

For KCC Use:	
Effective Date: _	
District #	
2010	□

This authorization expires: _

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \[\] V
	(a/a/a/a) feet from N / S Line of Section
PERATOR: License#	
ame:	feet from L E / L W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity:	County:
ontact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
2 3 m m m m m m m m m m m m m m m m m m	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distress. The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set anderlying formation. cit office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in;
must be completed within 30 days of the spud date or the well shall be ibmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

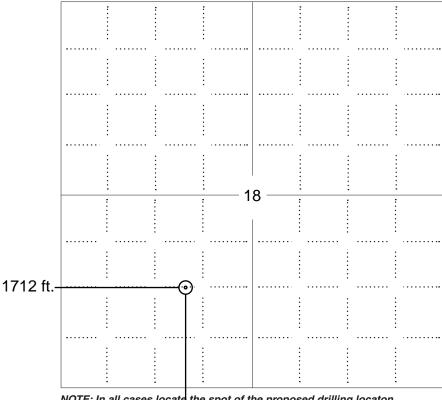
Plat of acreage attributable to a well in a prorated or spaced field

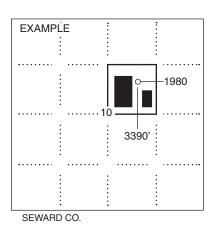
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1372 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

021358

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner?		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
	Length (feet)om ground level to deepest point:				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile of pit		Depth to shallor Source of infor	owest fresh waterfeet. rmation:		
feet Depth of water well	feet	measu	uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	al utilized in drilling/workover:		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No		

143 PAGE 414 E.VOL

DECLARATION OF POOLING

and recorded

This instrument was filed for record on the day of Xugust 3005 at 11:30 oclock A.M. and recorded

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Lin Book

13.0g

Feeil

ROSEWOOD RESOURCES, INC.

STATE OF KANSAS, CHEYENNE COUNTY

COUNTY OF CHEYENNE STATE OF KANSAS

Operator:

2711 N. Haskell Avenue, Suite 2800 Operator's address:

SEAL

We county

Dallas, Texas 75204 August 3, 2005

July 20, 2005 Effective Date:

Date Executed:

Operator, named above, pursuant to the terms of the Oil and Gas Leases (the "Leases") described in Exhibit "A", pools and combines the following lands (the "Lands") in the County and State named above, and hereby designates the Lands as a Pooled Unit (the "Unit") for the purposes of drilling for and producing oil and/or gas:

Township 3 South, Range 40 West, 6th P.M.
Section 18: SW/4 (ada Lots 3, 4, and E/2 SW/4)
containing 167.75 acres, more or less Section 18:

For the purpose of this Declaration and the designation of the Unit, reference is made to the leases described in Exhibit "A", insofar as the Leases cover the Lands, which Exhibit is made a part of this Declaration for all purposes.

purpose of creating a unit for the production of oil or gas. Under the Joint Operating Agreement with the other Lessee in the Leases, Operator has been given the authority to file notices of pooling. This Declaration of Pooling is executed by Operator and filed of record in the County where the Lands are located for the purpose of exercising the pooling authority granted to the Lessee in the Leases and the Operating Agreement by giving notice of the Lands comprising the Unit established by the Operator. assigns to pool, combine or unitize the Lands covered by each Lease, with other lands and leases for the Each of the Leases contain provisions authorizing the original Lessee and Lessee's successors or

This Declaration shall be, and the Unit created is, effective as of the Effective Date stated above and shall be in effect as long as oil or gas is produced from the Lands within the Unit or actual drilling or reworking operations are being conducted on the Lands within the Unit, with no cessation greater than the time periods provided for in the Leases.

Executed this 3rd day of August, 2005.

ROSEWOOD RESOURCES, INC. OPERATOR:

Vice President and General Counsel Taraba Gary

> COUNTY OF STATE OF

day of August, 2005 by ources, Inc., a Delaware Inc., Resources, PN. General Counsel of Rosewood acknowledged before me this The foregoing instrument was President and Vice Gary Taraba, as corporation.

Witness my hand and official seal.

J. 20. 200 My commission expires:

Notary Public

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JANET HAMBRIGHT Notary Public, State of Texas My Commission Expires February 20, 2007

(Pooling – Zimbelman #01-18)

EXHIBIT "A"

Attached to and made a part of that certain Declaration of Pooling Production dated effective as of July 20, 2005 by Rosewood Resources, Inc.

LEASES A.

LEASE NO.: LESSOR: LESSEE:

LEASE DATE:

Cheyenne County, Kansas RRI KS2/887-0057-00
ELDON K. ZIMBELMAN, a married man Press Oil Investments, Inc.
September 16, 2003
Book 135, Page 386 Cheyenne County, K RECORDING:

Township 3 South, Range 40 Wes LANDS:

Section 18: Lots 3 (43.96), 4 (43.79), ada W/2 SW/4

Ratification of Oil and Gas Lease signed by Karen Zimbelman on October 28, 2003, as recorded in Book 135, Page 390 of the records of Cheyenne County, Kansas.

