For KCC Use:

District	#	
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SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1021198

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
OPERATOR: License#	month	day	year		
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:					
City:				(Note: Locate well on the Section Plat on reve	,
Contact Person:				County:	
Phone:				Lease Name:	
				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class	: Tvpe	Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Be	ec Infield			Ground Surface Elevation:	feet MSL
			Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes No
Gas Storag			Cable	Public water supply well within one mile:	Yes No
Seismic ; # of			Caple	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well in	nformation as foll	ows:		Length of Surface Pipe Planned to be set:	
				Length of Conductor Pipe (if any):	
Operator:				Projected Total Depth:	
Well Name:				, , , , , , , , , , , , , , , , , , , ,	
Original Completion Dat	e:	Original Iotal	Deptn:	Formation at Total Depth:	
Directional, Deviated or Hori	zontal wallbara?		Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				Well Farm Pond Other:	
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DWR	
				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
	<



1021198

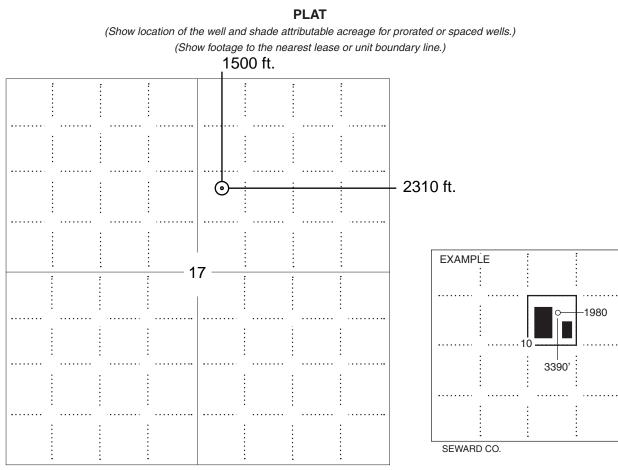
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission 1021198 Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:	Existing	 Sec Twp R			
Settling Pit Drilling Pit	If Existing, date c		Feet from			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from [
Is the pit located in a Sensitive Ground Water	Area? Yes	No		y Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a pla			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to d	eepest point:	(feet)	No Pit		
Distance to nearest water well within one-mile		Source of infor		feet. electric logKDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ON			
Producing Formation:		Type of materia	al utilized in drilling/workover	:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of	spud date.		
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Steel Pit	RFAC RFAS		
Date Received: Permit Num	iber:	Permi	t Date: Le	ase Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

