

For KCC	Use:		
Effective	Date:		
District #			
		п. .	

Approved by: _

Spud date: _

This authorization expires: _

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) feet from N / S Line of Section
PPERATOR: License#	feet from E / W Line of Section
ame:	Is SECTION: Regular Irregular?
ddress 1:	is SECTION negulal illegulal !
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
	County:
ontact Person:hone:	Lease Name: Well #:
ione	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	•
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
No. No.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR)
50 BIXT II.	Will Cores be taken? YesN
	If Yes, proposed zone:
AFF he undersigned hereby affirms that the drilling, completion and eventual plug	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
3. The minimum amount of surface pipe as specified below shall be set b	
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distr	
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	·
must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 50 days of the spud date of the well shall be	plugged. In all cases, North I district office prior to any community.
hmittad Electronically	
bmitted Electronically	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;
	 Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	 Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

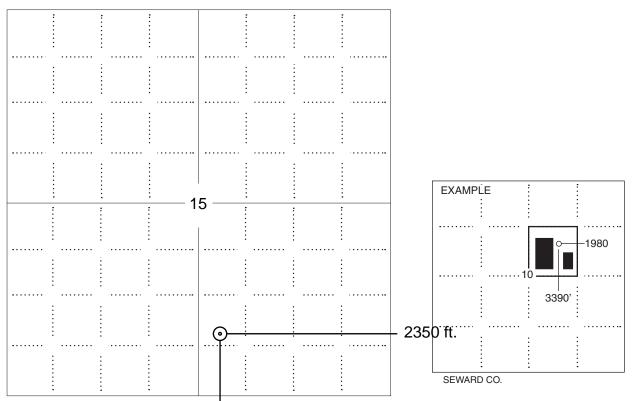
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

850 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

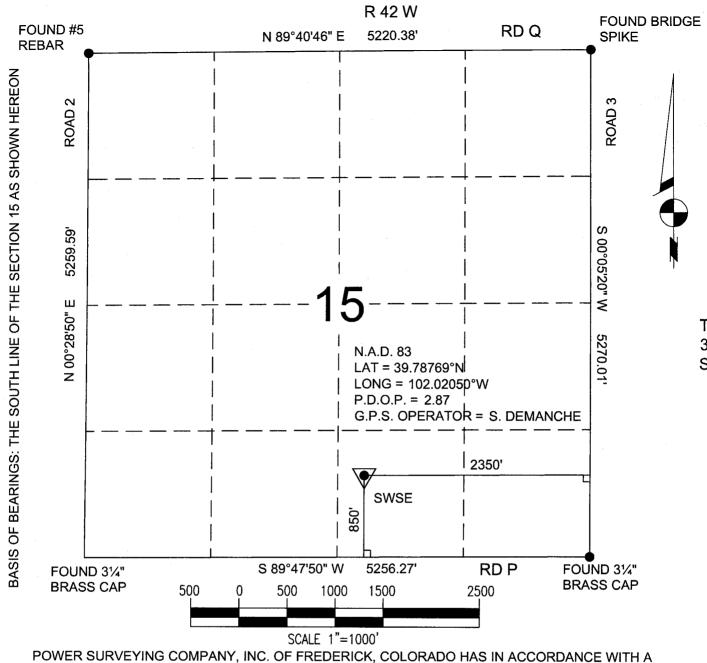
1021142

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.
		Source of infor	mation:
feet Depth of water well	feet		ured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		.	over and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover:
Number of producing wells on lease:			king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



REQUEST FROM DAN CASPER NOBLE ENERGY INC. DETERMINED THE LOCATION OF **RUEB FARM 34-15B** 850' FSL & 2350' FEL TO BE OF SECTION 15 3 SOUTH , RANGE **TOWNSHIP** 42 WEST OF THE 6th PRINCIPAL MERIDIAN. COUNTY OF CHEYENNE STATE OF **KANSAS**

LOCATION NOTES:

LOCATION FALLS IN: DRY LAND

IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3665'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

LEGEND:

