For KCC Use:

Effective D	Date:
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District	#	
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SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1021032

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E □ W
OPERATOR: License#	feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic : # of Holes Other	Nearest Lease or unit boundary line (in footage):
Other:	Depth to bottom of usable water:
Original Completion Date: Original Total Depth:	Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1021032

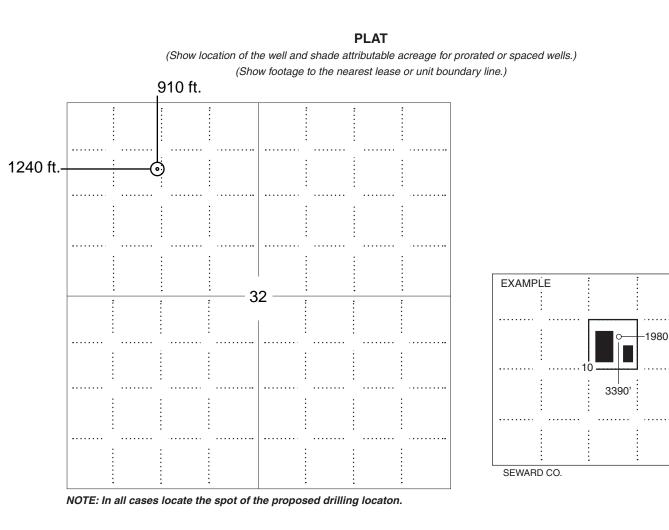
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1021032 OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		·
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from Dorth / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	(feet) No Pit
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh waterfeet.
feet Depth of water well	feet	measu	iredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