rom, 88 - (Producers) Rev 1-83 (Paid up)	·	2002
Kans - Okia - Colo	OIL AND GAS LEASE	
THIS AGREEMENT, Entered into this the1st between: ROHald J. RUSCO. A single n	day of <u>August</u> erson, 2801 Cumberland Cr., Smyrn	
<u> Jayın</u> J. Kusco, a sinele ne	reop' and	
<u>Jennifer J. Penneypacker, a</u>	married person dealing in her so	le and separate property
nd L. D. Davis, 7 SW 26th Avenue	, Great Bend, Kansas 67530	
1. That lessor, for and in consideration of	Ten (\$10.00) . \$1000 - 200 - 364-0610 . alk	DOLARS. In hand paid, and of the moments
the lesses the hereinafter described land, with any reversionary r to all or any part of the lend covered thereby as hereinafter p alliving and the drilling, mining, and once the production of	see, make the only granted, leasted and lot and be denoted in the second s	provide the set of the
reports, and all other gapes, found therean, the Actuation right of aying pipe lines, outlding tanks, storing oil, building power station and along or contracts with	Ten (\$10,00) statutes and the second statutes and statutes and substances into the statutes and substances and substances, and the second substances and substances.	bad gespline and tholp respective constituent a subsurface strate, and for constructing roads,
nto the subsurface strate, said tract of land being situated in th	take care of, and manufacture all of such submances, and the Barton	Internetia for une economical operation of said Intercent of water, brins, and other substances
lete ofKansas		
South Half of the Northeast	Quarter (S/2 NE/4) of Section Sev	enteen (17),
Township Nineteen (19) South	h, Range Twelve (12) West	
entaining80	Consumers and a second second	THE CAR ENDERS
 This lease shall remain in force for a term of tra- asinghead genuine or any of the products covered by this lease 	20 (2) yssrs (called parties 72 (10)	DHOLOW VIEWOUN The Dhy Viewaner as oll, gas, casinghaed ges,
3. The lesson shell deliver to lessor as royally, free of cost,	on the lease, or into the pipe line to which leaves may encou	et be welle the second and the second second grap.
d gravity prevaiing on the day such oil is run into the pipe in	is option may pay to the leaser for such one-eighth royally the mine of into aborage tenics.	ve na mone and catura one-eignen pert of eil off terkåt price et the wellhaad for att. of likå grade
9. The leasting their pay to the least, as a royally, ene-eigh 8, gibt used for the manufacture of gatoline or any other pr t sold by the leaster, leader may pay or tender any safety at or	In (1168), the proceeds received by the lessee from the sale of oduct, and all other gasor, including their construent parts, produc bafore the end of each yearly period during which such gas is in 5 hereod, and while sale thuish noyally is a peel or innofermit, in period during which such gas is not sold shall begin on the di	ges, gas condensate, gas distillata, cashinghead at from the land herein leased, if such gas is
ore walls, an amount equal to the delay rental provided in paragrap at gas is being produced in paying quantities. The first yearly s.	At 5 hereof, and while said shuthin royality is so paint or tendened, it we'r portod during which such gas is or yally is so paint or tendened, it we'r portod during which such gas is not sold shuthin thegin on the dir.	not sold, as a shut-in royalty, whether one or If be considered under all provisione of this lease stat the first well is completed for sportunities of
5. This lease is a paid-up lease and may be maintained d	foring the primery term without further revenents or stilling anomice	-
6. In the event said lessor owns a less interest in the above dead paid to said lessor only in the proportion which his interest be	or/bed land then the entire and undivide provide the work of wanny operation same to the whole and undivided fee. However, in the event the we such devidention, and remists hereunder abuilties increased at the is received by lessee at least 30 days prior to any such remist.	the royalities and rentals herein provided for shall
incasor, of mar nears, or his or their grandee, this issees shall cov Use of such reversion by lessor to lessee, provided said notice	ver such reversion, and remisis hereunder shall be increased at the is received by lesses at least 30 days prior to any such remisi (nine i arry internati ni sala lang ahoulg reven next auccessing rental annivensary after written anniversary.
sulfred by lessor, the leases shall bury by pipe lines below pice. I nearer than 200 feet to the house or bern now on said prem n of this lease to remove all machinery, focures, houses, building	on and while found on said land for its operations therean, except w depth and shall pay for densate caused by the operations to gro these without written consent of the lessor. Lesses shall have the	weeter from substaing wells of the feature. When wing crouss can satisf land, No weet shall be utill- night ni en y time during, or after the accepter-
 If the estate of either party hereto is assigned (and the prives, executors, soministrators, successors and assigns, but no cha 	Intege of sasigning in whole or in part is expressly allowed), the inge or division in ownership of the land or in the restails of the land, remains or two land, remains or two land, the infer or in the restails or royalites, how conveyance or a duly cartified core threes, or a give the restailed core thereof, or a give the restail or the restail of any second or a duly cartified core thereof, or a give the restail or the restail or a give the restail or the restail or any detect or indirect satisfies, and the content of discussion of the core of the restail or a satisfies, and the restail or a duly cartified core of the restail or a satisfies of the restail or the restail or a sa	covenents hereof shell extend to the heirs, de-
ligencies of campions and regists of leases, and no changes of compeny is been furnished with either the original recorded instrument of bate thereof, or a certifier copy of the proceedings showing a	hip in the land or in the rentals or royalities or any num due under conveyance or a duly certified copy thereof, or a certified copy poolniment of an administrative for the most of a second copy	We accumptioned, shall be benefit to enlarge the Mis lease that be bruining on the lesses until it of the will of any decessed owner and gifthe