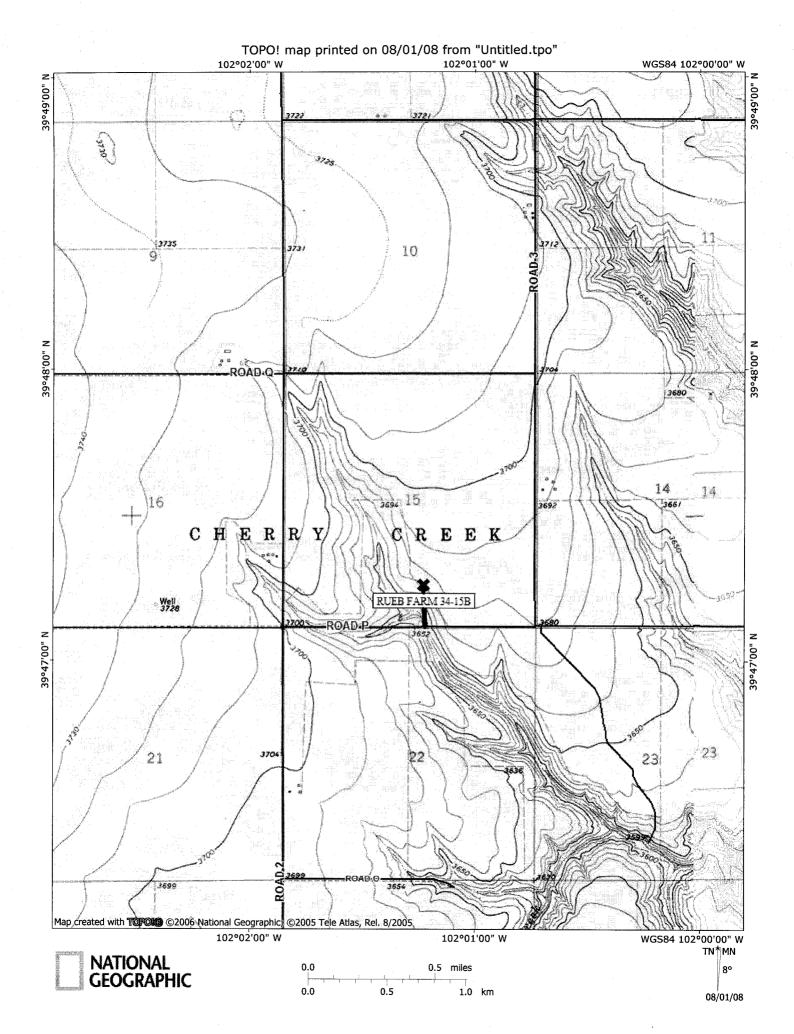


SECTION CORNER (AS NOTED)
PROPOSED WELL LOCATION



7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-08-527 FIELD DATE: 07-30-08 DATE OF COMPLETION: 07-31-08



Kan., Okla. & Colo. 1957 C | Rev 1974. OIL AND GAS LEASE

10 74

SIHI	THIS AGREEMENT, Entered into that the 29 thy of	day of	January
3	www Daniel H. Kueb and Marcia B. Kueb, his wife	his wit	ro ·
	Kours 3. St. Francis, Kansas 67756		

F. Smith, 11532 W. 31st Place, Lakewood, Colorado 80215 "hereinafter called leases, does witness: hereinafter called lessor.

In that lease, for and in consideration of the sum of <u>Ten</u> Dollars in hand paid and of the covenants and agreements hereinafter contained to the presents does hereby grant, least, and let excitutely unto the leave the horizonter decaded hand, and only the replace of the presents does hereby grant, least, and let excitutely unto the leave the horizonter decaded hand, and with the right in unitary has been part of the plants covered thereby an hereinafter provided not the purpose of ratyring on geological and other exploration which unitarity and the provided hand and the purpose of ratyring on geological and other exploration which is the provided hand and the statement of the provided hand and the statement of the provided hand and the statement of the provided hands of the statement of the constitution of pression of said land above or conductly with neighboring lands, to produce, save, take care of, and manufacture all of such

substances, and for housing and buarding employees, said tract of land with any reversionary rights therein being situated in the County of Cheyenne, σ_{----} Biale of. Kansas , and described as follows:

Township 3 South, Kange 42 West Section 15: St 16: SE2

and containing 480.00 acres, more or less

2. It is agreed that this lease aball remain in full force for a term of Tell years from this date, and as long thereafter as oil or either of them, is produced from said land for from lands with which said land is consolidated or the premiers are being de. ' yed or operated.

eth, of it marketed by tease of the processes at royalty on gas marketed from each wall where gas only it found one-sighth (\$) of the proceeds if sold at the of the process retained by tease of the process of the pro

this issue shall terminate as to both parties, makes that leases shall on or before the 29 day of January 1975.

