

For KCC	Use:	
Effective	Date:	
District #		
0040		□ N-

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 -	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
7111110	- File acreage attribution plat according to field proration orders:

	Remember to:	
For KCC Use ONLY API # 15	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); 	
Approved by:	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
	Well Not Drilled - Permit Expired Date:	Ш
Spud date: Agent:	Signature of Operator or Agent:	_
7.gorti		5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

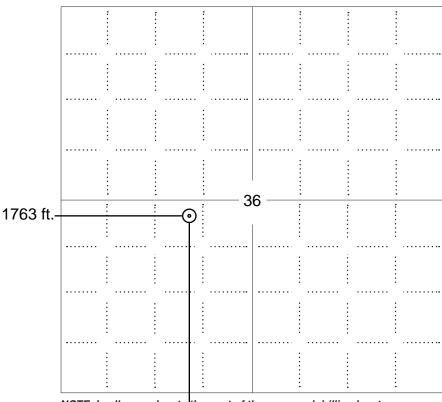
Plat of acreage attributable to a well in a prorated or spaced field

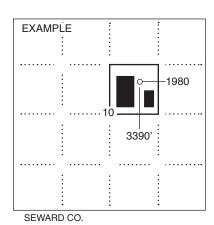
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2419 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

021407

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) rom ground level to deepest point: e liner Describe proce				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Producing Formation: Type Number of producing wells on lease: Numl Barrels of fluid produced daily: Aban Does the slope from the tank battery allow all spilled fluids to			bover and Haul-Off Pits ONLY: al utilized in drilling/workover:		
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		

Book 168 Rage 73

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE





	J. Miller, his wife
RFD # 1 Box 25	
Deerfield, Kanses 67838-95	01
	A STATE OF THE STA
hose mailing address is	hereinnster millet liens (whether one or more
J. Fred Hambright, Inc125 N. Marke	et # 1415-Wichita, Kansas 67202
Man and Han	, hereinafter caller Lessee
r investigating, exploring by geophysical and other means, prospecting dri onskivent products, injecting gas, water, other fluids, and air into subauface nd things thereon to produce, save, take care of, reat, manufacture, process, a roducts manufactured therefrom, and housing and otherwise caring for its or	Dollars (\$ 10.00) in hand paid, receipt of which ents of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose tilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective a strats, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other mployees, the following described land, together with any reversionary rights and after-acquired interest. State of Kansas described as follows to-with
Township 22 South Section 35: SW/	h. Range 36 West
Section Township Range contained, this lesse shall remain in a sail liquid hadrenshall remain in a	force for a same of One(1)
In consideration of the premises the said lesser covenants and agrees	ly of them, is produced from said land or land with which said land is pooled.
remises, or in the manufacture of products therefrom, said navments to be	ind sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), are than ane-eighth (%), of the proceeds received by lessee from such sales), for the gas sold, used off the made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender der, and if such payment or tender is made it will be considered that gas is being produced within the
This lease may be maintained during the primary term hereof with this lease or any extension thereof, the lease shall have the right to drill and in paying quantities, this lease shall continue and he in force with like	out further payment or drilling operations. If the lessee shall commence to drill a well within the term such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be effect as if such well had been completed within the term of years first mentioned.
Lessee shall have the right to use, free of cost, gaz, oil and water prod-	ured on said land for lessee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below pl No well shall be drilled nearer than 200 feet to the house or harn now Lessee shall pay for damages caused by lessee's operations to growing	on said premises without written consent of lessor.
Lesses shall have the right at any time to remove all machinery and f if the estate of either party hereto is assigned, and the privilege of ecutors, administrators, successors or sasigns, but no change in the owns are has been furnished with a written transfer or sasignment or a true con-	fixtures placed on said premises, including the right to draw and remove casing. I assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, erable of the land or sasignment of rentals or soyalties shall be binding on the lessee until after the witherest of the land of the
Leaste may at any time execute and deliver to leasor or place of recurrender, this lease as to each portion or portions and be relieved of all obligated. All express or implied covenants of this lease shall be subject to all F	or assignment. ord a release or releases covering any portion or portions of the above described premises and thereby tions as to the acreage aurrendered. Pederal and State Laws. Executive Orders, Bules or Regulations, and this large shall not be described.
guistion.	harswith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or sin described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment
ned leasors, for themselves and their heirs, aucressors and assigns, hereby and right of dower and homestead may in any way affect the purposes for	it of default of payment by leasor, and be subrogated to the rights of the holder thereof, and the under- by surrender and release all right of dower and homestead in the premises described herein, in so far which this lease is made, as recited herein.
nservation of oil, gas or other minerals in and under and that may be pro- units not exceeding 40 acres each in the event of an oil well, or into a uni- ord in the conveyance records of the county in which the land herein le- oled into a tract or unit shall be treated, for all purposes except the payme and on the pooled acreage, it shall be treated as if production is had from the valies elsewhere herein aperified, lessor shall receive on production from acred in the unit or his royally interest therein on an acreage basis bears to the	
t is agreed by the Lessors and Lessee one-eighth (1/8th) appear it should re	that in Paragraphs No. 1 and 2, where the words ead "three-sixteenth (3/16th)" in each case.
•	
The Hiller Strome and Plane revenue.	
IN WITNESS WHEREOF, the undersigned execute this instrument as	of the day and year first above written.
J. FRED HAMBRIGHT, INC.	Way & W. O.
y. How the	(Wayne F. Miller) SS# 513-42-6292
(J. Fred Hambright)	(last Amill)

