For KCC Use:

District	#	
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SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1021073

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	(0/0/0/0) Sec Twp	
OPERATOR: License#					N / S Line of Section
Name:					E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on	reverse side)
City:				County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	Туре	Equipment:		
Oil Enh Re	c Infield		Mud Rotary	Ground Surface Elevation:	
Gas Storage	Pool E	xt.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposa	I Wildca	t 🗌	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of I	loles Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well in	formation as folio	WS:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Date	: (Original Total	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Horiz	ontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



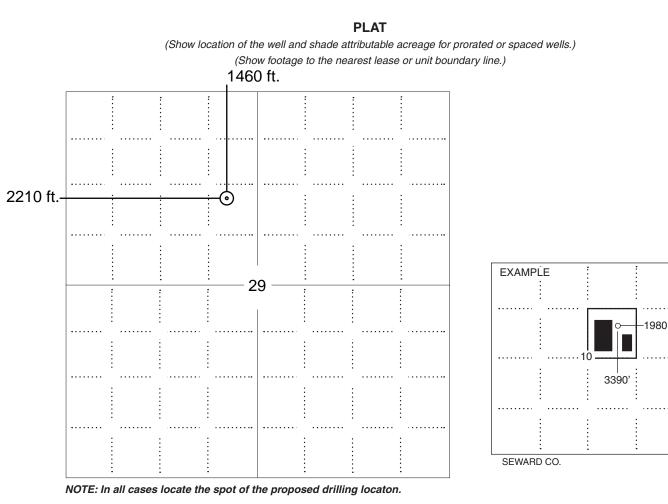
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells acreage attribution unit for gas wells acreage a

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW





- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

4 sections, etc.

In plotting the proposed location of the well, you must show:

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1021073

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:			1	
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water	Pit is: Proposed If Existing, date c Pit capacity: Area? Yes	Existing constructed: (bbls)	SecTwpR East West Feet from North / South Line of Sec Feet from East / West Line of Sec Cor Chloride concentration:m	ction ction ounty
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (f	eet)	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet) No Pit	
material, thickness and installation procedure Distance to nearest water well within one-mile			ncluding any special monitoring.	
feet Depth of water well	feet	measu	uredwell ownerelectric logKDWR	R
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of spud date.	
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	0