jinei reconsed instruments of conveyance or duty cartified cuples rance payments of rentals made heraunder before raceipt of sai her of lessor.	thereof necessary in showing a complete chain of this back to i id documents shall be binding on any direct or indirect assignee,	nor, which ever is appropriate, together with all essor of the full interest cleimed, and all grantee, devised, or adventiation, suspould?
9. If the leased premises are now or shall hereafter be owned toyatiles and rentals account hereunder shall be divided among an sed accauge. There shall be no obligation on the peri of the lo build build be and account of the log of the log of the log of the log.	d in soverality or in separate tracis, the premises may nonsthetropy nd poid to such separate owners in the properties that the accessor or store to offset wells on separate tracts into which he land covers rate measuring or receiving tanks.	be developed and operated as one lease, and med by each separate owner bears to the entire
to by sais, power, bescent or canerwise, or to furnish separ 10. Lessor hereby waments and agrees to defend the tilla to th	rate measuring or receiving tanks.	New priv peri disabase la vicela a vice
es, mongages, of other light soluting, levied, or assessed on any holder or holders thereof and may reimburse itself by applyin	re land herein described and egrees that the lesses, at its option, r i or against the sbove described fields and, in event it exercises a rg to the discharge of any such mortgage, tax or other han, any ro	inary party wind classingings in whole of in part any ich options it shart be subrogsted to the rights lyshity or ranials accruing hereunder.
This case said lease is sufficient of cancel the lease in said lease as to the portion canceled shall canceled as to one said lease as to the portion canceled shall care and determine a released the terms and provisions of this lease shall continue as	whole or in part by delivering or mailing such release to the lease by a portion of the screege overed thereby, then sill payments and and shy rentals thereafter paid may be apportioned on an scree ord remain in full force and affine for all another paid on an scree ord remain in full force.	CF. Of by plecing Barne of record in the proper i liabilities thereafter according under the terms (ge base), but as to the portion of the acceage
12. As provisions hereof, express or implied, shell be subject incises edministrating the same, and this leader shall not be in an	to all federal and sate law and the orders, rules, or regulations (y way termineted whotly or partially nor shall the tease be lie with eny such laws, orders, rules or regulations (or interpretations with eny such laws, orders, rules or regulations (or interpretations with herounder by the order of any constituted attention), but the lessee shall per delay remain provided during, suc	and interprotations thereof) of all governmental
(No express or implied provisions hereof if such failure accords the last six months of the primery term haraof from drilling a v a shall continue until six months after said order is supervised.	with any such laws, orders, inter or regulations (or interpretations) well behaviors by the order of any constituted aptroarty having)	DA in Gendeges for failure to comply with any thereof). If lessee should be prevented dur- uisdiction framework, the primary term of this
13. Loresee, at its option, is hereby given the right and power f Covered by another leave or leaves when its interview.	er to pool or combine into one or more units the land covered b	h extended time.
promote the conservation of such minerals in and under said lay or units not excepting 640 acres each in the event of a guide said lay	er lo pool or combine into one or more units the tend covered b pril, it is necessary or adviseble to do so in order to properly be did, such pooling to be in a unit or units not assessing 40 acres as and/or condensate or detiliate well, picke a tolerations of ian per j at the covery in which the land is studied an leastment identify for all purposes, exocut the pergenance of royetise (or production for all purposes, exocut of the pergenance of royetise (or production special build be invalided as it production is had from the lands age is shall be invalided as it production is had from the lands age is shall be invalided as it production is had from the lands and constitute a well horizonder. In lise of the nythiles elsewhere builted herein as the amount of his net roysity interest herein of purposed.	whop and operate and lease premises to at seath in the event of an oil well, or into a sent (1054) to Conform to Conservate Duran
re acresses in production is found on any part of the pooled acre lease. If production is found on any part of the pooled acre	3 in the country in which the land is situated an interminent identify i for all purposes, except the payments of royaties (on production f sage it shall be tracked as if production is had from the lange who	ing and describing the poled acreage. The rom the poded unit, as if it were included in
ine rease of not. Any west child of any such unit shell be as ion from the unit so pooled only such partion of the rayalty set ecreage so pooled in the perficular unit involved.	nd constitute a well herounder. In lieu of the ruyatise elsewher pulated hersin as the amount of his net royalty interast therain a	where any mean is receased on the land covered is herein specified isspor shall nacelye on pro- on an ecreage basis bears to the total min-
14. This losses and all its terms, conditions, and allpulations	shall entend to and be trinding on wit successors of said lossor a	nd less=e.
	NEBLIGIER OF DEEDS	RECEIVED
	CHRILIN SCIENTY,	KANSAS CORPORATION COMMISSIO
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Index Index Strest Strest Strest Pict Book Military Br Starined	Parks Recorded: 2 Date Recorded: 18/17/2007 3:45:36 DM	
		CONSERVATION DIVISION
WITNESS WHEREOF, we sign the day and hear first appre with	ten.	WICHITA, KS
		Kusee
analt Busco	Javin J. Rusco	575-20-6170
	SS#	
Ronald J. Rusco	Tanufa &	Comparting
	Jenniferdj. Penneyp SS#	acker = 10 - 73)7
Ronald J. Rusco	Jennifer/J. Penneyp SS#	acker 575-39-7327
Ronald J. Rusco	Jennifer/J. Penneyp SS#	575-39-7327