Littlens State Bases had no or before raid date pay or tender to the leases of for the heaves well in the CLILIENS State Bases had no reduced on the state of the leases of the heaves which Early will be seen and thall continue as the depository of any and all sums payable under this lease regardless of changes of contentable in and can be set on the enthalt to accrue between my fifth Hundred Eighty and My 1908-line, which shall options as a treat and cover the privileg of deferring the commencement of operations for drilling my interest for the first of that is payable as the enthalt of collections of contents the commencement of operations for drilling my interest present of the past, in the state of the contents of contents of the conten

6. Exemple the first well defined on the above described lead the a day hole, then, and to that event, if a second well it not communed on said land states in the relevance of the commune of the last created period for which remains have been puid. This leaves on the reputation of said twelve months shall extense the payment of result in the assessment and the substantial states have a hereinheader. And it is agreed that they not not said twelve months shall extense the payment of result in the same must be said the sai

If and denor own a less interest in the above described and than the entire and underied for simple esists therein, then the repellites and remain provided what the properties which has the brank on which and undivided fee. However, such reach shall be increased at the next succeeding remail anniversary after any reversion occurs to cover the interest to sequired.

The lease shall have the right to use, free of soal, gas, oil and water found on said land for its operations thereas, except water from the well of the lease. When required by its sort, the tease shall bury its pipe lines below plow double and that! But for damage caused by its operations to growing crops on said land. No well shall be defined never than 200 feet to the house or barn once on said gramites which written someon of the bease. Leaves and the region of this lease is remove all oneshiety. Entires houses, buildings and other structures placed on said presises, including the right to draw and remove all cashing. Lease agrees, upon the completion of say test as a dry hole or upon the chandrander of any producing well, to restore the premises to their original condour as many a practicable and to remove all installations within a reasonable time.

to the bury devises, avenuous, administrators, incleases, and earlies of satigning in whole or in part is repressly allowed, the covenable never shall extend to the bury devises, avenuous, administrators, and earlies being on the control internance of covenable or the shall of the shall be the control of the control of the covenable of the control of the covenable of the covena

IR. It is been agreed that in the event this leas shall be assigned as to a hart or as to parts of the above described tand and the holder of owner of any such part or parts along him to default aball not operate to defeat or affect this least made as the described the holder of owners to defeat or affect this least made as it covers a part of said land upon which the least or any sesignes bered shall make due paymont of said rendals.

Leasor hereby werrank and agrees to defend the title to the land berein described and agrees that the lease, at he option, may pay and discharge in
sale or in part any taxes, mortagers, or other liens existing, levied, or assessed on or system the above described lands and, in even, it exercises such option,
it shall be subregated to the rights of any holder or holders thereof and may rumburse first! by applying to the discharge of any such mortager, tax or other
lien, any royalty or rentals accruing hereunder.

Moistinstanding anything in the late contained to the contrary, it is appretly agreed that if beave whill commence operations for drilling at any time while this thank in force, this teams shall remain in force and its forms shall continue to long as but operations are prosecuted and. If production results therefrom, then as long as production continues.

reliant for the stilling of a well shall be commoned below op on the seast graning and paying day; or, provided lease begins or resumen the payment of seast from any sense, this lease shall not terminate provided. If the respiration of the printing paying day; or, provided lease shall not terminate provided lease straint or the printing or this lease, production on the lease straint or the printing of the production of the printing paying day; or the paying day in the paying day day in the paying day in the paying day day in the paying day day in the paying da