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP) 63U (Rev. 1993) OIL	L AND GAS LEASE Conter No. AND CAS LEASE CONTE
14th	September
William C	
whose mailing address is 2965 Road 64 Edson, and	. Kansas 67733 Inc.
One Lessor, in consideration of Lessor, in consideration of the sprovided and of the sprovided and of the sprovided investigating exploring by geophysical and other means, prospecting constituent produces, injecting gas, water, other fluids, and air into subsur and things thereon to produce, save, take care of, treat, manufacture, produces manufactured therefrom, and housing and otherwise caring for i there is situated in county of TreqO	One and More Dollars (<u>\$ One (1,00)</u>) in hand paid, receipt of which ad and of the agreements of the lessee herein contained, hereby grants, lesses and lets exclusively unto lessee for the purpose and of the agreement of the purpose of the lessee herein contained, hereby grants, lesses and lets exclusively unto lessee for the purpose and it into subsurface strata, laying pipe lines, storing and producing oil, liquid hydrocarbons, ali gases, and other respective and air into subsurface strata, store and transport study discribed land, together with any reversionary rights and after-acquired interest, interest interproduces and other structures interfaces the following described land, together with any reversionary rights and after-acquired interest.
Township Section	ip 15 South, Range 23 West 1 29: W/2N/2N/2
In Section Rane accretions thereto Township Rane Subject to the provisions herein contained, this lease shall remain in as oil, liquid hydrocarbons, gas or other respective constituent products, or an In consideration of the	Township
cred cred (bu	redit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (¼) part of all oil produced and saved redit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (¼) part of all oil produced and saved gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (¼) (but, as to gas sold by lessee, in no event more than one-eighth (¼) of the proceeds received by lessee from such sales), for the gas sold, used off the of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender received to the ineral acre retained hereuder, and if such payment or tender is made it will be considered that gas is being produced within the
	raph. the form of the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term thereof, the tessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be thereof, the tessee shall have the right to drill such well had been completed within the term of years first mentioned. Is as interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid which lessor's interest bears to the whole and undivided fee sight to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. The lessee shall bury lessee's pipe lines below plow depth. In a set than 200 feet to the house or barn now on said land for lessee's operation thereon.
Lessee shall have the right at any time to remove all machinery a If the estate of either party hereto is assigned, and the privile executors, administrators, successors or assigns, but no change in the lesse has been furnished with a written transfer or assignment or a tru with respect to the assigned portion or portions arising subsequent to the Lesse may at any time execute and deliver to lessor or place of surrender this lesse as to such portion or portions and be relieved of all of All express or implied covenants of this lesse shall be subject to in whole or in part, nor lessee held liable in damages, for failure to comp	Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assignment or a true copy thereof. In case lessee this been furnished with a written transfer or assignment to the date of ransing and the soveral of all obligations with respect to the assigned portion or portions arising subsequent to the dassignment. Lessee may at any time execute and deliver to lessor or place of record a release or release covering any portion or portions and deliver to lessor or place of record a release or release surfained any portion or portions and be relived of all obligations as to the acreage aurrender d. Lessee may at any time execute and deliver to lessor or place of record a release or release covering any portion or portions and be relived of all obligations as to the acreage aurrender d. All express or implied covenants of this lesse shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lesse shall not be terminated, in whole or in part, nor lessee hed liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is any order, Law, Order, Lue, order, and such Law, Order, Rule or
Regulation. Lessor hereby warrants and agrees to defend the title to the landa any morgages, taxes or other liens on the above described lands, in the signed lessors, for themselves and their heirs, successors and assigns, h as said right of dower and homestead may in any way affect the purpose Lessee, at its option, is hereby given the right and power to pool immediate vicinity thereof, when in lease's judgment it is necessary conservation of oil, gas or other minerals in and under and that may be or units not exceeding 40 acres each in the event of an oil well, or into accord in the conveyance records of the county in which the land here pooled into a tract or unit shall be treated af production is had for royalties elsewhere herein specified, lessor shall receive on production placed in the unit or his royally inverset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit prover the one production is an event of an argue state base to product the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally inveset therein on an acreage basis benit placed in the unit or his royally interest therein on an acreage basis benit placed in the unit or his unit whis the tract and an interest therein the tracter and thero	and agrees to defend the title to the landa herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment tiens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under- tind their heirs, auccessors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far tastead may in any way affect the purposes for which this lesse is made, as recited herein. In their heirs, auccessors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far teach given the right and power to pool or combine the acreage covered by this lesse or any portion thereof, with other land, lesse or promote the entit lessees is judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the entit in the event of an other and that may be produced from said premises, athronolish on the event of a gas well. Lessees that the being and dis of the county in which the land herein lessed is situated an instrument identifying and describing the poled acreage. The entite acreage so that libe treated, for all purposes except the payment of royalities on production if and the premises covered by this lesse. If production is that libe treated, for all purpose except the payment of royalities on poled only and herein for the premises covered by this lesse. The endite are the shall be treated, for all proverotion is had from this lesse, whether the well covered by this lesse or not. In lieu of the fifed, lessor shall receive on production is an unit well only and horthole of the premises covered by this lesse or not. In lieu of the fifed, lessor shall receive on production for a poled only such portion of the pristicated herein as the amount of his acreage fifed, lessor shall receive on production for a propoled only and horthord.
A minimum of \$1,500.00 damage to commencing drilling operat No salt water disposal well a consent of Lessor.	damages will be paid for each drill site and paid prior operations. well shall be placed on leased premises without written
In case a well is completed o unless Lessor agrees otherwis	on leased premises, an electric motor will be used se.
IN WITNESS WHEREOF, the undersigned execute this instrument Witnesses: Millin C. Borneman William C. Borneman SS# ビイアーアス- ススー	t as of the day and year first above written. Donna Borneman
And the second s	REDLIN Sarage games A. Fredlin 135 150

MSQS 135 151 Merryner ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) Ment was acknowledged before me this IG the day of Sept. am C. Borneman his wife	7-7-5 My Appt Exp. L	es	ACKNOWLEDGMENT FOR INDIVID was acknowledged before me this day of	T PAGE IN BOOK 135 STEE	Evea M. Rumpel, REGISTER OF DEEDS Evea M. Rumpel, REGISTER OF DEEDS ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) at was acknowledged before me this day of	Notory Bublic
STATE OF KONSOS COUNTY OF Sherwa The foregoing instrument was ad by William C. Bo Donna Bornema	ment was		STATE OF	No. MORY TO	nt was of the c	My commission expires