7237	L D DRILLING	
	OIL AND GAS LEASE	

08/06/2008 Form 88 - (Produ				7237		L	-
Kans - Okla - Col	1-03	(17.5	au up)		OIL	Α	N

THIS AGREEMENT, Entered into this the	lst day of	August		2007
between: Sidney A. Rusco and	Dolores V. Rusco,	his wife		
557 NE 30 Rd.				
Great Bend, Kansas	67530		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	· .			
			b	wreinafter called leavyr.

L. D. Davis, 7 SW 26th Avenue, Great Bend, Kansas 67530

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ubsurface strate, said tract of land being situated in the County of Barton described as follows: Kansas

RECEIVED KANSAS CORPORATION COMMISSION

North Half of the Northeast Quarter (N/2 NE/4) of Section Seventeen (17), Township Nineteen (19) South, Range Twelve (12) West

AUG 0 6 2008

CONSERVATION DIVISION 80 containing WICHITA, KS

2. This lease shall remain in force for a term of <u>two (2)</u> incheed assoline or any of the products covered by this lease is or can be produced term") and as long the

The because shall deliver to lessor as royally, free of cost, on the lesse, or into the pipe line to which issues may connect its wells the equal and uced and saved from the lessed pramises, or at the lesser's option may pay to the lessor for such one-eighth royally the market price at the waterear ravity prevailing on the day such oil is run into the pipe line or into storage tanks.

The lease a shall pay to the leasor, as a royatly, one-eighth (1/8th) of the proceeds received by the lesses from the safe of gas, gas condenents, gas dieldiats, cashinghead used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the tend herein teased. It such pas is by the lesses, issues may pay or indefer annually at to before the end of each yearly period during witch such gas is not south, and south any structure witch south and the manufacture of gas and the royation of this sease is being produced in paying quantifies. The first yearly period during which such gas is not south and the first well is completed for production of the south gas and the first well as the first well any period during which such gas is not south and the first well is completed for production of the south gas is not south and the first well is completed for production of the sate the first well is completed for production of the sate first period during which such gas is not south and the first well is completed for production of the sate first period during the production of the sate first well as the first well as the first well as the first well as the sate first well as the first well as the first well as the sate first well as the first well as the first well as the sate first well as the first well

This lease is a paid-up lease and may be maintained during the primery term without further pay nta or drilling operations.

In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple entire theorem in the properties and rentals nerven provided if id to said lessor only in the properties which his interest bears to the whole and undivided fee, however, in the event the little to any interest in said land should or, or his hears, or his or their grantee, this lesse their lower such revention, and rentals hereind revent succeeding rental antiversary after of such revention by lessor to issues, provided said notice is nearbled by lesses at least 30 days prior to any such rental antiversary.

Instance shall have the right to use, free of cost, gas, oil and water found on said lend for its operations thereon, scoopt water from outers of the second shall bury les pice lines below pice depth and shall pay for demage caused by les operations to growing croos on the second water from outer the second shall be be be been pice in a second premises which and any second on said premises the second second provide croos any second seco sisting wells of the leg i said land. No well s time during, or after ef remove all casing.