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		was	he is the		- e H	undersigned, a		Bullet o	Πe rsigned, :
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		signed a	-day of		of writing uses and p	A SECOND TO SECOND		100	Notary 19.75
		ad sealec			and ac	Notary Public,	P	writing and acknowledged s and purposes therein set my hand a	Public.
Dated		nd that I in beh		-	knowledged therein set my hand i	ublic, is and for sai	Oklahoma,	to cnowledge therein se my hand	in and fo
County		the seal alf of sa said instr	of.		o me known to me that et forth.	A	7	me known ed to me th et forth. I and affixe	AC said C
This instrument was filed for record on the 5th		seal affixed of said corpoinstrument to		ACK	that	County as	nsas, New Mex Nebraska, No ACKNOWLHD	wo to be the that they	Nebruska, N ACKNOWLE I County and Daniel
ay of <u>Narch</u> 1974 at 10:00 o'clock A M, and duly recorded in		to said in ration by the the f	1	ACKNOWLEDGMENT (For	the identical duly	nd State,	New Mexico, T kraska, North D NOWLHDGMH		State
Jame 21:0		said instrument ion by authorit the free act as	, to	DGMEN	itical pera	on this.	Vyoming, Mont akota, South D NT — INDIVI	he identical person. Yduly executo rangla seal the day	on this.
Cursosa Lita Shelosa		is the y of its ad deed	n A	T (For	executed the			l a s	ind Marcia B
Deputy.		corporate s Board o of said o	D. 19	use by C	described e same as, year last		4, Colora UAL	described	7
When recorded return to	Notary Public	seal of and of Directors, orporation.	, before n known, w	Notary Public Corporation)	g 5		ana, Colorado, Utah, akora DUAL	described in and who estable as their esame as their year last above written Notary Public	Rueb,
	Public.	se. I corpora ors, and sale or. D. 19	who, being by	Public.	and who executed free		4.	who executed in free free free free free free free fre	his w
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RATIFICATION AND RENTAL DIVISION ORDER

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THESE
PKESENTS:

County, Kansas	in so far as it covers the fo	is owned by <u>Kansas-Nebraska Natural Gas Company, inc.</u>	Cheyenne County,	in Book 33 , Page 208	Lessors, to Carl F. Smith	, from Daniel H.	That, WHEREAS, that certar
, to wit:	in so far as it covers the following described land in Cheyenne	Natural Gas Company, Inc.	Kansas	8 Records of	, as Lessee, recorded	from Daniel H. Rueb and Marcia B. Rueb; Randall Neil Rueb as	That, WHEREAS, that certain oil and gus lease, dared Juliuary 29, 1974

Townsip 3 South, Range 42 West Section 16: SW/4

good and valuable considerations, we have the sum of OpenDollar (\$1.00) and other of Rueb Farms, Inc., a Kansas corporation and each of us, do hereby ratify, approve, confirm, and adopt the above described oil and gas lease in so far as it covers the above described land, and do hereby lease, demise and let said land unto Kansas-Nebraska Natural Gas Company, Inc.

and provisions of said lease, and as to said land, do hereby agree and declare that said lease is now is full force and effect; that payment has been duly made of the entire bonus consideration and all of the delay rentals necessary to extend said lease to the next rental paying date; and each of the undersigned agrees that any delay rentals which may be paid under the terms of said lease with respect to the above described land may be divided as follows:

Credit To
Depository Pank 1 Citizens State Bank 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Amount \$160.00

and that payment or tender, of the amount above set forth opposite his name, directly or to his credit in the depository bank at the times and in the manner specified in said lease will, as to his interest in the said land, extend said lease and continue the same in full force and effect according to its terms; provided, that if no amount is above set forth opposite his name, then

payment of the amounts above set forth to the other parties, or their successors in interest, will so extend said lease. This instrument shall be fully binding upon, and effective as to the interest of, each of the above named persons who executes the same, without regard to execution or lack of execution by the others or by any other person whomsonver.

We, and each of us, hereby release and waive all rights of dower and homestead in the above identified land, and the provisions hereof shall be binding upon the heirs, legal representatives, successors, and assigns of each of us

different middlesser of Deeds

STATE OF MANSAS S.S.