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FORM 88 – (PRODUCER'S SPECIAL) (PAID-UP) 63U (Rev. 1993)	P-UP) Reorder No. Reorder No. 09-115 09-115	er No. 115 115 100.5 Brokening, KS 67201-0792 100.5 Brokening, KS 6720-0792 100.5 Brokening, KS 6720 100.5 Brokening, K
AGREEMENT, Made and entered into the by and between	f Willour and	husband
whee mailing address is RR 1,	Box 130 Ransom, Kansas 67572	
	•	heteinatter called Lessor (whether one or more),
Lessor, in consideration of is here acknowledged and of the royalites herein pr of investigating, exploring by geophysical and oth constituent products, injecting gas, water, other flui and things thereon to produce, aave, take care of, tr products manufactured therefrom, and housing and therein situated in County of	Lessor, in consideration of construct of the royalics of the lesser herein contained hereby grants, lesses and lets exclusively unto lesser for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, and their respective constituent produces, injecting gas, water, other fluids, and air into subsurface strats, laying pipe lines, storing oil, liquid hydrocarbons, take care of treat, manufacture, process, store and curanoport side oil, liquid hydrocarbons, gases and heir respective constituent produces manufacture, and housing and optics in the following described land, together with any reversionary rights and after-acquired indicers, there in a differ-acquired indicers, the following described land, together with any reversionary rights and after-acquired indicers, there is an obtained in the control of the row of the row of the row of the structures are of the produces and function and there is an other structures are of the provided and to be reached and of the control of the row of the ratio of the structures are of the provided and to be reached and of the structures are of the provided and to be reached and control of the structures are of the provided as follows to-wite there is not a county of the control of the area of the area of the row of the area o	, hereinafter caller Lease 1 = 00) in hand paid, receipt of whic 1 lets exclusively unto lessee for the purpos ydrocarbons, all gases, and their respective respective constituents and other structure eir respective constituent products and other versionary rights and after-acquired interes described as follows to-wi
	Township 15 South, Range 23 West Section 29: S/2N/2	
In Section Township Township accretions thereto Subject to the provisions herein contained, as oil, liquid hydrocarbona, gas or other respective In consideration of the premises the said le 1st. To deliver to the credit of lessor, free	In Section Township Rownship Range and containing 160 acres, more or less, and all accretions thereto Township acres, more or less, and all subject to the provisions herein contained, this lease shall remain in force for a term of $\frac{ThTCR}{ThTCR}$ years from this date (called "primary term"). and as long thereafter as oil, fiquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lesse covenants and agrees: is produced from said land, the equal one elighth (%) part of all oil produced and saved	acres, more or less, and all ald "primary term", and as long thereafter id land is pooled.
from the leased premises. 2nd. To pay leaser for gas of whatsoever at the market price at the well. (but, as to gas sold premises, or in the manufacture of products therefind as royalty One Dollar (\$1.00) per year per net min meaning of the preceding paragraph. This lease may be maintained during the of this lease or any extension thereof, the lease sh found in paying quantities, this lease shall continu. If said leasor owns a less interest in the a the said leasor owns a less interest in the sate ad leasor only in the proportion which leasor is the said leasor owns a less interest in the a the said leasor owns a less interest in the a the said leasor owns a less interest in the source lease shall have the right to use, free of co When requested by lessor, lesse shall bury No well shall be drilled nearer than 200 feel Leases shall pay for damages caused by less	from the leased premises. 2nd. To pay leasor for gas of whataoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any producta therefrom, one-eighth (%) at the market price at the well, (but, as of an sold by used off the premises, or used in the manufacture of any producta therefrom, and payments to be made monthly. Where gas from a well producing gas only is not sold or used, lease may pay or tander at the market price at the well, (but, as to gas sold by lease, in no event more than one-eighth (%). at the market price at the well, (but, as to gas ofly by lease the more than one-eighth (%). the manufacture of products therefrom, asid payments to be made monthly. Where gas from a well producing gas only is not sold or used, lease may pay or tander as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the maning of the preceding paragraph. This lease or any vatemation threeof, the lease eshall have the right to drill auch well had been completed within the term of them hereof, the lease eshall have the right to drill a well with the term of the assonable dilgence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall have the right to drill auch well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royaties herein provided for shall be the lease shall have the right to use, free of oust, gas, oil and water produced and lease of any vactorion which lease is point used on a water produced and in a dispatch, and if oil or gas, or either of them, be Lesse shall have the right to use, free of cost, gas, oil and water produced on said limit dor leased's uperation thereon, except water from the wells of lessor. No well shall be drilled nearer than 200 feet to th	re of any products therefrom, one-eighth (% an such saled), for the gas sold, used off th a not sold or used, lessee may pay or tende dered that gas is being produced within th the terr all commence to drill a well within the terr atch, and if oil or gas, or either of them, b years first mentioned. e royalties herein provided for shall be pai r from the wells of lessor.