RRI KS2/887-0059-00 LEASE NO.: m

MARVIN K. ZWEYGARDT LESSOR:

Press Oil Investments, Inc. LESSEE:

September 16, 2003 LEASE DATE:

Cheyenne County, Kansas Book 135, Page 391 RECORDING:

Township 3 South, Range 40 West Section 18: SE/4 SW/4 LANDS:

RRI KS2/887-0107-00 LEASE NO.:

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HAROLD MITCHELL, et ux Press Oil Investments, Inc. LESSOR:

LESSEE:

July 30, 2004 LEASE DATE

Cheyenne County, Kansas Book 138, Page 505 RECORDING:

LANDS:

Township 3 South, Range 40 West Section 18: NE/4 SW/4, and SE/4

STATE OF KANSAS

COUNTY OF CHEYENNE

AFFIDAVIT OF PRODUCTION

GARY TARABA, of lawful age, being first duly sworn on oath says:

He is Vice President and General Counsel of ROSEWOOD RESOURCES, INC. and is duly authorized, based on his information and belief, to make this affidavit on behalf of said corporation. Said corporation is the owner and/or operator of the gas leasehold rights in the oil and gas leases described in Exhibit "A" attached hereto. By Declaration of Pooling dated effective July 20, 2005, and recorded in Volume $\cancel{143}$, Page $\cancel{4/4}$ in the records of Cheyenne County, Kansas, said leases were pooled into a consolidated leasehold estate and unitized area consisting of the lands described below, for the development and operation of the same for oil and/or gas.

Township 3 South, Range 40 West, 6th P.M. Section 18: SW/4 (ada Lots 3, 4, and E/2 SW/4)

containing 167.75 acres, more or less

Drilling operations were commenced on a well on the date and at the location listed below in the SW/4 of Section 18, Township 3 South, Range 40 West, Cheyenne County, Kansas; and said drilling operations resulted in the completions of one commercially productive gas well on the completion date listed below.

Completion 07-12-05 Date SW/4 SW/4 Sec. 18-3S-40W <u>Approximate</u> Location <u>Date</u> 04-21-05 Spud Zimbelman #01-18

This Affidavit is made for and in behalf of the said Rosewood Resources, Inc., in compliance with Chapter 55, Paragraph 205 of the General Statutes of Kansas, 1949, for the purpose of giving notice for the extension of the instruments described in Exhibit "A" beyond their primary term and all in accordance with provisions in said instruments contained.

IN WITNESS WHEREOF, Affiant has set his hand this 3rd day of August, 2005.

STATE OF KANSAS, CHEYENNE COUNTY
This instrument was filed for record on the

day of Arcury 4. An and recorded 1. 30 o'clock 4. W. and recorded ok

Lee: 12.00 Register of Deeds
Register of Deeds
Respond
Respond

ROSEWOOD RESOURCES, INC

Gary Tarabé

Vice President and General Counsel

STATE OF TEXAS COUNTY OF DALLAS

by GARY TARABA, Vice President and General Counsel of ROSEWOOD RESOURCES, INC., a Delaware compression on helialf of said commention. Cherry Peo day of This instrument was acknowledged before me on this Delaware corporation, on behalf of said corporation.

JANET HAMBRIGHT

Notary Public, State of Texas
My Commission Expires
February 20, 2007

Notary Public In and For the State of Texas D/O 6734, ZIMBELMAN #01-18 (API #15-023-20610-00)

EXHIBIT "A"

Attached to and made a part of that certain Affidavit of Production dated August 3, 2005 by Rosewood Resources, Inc.

LEASES

RRI KS2/887-0057-00

ELDON K. ZIMBELMAN, a married man Press Oil Investments, Inc.
September 16, 2003
Book 135, Page 386 Cheyenne County,

LEASE NO.: LESSOR: LESSEE: LEASE DATE:

Cheyenne County, Kansas RECORDING:

Township 3 South, Range 40 West LANDS:

Section 18: Lots 3 (43.96), 4 (43.79), ada W/2 SW/4

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MARVIN K. ZWEYGARDT LESSOR:

Press Oil Investments, Inc. LESSEE:

September 16, 2003 LEASE DATE:

Cheyenne County, Kansas Book 135, Page 391 RECORDING:

/ Township 3 South, Range 40 West Section 18: SE/4 SW/4

LANDS:

RRI KS2/887-0107-00 LEASE NO.: $\ddot{\circ}$

HAROLD MITCHELL, et ux Press Oil Investments, Inc. LESSOR:

LESSEE:

July 30, 2004 LEASE DATE:

Cheyenne County, Kansas Book 138, Page 505 RECORDING:

> LANDS:

Township 3 South, Range 40 West Section 18: NE/4 SW/4, and SE/4

Zimbelman #01-18