Notary County

Public in and for

DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD ESTATES

ρ THIS INSTRUMENT made and executed effective the 29 nsas-Nebraska Natural Gas Company, Inc., a Kansas the 29th day of September, corporation,

WHEREAS, it is the desire of Kansas-Nebraska Natural Gas Company, Inc., to provide for the prevention of waste, conservation and greatest ultimate recovery of gas in the development and operation of sand, strata and formations hereinafter described for the production of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as the cover the natural gas production from the premises hereinafter described.

NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, by assignment, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, to-wit:

All of Section 16, Township 3 South, Range 42 West

into a consolidated gas leasehold development and operation of same ehold estate and unitized area for same for the production of gas.

EXECUTED effective the day and year first above written.

CO AJUEST: Maxine D. Denton, Mssistant Secretary KANSAS-NEBRASKA NATURAL GAS Johnson, Vice President COMPANY, INC

STATE OF COLORADO COUNTY OF JEFFERSON) SS

Be it remembered, that on this 29th day of September , 1978, before me, a Notary Public in and for said county, personally appeared Robert E. Johnson, Vice President of Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

In witness whereof, I have hereunto set my hand and affixed my official set, the day and year above written.

My Commission Expires:

CTAR

44 7

November 17, 1981

Rueb 1-16

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PAGE___1__OF___1___
STATE OF__KANSAS______, COUNTY OF__CHEYENNE

ATTACHED: Declaration of Consolidation of Gas Leasehold
DATED: September 29, 1978 Estates
BETWEEN: Kansas-Nebraska Natural Gas Company, Inc.
By

LESSOR	LESSEE	DATE	DESCRIPTION	RECO Book	RDED Page
Daniel H. Rueb and Marcia B. Rueb, his wife	Carl F. Smith	1-29-74	Township 3 South - Range 42 West Section 16: SE4	33	240
Daniel H. Rueb and Marcia B. Rueb, his wife Randall Neil Rueb, a single man	Carl F. Smith	1-29-74	Township 3 South - Range 42 West Section 16: SW4	33	208
Marlin Rueb, a single man Mary Rueb, a widow	Kansas-Nebraska Matural Gas Company, Inc.	11-2-77	Township 3 South - Range 42 West Section 16: N/2	51	575
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					(52)
	;				:
	29		STATE OF KANSAS S. S. HEYENNE COUNTY, S.S. HIS Instrument was filed for Record in the Lichtheay of Oct. AD. 19.78 it. 1:00. o'clock. E. M., and duly reparted in Book. 52 Hage. 297. Eller See: 6.00 S. Hagister of files of Lakewood, 2010		298
	Daniel H. Rueb and Marcia B. Rueb, his wife Daniel H. Rueb and Marcia B. Rueb, his wife Randall Neil Rueb, a single man Marlin Rueb, a single man	Daniel H. Rueb and Marcia B. Rueb, his wife Daniel H. Rueb and Marcia B. Rueb, his wife Randall Neil Rueb, a single man Marlin Rueb, a single man Mary Rueb, a widow Carl F. Smith Daniel H. Rueb and Marcia B. Rueb, his wife Daniel H. Rueb and Marcia B. Rueb, his wife Randall Neil Rueb, a single man Marlin Rueb, a single man Mary Rueb, a widow Carl F. Smith 1-29-74 Carl F. Smith 1-29-74 Kansas-Nebraska Natural Gas Company, Inc.	Daniel H. Rueb and Marcia B. Rueb, his wife Daniel H. Rueb and Marcia B. Rueb, his wife Rueb, his wife Randall Neil Rueb, a single man Marlin Rueb, a single man Mary Rueb, a widow Carl F. Smith 1-29-74 Township 3 South - Range 42 West Section 16: SN4 Township 3 South - Range 42 West Section 16: SN4 Township 3 South - Range 42 West Section 16: N/2 Township 3 South - Range 42 West Section 16: N/2 Township 3 South - Range 42 West Section 16: N/2 Township 3 South - Range 42 West Section 16: N/2 Township 3 South - Range 42 West Section 16: N/2	Daniel H. Rueb and Marcia B. Rueb, his wife Daniel H. Rueb and Marcia B. Rueb, his wife Randall Heil Rueb, a single man Marlin Rueb, a single man Mary Rueb, a widow Carl F. Smith 1-29-74 Township 3 South - Range 42 West Section 16: SN4 Township 3 South - Range 42 West	