Lessee shall have the right at any time to remove all machinery and fixtures placed on If the estate of either party hereto is assigned, and the privilege of assigning in we executors, administrations, auccessors or assigns, but no change in the ownership of the lat lessee has been furnished with written transfer or assignment or a true copy thereof. In car with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time exerce and deliver to lessor or place of resord a release or aurrender this lesse as to such portion or portions and be relieved of all obligations as to the a All express or implied covenants of this lesse shall be subject to all Federal and Stat in whole or in part, nor lesse held liable in damages, for failure to comply therewith, if com Regulation. Lessor hereby warrants and agrees to defend the title to the landa herein described, an any mortgage, taxes or other liens on the above described lands, in the event of default of psigned lessors, for themselves and their heirs, auccessors and assigns, hereby surrender and as said right of dower and homestead may in any way affect the purposes for which this lesse indicate vicinity thereof, when in lesses i uggment it is necessary or advisable to do a conservation of oil, gas or other minerals in and under and that may be produced from said or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not e recool in the conveyance records of the county in which the land herein lesse, whether pooled into a tract or owne sheated, for all purpose except the purpose is whether or units not exceeding 40 acressed is froduction is had from this lesse, the conversion for out an activated as if production is had from this lesse, whether or and the unit or hall be treated as if production is and from the add or units noted acrease.	Tath at any time to remove all machinery and fixtures placed on asid premises, including the right to draw and remove casing. The test of a sensing and, and the privilege of assigning in whole or in part, is expressly allowed, the covenanta here of asil extend to their heirs, cessors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the a written transfer or assignment to a true copy thereof. In case lesses assign this lease, in whole or in part, lessee shall be relived of all obligations refion or portions arising subsequent to the date of assignment. This or portions arising subsequent to the date of assignment. This or portions arising subsequent to the date of assignment. This or portions arising subsequent to the date of assignment. This or portions arising subsequent to be date of assignment. This or portions arising subsequent to the date of assignment. This or portions arising subsequent to be date of assignment. The execut and deliver to lessor or place of record a release or release that the lesse hall be binding to the hereived of all obligations are execute and deliver to lessor or place of record a release or the acreage arrendered. The definition or portions and be relived of all obligations as to the acreage are the lesse shall have the right at any time to redeen for lessor, by payment before the liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or theid liable in damages, for failure to comply therewith, if compliance is prevented by, or if auch failure is the result of, and the under before their heirs, auccessors and assigns, hereby surrender and release or all have the right at any time to redeen for lessor, by payment is and deriver the right and power to pool or combine the acreage covered by this lesse or any portion thereof, and the under thereby given the right and power to pool or combine the acreage covere	and remove casing. ovenants hereof shall extend to their heir veranats hereof shall extend to their heir art, lessee shall be relieved of all obligation of the above described premises and thereb ions, and this lesse shall not be terminated it he result of, any such Law, Order, Rule o the result of any such Law, Order, Rule o stights of the holder thereof, and the under in the premises described herein, in so fa ereof with other land; lease or lesses in th ereof with other land; lease or lesses in th iguous to one another and to be into a uni- ge under in this lesse. If the arceage a were included in this lesse. If the arceage were included in this lesse or not. In lieu of th lated herein as the amount of his acreage
A minimum of \$1,500.00 to commencing drilling No salt water disposal written permission o	\$1,500.00 damages will be paid for each drilling drilling operations. disposal well shall be established on leased acr rmission of Lessor.	ing location prior acreage without
IN WITNESS WHEREOF, the undersigned exec Witnesses: ACLUNCA Kathleen Willour SS# SIZ- 60	interthis instrument as of the day and year first above writern with the DUN Randy Randy SS# S	Lolain Willour 14-54-9154

135 148

November, 2005 AT 8:40 AM AND RECORDED IN BOOK 135 OF RECORDS AT PAGE 148 FEE \$ 12.00 CULLA M. RUMPEL, REGISTER OF DEEDS Evea M. Rumpel, REGISTER OF DEEDS
OF
OF
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