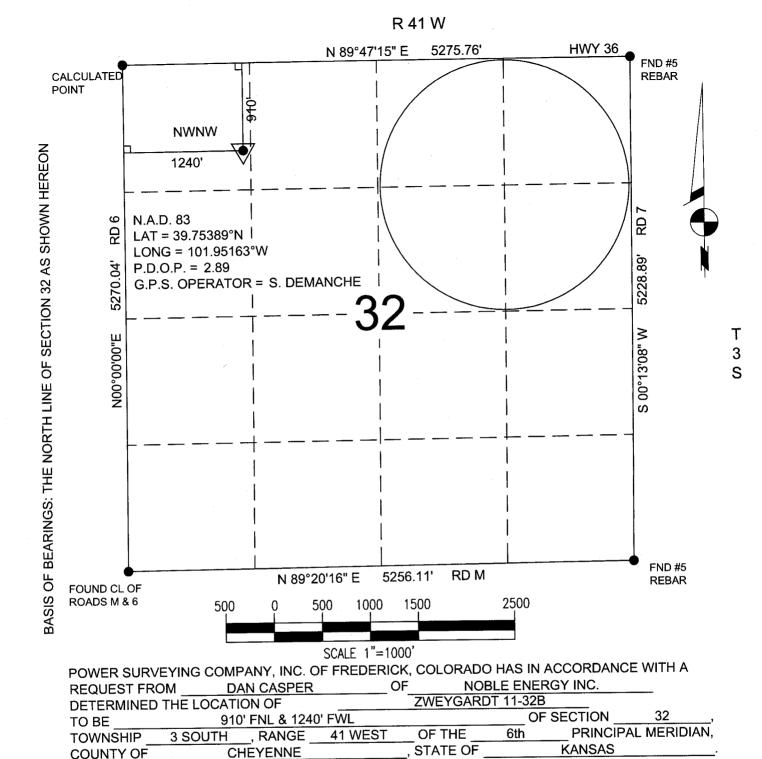
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Form 88—(Producers) Kan., Okla. & Colo. 1963 Rev. (JW)	DIL AND GAS LEAS	© Ansas Blue Print Co. Inc.	
THIS AGREEMENT made and entered into this 2nd	day etApril	1975	
	and Donna E. Zweygardt, M Francis, Kansas 67756	husband and wife, of	
WINESSEIN:	ral Gas Company, Inc., Lak	kewood, Colorado 80214	
That the letsice, for and in consideration $e_1 = -\frac{11}{100}$ emitting the the covenants and appendix of which is hereby actinovided, and the covenants and appendix for a single of edit, par, gat contensite, gat additional exceeded with oil and gat corrections the result of the repredict of edit and the result of the single contensite of a single technic and telepide the result of the result of the single contensite	and described at	<u>0.00</u> <u>E MOTE</u> In hand paid, the rectipt and d let unto the said letter, retlutive, its successor for the said such admites, message, persiting for, the said successor in the saturates intrains, with her fatures are sinculars for producing, training and operation, along entropy of the latter lands, eff products and substance and the latterior of water, and being situated in the County of a follows:	
Township 3 South, Range 41 We Section 32: All	est, 6th P.M.		
Section 33: $S_{\frac{1}{2}}^{\frac{1}{2}}$, NE $\frac{1}{4}$ Section 34: $S_{\frac{1}{2}}^{\frac{1}{2}}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$	Township 4 South, Ran Section 4: Lots 1, 2 Section 5: Lots 1, 2 Section 8: NW1	2, 3, 4, S <u>źNź, NźNźSW</u> ź 2, 3, 4, SźNź	
adjatent or contiguous thereto and owned or claimed by the lessor, which		h all submerged lands, accretions, strips and gores	
this lease, be considered as containing exactly $2, 320, 00$ as TO HAVE AND TO HOLD the same (subject to the other provision) reas from this date thereafter called "Primary Term" and as leng the produced from said lease premises or operations for the drilling or produced and lease premises or operations for the drilling or produced and taking from the lease premises or at the well or to the or forduced and taking from the lease premises or at the sevel so that on the lease premises or at the sevel so that on the lease premises or at the sevel so that one of the sevel so that said from the lease premises or at the sevel so that said from the lease premises or the sevel so that said from the lease premises or the sevel so that said from the lease premises or that t	s herein contained) for a term of <u>UCHI VCHI'S</u> realter as oil, gas, gas condensate, gas distillate, casinghead gas cotion thereof are continued as hereinalter provided. lows:	to wall the entropy and challed all and the off off off	
2. On gas, gas condensate, gas distillate, cassinghead gas and all o the manufacture of gasoline or other products, lessee shall pay to lesser the game is said at the mouth of the well or of the soid at the mouth	ther gases, including their constituent parts, produced from said 1 a sum caual to ens-eighth (Neth) of the gross proceeds received	land and sold or used off the frase premises or in d from the sale of such produced substances where	
3. If gas from any well or wells on the premises capable of mode period of one (1) year or more during which time there is no other pro- a tum equal to the day rental provided in paragraph number to hereal, of all the terms of this lease, including the habendum clause, be canciu 4. On all other minerals modered and more that hereal paragraph.	is thereally, and where prior to the market value parties long gas in commercial quarties is not add or used of the p objection from the leasts premises, then lesses shall become chile whether during or after the primary term. In consideration of the skeeply dermed that gas is being produced from the premises dan ne-eighth (Who) of the corrent market prica as the method is the	at the mosth of the well, but is no event more premits or in the manufacture of aparticles for a inplated to pay at regular for each annual period we obligation so to pay, it shall within the meaning ring the time such gat is not state or used.	
5. If any gas well on the lease premises produces dry gas la excer using such surgus gas levels for stores and initide lights in the principal deve of oil, distillate, condensate, gas, cationhead gas, cationytead gasaline as lesser's wells and tanks, for all corrections iterundrat. 6. If operations for the drilling of a well for oil or gas are not	s of that mended for operations heresnore, lessor shall have the willing located usen the lesse premises. Introductional gave of the all other petroleum products, water and other minerals and ma commenced on the lease premises on ar before one (1) year from	privilege, at his tole rith, cuit and expense, of the provisions advectaid, lesse shall made the use algoridat from the lease previous, except as ether- n the date hereof, then this lease, except as ether-	
whe provided, shall terminate as to both partles unless the lessee, on or Citizens State	before that date, shall may an tender to lesson or to lesson's and Bank at St. Francis, 1	Kansas 67756	
whe provided, hall triminate as to both parties unless the lessee, on or <u>Citizens State</u> (or to any bank designated in wri- torcessors are lessor's agents and shall continue as the depository bank or there <u>hundred</u> <u>twenty</u> correlations for the drilling et said well for a period of one (1) year for ef said well may be durbur siderred for a period of one (1) year for above derived remains, as to any or all horizons, and thereby surrender where a part or parties of this lease is released as to all horizons, and there are related remains. As to any or all horizons, and thereby surrender where a part or parties of this lease is released as to all horizons, then reduced by said related or relatese. Payment or tender of rental may be the tensor at his last known address (as shown by lessee's records) on or to transmitted, delivered or mainted.	s uncertained and eligered that the consideration first resided here time, execute and deliver to fetter or parties of recent a refracto r this lease as to such parties or parties and be relieved of a remain thereafter payable hereavider may be reduced in the pro- made by draft or check of the issuer, transmitted, delivered or before the remain date, and the payment or toxics that be come	rear, the down payment, sovers all the privileges, or releaves covering any partien or partiant of the all obligations as to the portion surrendered, and operation that the acreage covers by this lease is ar mailed to the avolution depository bank or to need to have bern made when the check or draft h	E
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returns or commence oprations for the drilling or reveating of a well prescuttor of such corrections, and if production returns therefore, then B. Where required by inser, lesse shall kery all give limits being all cuthoted cross providing on and land. Lesser shall have the right, b other property placed by lesse on the lease premises, including the ray limit hermoler and any well or well on the lease premises drilled er us name area; the right to so use tuch facilities may be continued beyond thall be drilled nearer than 200 fert to any house or barn any on the 9. Letter is granted the right, from time to time while this leas with ther least. France thereas there between the charters therein between the charters with ther least.	we shall not be colligated, at any time, either before or after ex not shall not be colligated, at any time, either before or after ex nt to draw and remove all cating. Any structures and facilities ed for the injection of salt water or other fluids may also be a before the injection of salt water or other fluids may also be a	sapiration of this lease, to remove all fixtures and placed on the lease premises by lesse for opera- used for fesse's operation on other lands in the	1
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hereafter be divided, or to furnish separate measuring or excising tasks, table taad or the right to receive realistic or royalities hereander, or any days after essee has been furnished with written nulice thereof, togeth in something or interest. Such notice shall be supervised by engineal or establish the swarnship of the claiming party. All advance tasments of prinderest assignments, and engineering advances to the ending of inderest assignments. Another, divide advances the ending of inderest assignments and ending the eventure, being and	• Higher binn may be relative to thirt wrong the strategy for an information of the strategy of the strateg	is into which the lead covered by this lease may dict to the leater, no change in the eventship of size (iscopp at leases' option) until thirty (30) the party claiming at the result of such change a or proceedings necessary in lesser's crimen to 1 sold documents shall be binding on any direct	
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and in that event on the next succeeding rental anniversary after feator a thereas, the rental shall be increased to to ever the additional interest to 13. All previations hereof express or implied shall be subject to all food interventions thereof by such agencies or courset having juridicit. Said services the test of the such agencies or course having juridicit. Said services the test of the such agencies of the services or implied extends and services and the such as the such as the services of the constituted subperior having or alteriation binefection.	Will have notified testse of the occurrence of such reversion and a sequified by the testser federal and state laws and the creters, rules and regulations of not, and this least shall not in any way be terminated wholly is hereof if such failure is caused by any such lews, orders, rul county the last is (is) months of the primary term format ferm	revision of internal to rester shall be the composition of the sense o	-1
For competition bered not being available from any count. The perimany for available. The search and the search of the search	rm of this leave shall continue until six (6) months after said	d order is suspended and/or said equipment is	1
15. Letter hereby warrants and apress to defend the title to the 1 any metropace lasts or content liens on the above described land in the text and letter hereby averst that any tuch payments made by the lester for the letter of this least. It with MESS WHICHEOF, we sign this at of the day and year first about the with the start about the letter of the letter.	the leasor may, at lessee's option, be deducted from any amounts	ht at any time to redeem for lettor, by payment, subrogated to the rights of the haider thereof, ts of manay which may become due or payable to	
	- X Gullo Willard H	I. Zweygardt	