If the eaters of either party hareto is sasigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof al executors, administrators, auccessors and assigns, but no change or division in ownership of the fand, remains, or regulates, however accomplished : nos or diministrators, auccessors and assigns, but no change or division in ownership of the fand, remains, or regulates, however accomplished : ons or diministrators, auccessors and assigns, but no change or division in ownership of the fand, remains, or division in ownership in the remains or regulates or any allowed), the covenants hereof all ons or diministrators, auccessors and assigns, but no change or division in ownership of the remains or regulates or any allowed, the advecting the land or in the remains or regulate or any allowed, or a cartified copy of the events of the land or in the remains or resterior of decessed cover, which were it and and the accession of the decessed cover, which were it as a cartified copy of the second cover and the remains of an administrator for the estate of any decessed cover, which were it as second in accessing of remains and the second cover of the fand recorded instruments of conveyance or duay definited copies thereof necessary in shorting a complete chain of the back to lease of the fand or generates of remains made hereander before receipt of said documents shall be binding on any direct or indirect assignee, gramme, of feases. h be bindir i of the with all and all

sessed premises are now or shall hardeflier be owned in soverality or in separate track remails accruing herdunder shall be divided among and paid to such separate owners in These shall be no obligation on the part of the issues to offset wells on separate divide, descent, or observise, or to furnish separate measuring or necetiving tanks. rated as one lease, and owner bears to the entire now or bemefier be dithe proportion that the acreage owned by each se erate máv

Lesson hereby wenteries and agrees to defend the title to the lend herein described and agrees that montpages, or other items extelling, lended, or seasesed on or ageinst the above described lends at holder or holders thereof and may reinformer likely by septimal to the discharge of early such manages. e lesses, at la option, may pay and discharge in whole or in pert any , in event it exercises such options it shell be subrogeted to the rights fax or other lien, any royaty or rentatis accruing hereunder. 40

Leases may at any time sumender or cancel this lease in whole or in part by delivering or malking such rai In case said lease is sumendared and canceled as to only a portion of the acreage covered thereby, then uses as to the portion canceled shall cases and delemine and any restate thereafter paid may be apportin add the terms and providions of this lease shall continue and ramain in full force and offset for eitherportes. es to the leased, or by placing same of record in the propo payments and Kabilities thereafter accruing under the terms d on an acreage basis, but as to the portion of the screege n all pay

12. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations the spencies administering the same, and this issue shall not be in any way terminated wholly or partially nor shall the issue be ligble in damages for if of the express or implied provident hereof it such failure accords with any such taws, orders, rules or regulations (or interpretations thereof). If issues ing the last is months of the primary term hereof from drilling a well nervender by the order of any constituted such any herein thereof). If issues issues shall continue until six months after said order is suspended, but the issues shall pay delay remises herein provided during such extended time,

13. Lessee, at its option, is nereby given the right and power to post statil por usery failure refrain a factor of such as the second by another lesses, or lesses when, in feater's by another lesses, or lesses when, in feater's by another lesses, or lesses of the second by another lesses, or lesses when, in feater's by another lesses, or lesses of the second by another lesses, or lesses when, in feater's by another lesses, or lesses of the second by another lesses, or lesses when, in feater's by another lesses, or lesses of the second by another lesses, or lesses when, in feater's by another lesses, or lesses of the second by another lesses, or lesses when and under said lend subject on the construction of such minimate in and under said lend such pooling is or official by the second by the second by the power is found on any such unit shall be reased for all purposes, except her power is an issue of the lesses by another lesses of rower well, plus a to by the second by the lesses or not. Any well offied on any such unit shall be and constitute a well hersunder. In the of the duction how her will be lessed on y even of particle of the rower by stipulated herein as the amount of his net crower of the particular unit involved. ne into one or more units the lend or advisable to do so in order to t ac as into a y cavelop and operate acres each in the even percent (10%) to confo 10 of an oil m to Gove li, or Survey Survey ded In antrument ident antrument ident antrument ident antrument inden antrument ident promit (10%) to contomi to Governmental fighing and describing the pooled acreage, from the pooled unit, as if it were inclu-hedrey any well is located on the land o get herein specified leason shall receive o

everet bits tosset bise in eve 14. This leave and bit its terms, conditions, and sipulations shall extend to and be binding on all

REGISTER OF DEEDS

BARTON COUNTY,

 Book:
 614
 Page:
 3254

 Receipt #:
 85470
 Total Fees;
 \$12.00

 Pages Recorded:
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