er within . In the	thirty (its and other 30) days after an assignment	instrum r receipt t or sub	ents or of fair lease of	proceeding documen this leas	s neces	tary in less: be binding segregated	e's orinion to on any direct portions of the	
default in the rental 11. In the every respect leaver claims	payment by ent lesser co	ene shall n nsiders that breathed th	hereunder shall be of affect the right the lessee has	e apportioned to of the other failed to com	as to the leasehold with	owners. any obligation	on herrund	der, expr	ess or implies	t, letter	tably as	cording to	o the	turface area writing, spec	of tach, and living in what	
11. In the every prespect lessor claims a condition preceder lessor, lessee shall reconstructions of the state of the stat	nt to any act not be deemed owns a less	tion by les in default interest th	sor for any cause thereunder, an the entire fee	er mineral e	sixty (60	days after	the recei	pt of sur	is stated above	re shall vel, the	meet or	comment and rotal	ties her	et the breac	hts alleged by	
12. If lessor to lessor only in the and in that event of thereof, the rental	n the next si shall be incre	that his in	terest bears to the ental anniversary ever the additional	after lessor shift interest so	ar mineral half have acquired t	estate, II, notified lesse by the tessor	however, in	during th occurrent	e term of this	s lease a	ny rever	tion of in have form	iterest t	a lessor shause with sat	isfactory proof	
and in that event of thereof, the remail 13. All provis (and interpretations damages for failure taid agencies or con- constituted authority or completion thereo available.	thereof by to comply wi arts having ju	such agence ith any of prisdiction).	ies or courts ha the express or in If lessee should	ving jurisdicti nplied covenant the prevented	on), and to hereof during t	this lease si if such failur he last six (half not re is caus (6) months	in any v	way be termin iny such laws, primary term h	ated who crders,	rules of	partially r regulating a wall	nor sha ons for hereund	If the lesses Interpretation by the ore	the liable in the report by thereof by	
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all to execute this	lease, it shall	I neverthel	ess Le binding up	on all lessers	who do e	recute it. N	ctwithstan	nding any	le lessees. She	cuid any	the cent	more of	the part	ies above na	med as lessors	
that any payment or herein of the spouse 15. Lessor her any mortgage, taxes and lessor hereby as the lessor under the	er other lien press that an	and agree is on the r by such pay	s to defend the above described la ments made by	title to the l and in the eve the lessee for	and above nt of dela the learn	described ar suit of paymer may, at le	ent by the	that the lessor ion, be c	lessee shall h and the lesse feducted from	ave the e shall any amo	right at be subrunts of	any time ogated to maney wh	to rede the rig ich may	em for lesso this of the l become due	, by payment, holder thereof, or payable to	
the lessor under the IN WITNESS W	HEREOF, We	sign this a	as of the day and	year first abo	ove writter	1.			1							
					-			AC	Wills	ird	H.	Zwej	rgai	dt	alt.	

Donna E. Zweygardt

VOL 038 PAGE 313

8-1909

Kansas	EVOL	U38 PAGE 314
STATE OF Cheyenne	SS. 4	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
Before me, the undersigned, a Notary Pub	blic, within a	and for said county and state, on this 2nd
lay of April		, personally appeared Willard H. Zweygardt
nd Donna E. Zweygardt, hu	sband a	and wife
		xecuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHENEOF, I have hereun	to set my ha	and voluntary act and deed for the uses and purposes therein set forth, and and official seal the day and year last aboge written.
ly commission expires MANETTE HEND	ERSON	Mariette Renderson
Cheyenne Count My Commission Jan. 29, 197	ly, Ks.	Notary Public.
	77	
TATE OF	88. /	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	/	and for said county and state, on this
		, personally appeared
:d		
		xecuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have bereunt	free a	and voluntary act and deed for the uses and purposes therein set forth. and and official seal the day and year last above written.
y commission expires		Notary Public.
PATE OF	\ ss.	ACKNOWLEDGMENT FOR CORPORATION
On thisday of and for the county and state aforesaid, person		, A. D., 19, before me, the undersigned, a Notary Public
me personally known to be the identical pe	erson who s	signed the name of the maker thereof to the within and foregoing
strument as itsPresident and ack	cnowledged t	to me thatexecuted the same asfree and deed of said corporation, for the uses and purposes therein set forth
Given under my hand and seal the day and		
	year met m.	bove written.
y commission expires		Notary Public.
		ded of
ш		for record on the 1975 1975 and duly recorded 313 of 1975 inter of Deeds. ister of Deeds. 20124 RINT CO. MARISAS ARE ON WARESAS
IS\		
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AS L	County	E filed May Pan. Page Reg Reg Reg Reg Reg Reg Reg Reg Reg R
TO TO TO	ပိ	TE OF KANSAS Ity of CHEYENNE This instrument was filed 15.00 o'clock P.M. 100 o'clock P.M. Pur Treards of this gifter. The Kansas Blue
	-	NSAS E COURT
AND C		ANSA, TEYE, unnent day of day of this strain ANSA
A		DFKANSAS CHEYEN instrument w cool o'clock 38 ds of this gift corded, return wood; C
=	Aeres	STATE OFKANSAS County of CHEYENNE This instrument was 21St day of 1:00 o'clock P at 1:00 o'clock P at 1:00 o'clock P at 1:00 o'clock P at 1:00 o'clock P An 1:00 o'clock P The growth of this giffice. An 1:00 o'clock P The Fame of this giffice. The Kansas BL THE KANSAS BL
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Date	No.	STATIT County The
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		k to be witnessed by at least one person and also acknowledged. k, use regular Kansas acknowledgment.
Por acknowlenging	ent by mark	n, use regular Ransas acknowledgment.
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OUNTY OF	ss. A	ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	/ dia within a	and for said county and state, on this
y of		
d		-, personally appeared
		1 (.1)
me personally known to be the identical person	n_who exe	secuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF I have become	free a	and voluntary act and deed for the uses and purposes therein set forth, and and official seal the day and year last above written.
		ng and official seal the day and year last above written.
commission expires		Notary Public
		Notary Public