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	8-1909

STATE OF Kansas		C38 FAGE 314 CKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF Cheyenne	_/	Ond
Before me, the undersigned, a Notary Public,	within an	nd for said county and state, on this 2nd
ay of <u>April</u> nd Donna E. Zweygardt, hust	and a	, personally appeared Willard H. Zweygardt
		ecuted the within and foregoing instrument and acknowledged to me
hat they executed the same as their	free an	nd voluntary act and deed for the uses and purposes therein set forth.
A MANETTE HENDERS	ON	Manutte de derais
ty commission expires NOTARY PUBLIC Cheyenne County, I	Cr. II	Notary Public.
My Commission Exp Jun. 29, 1977	ras	
TATE OF	55. AC	CKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
	within an	nd for said county and state, on this
		, personally appeared
r.d		
······································		
		cuted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have hercunto se	t my hand	d voluntary act and deed for the uses and purposes therein set forth. d and official seal the day and year last above written.
ly commission expires		
		Notary Public.
TATE OF	-\	ACKNOWLEDGMENT FOR CORPORATION
OUNTY OF	_∫ ^{85.}	ACKNOW LEDGMENT FOR CORFORATION
		, A. D., 19, before me, the undersigned, a Notary Public
and for the county and state aforesaid, personally o me personally known to be the identical perso	appeared n who sig	gned the name of the maker thereof to the within and foregoing
		o me thatfree and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and yer	r last abo	ove written.
ly commission expires		Notary Public.
	10 No.	
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TO TO		
		HEYENN HEYENN day of day of of day of
A A A		STATE OF KANSAS County of CHEYENN This instrument wa 21st day of at 1:00 o'clock. In Book 36 in Book 36 When records of this uffic the records of this uffic the records of this uffic the records of this of the Hy THE KANSAS E THE KANSAS E
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NOTE: When signature by mark in Kansas, st	id mark t	to be witnessed by at least one person and also acknowledged.
For acknowledgment	oy mark,	use regular Kansas acknowledgment.
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DUNTY OF	\$ 83. AC	CKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
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<i>**</i>	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
me personally known to be the identical person_	who exec	ruted the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have hereunto se	_free and t my hand	d voluntary act and deed for the uses and purposes therein set forth. I and official seal the day and year last above written.
		and year use and year and year and we written.
y commission expires		Notary Public.



LOCATION NOTES:

LOCATION FALLS IN: PLOWED FIELD IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3637'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

- - SECTION CORNER (AS NOTED) PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-524 FIELD DATE: 7-28-08 DATE OF COMPLETION: 7-29-08