Book 168 Page 73

Harris Energies, Inc.

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)





Lessor, in consideration of Ten and More Dollars (\$ 10.00) in hand pair is here acknowledged and of the myslites herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto less of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, a constituent products, injecting gas, water, other fluids, and air into subaurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after the products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after the products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after the products manufactured therefrom, and housing and otherwise caring for the employees.	<u> </u>
Deerfield. Kansas 67838-9501 whose mailing address is and J. Fred Hambright, Inc125 N. Market # 1415-Wichita, Kansas 57202 Lessor, in consideration of Ten and More Dollars (\$ 10.00) in hand particular is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and leta exclusively unto less of investigaling, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, a construct products, injecting gas, water, other fluids, and als into subandace strats, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after therein situated in County of Kansas described.	
Deerfield, Kansas 67838-9501 whose mailing address is and J. Fred Hambright, Inc125 N. Market # 1415-Wichita, Kansas 67202 Lessor, in consideration of Ten and More Dollars (\$ 10.00) in hand particular is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and leta exclusively unto less of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, a constituent products, injecting gas, water, other fluids, and six into subantace strats, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after therein situated in County of Kansas described.	
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Lessor, in consideration of	hether one or more).
Lessor, in consideration of Ten and More Dollars (\$ 10.00) in hand part is here acknowledged and of the myalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto less of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, a constituent products, injecting gas, water, other fluids, and air into subautrace starts, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after therein situated in County of Kansas described.	
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therein situated in County of <u>Kearny</u> State of <u>Kansas</u> describe	id, receipt of which see for the purpose and their respective and other structures
Township 22 South, Range 36 West Section 35: SW/4	d as follows to-wit:
In Section Township Range and containing 150 acres, m	nore or less, and all
Subject to the provisions herein contained this lease shall remain in force for a town of One (1)	•
In consideration of the premises the said lesser coverants and agrees:	
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil prom the lessed premises.	roduced and saved
2nd. To pay leasor for gas of whatsoever nature or kind produced and sold, or used off the promises, or used in the manufacture of any products therefore it he market price at the well, but, as to gas sold by besees. In one event more thin emeralgish; (6) of the proceeds received by lease from such allase, for the gas revents, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lease a royalty. One Dollar (31,00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being pureantly of the proceeding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a we of this lease or any extension thereof, the lease shall have the right to drill such well to complete on the reasonable diligence and dispatch, and if oil or gas, or ound in paying quantities, this lease shall online and be in force with like effect as if such well had been completed within the term of years first mentioned. If said leasor owns a less interest in the above described lead than the entire and undivided fee. Leases shall have the right to use, free of cost, gas, oil and water produced on said land for leases's operation thereon, except water from the wells of leasor. When requested by lessor, leases shall buy leases's pipe lines below plow depth. No well shall he drilled nearer than 200 feet to the house or barn new on said premises without written consent of leasor. Leases shall have the right to use, see a operations to growing crops on said land. Leases shall have the right to a seagned, and the privilege of assigning in whole or in part is expressly sllowed, the covenants hereof shall extractions, administrators, successors or assigns, but no change in the ownership of the land or sasignment of renatia or coystites shall be indicing on the leases as the furnished with a written tr	sold, used off the smay pay or tender roduced within the term of them, be ell within the term of them, be do for shall be paid to their heirs, see until after the dof all obligations mises and thereby mot be terminated, aw, Order, Rule or leason, by payment of, and the underly herein, in so far see or leases in the as to promote the to be into a unitate in writing and entire acreage so e. If production is
laced in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. It is agreed by the Lessors and Lessee that in Paragraphs No. 1 and 2, where the "one-eighth (1/8th) appear it should read "three-sixteenth (3/16th)" in each case	words
to the desire upon to great a second of the contract of the co	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
J. FRED HAMBRIGHT, AND	
(Warrie F. Willow) 884 542 40 6000	
BY: ("I. Fred Hammight) (wayne r. Miller) 55% 313-42-6292	

Harris Energies, Inc. Book 167 Page 587





	The Symposium paragraphic and a super-print	man to the state of the state o	••:	
Form 88 — (Producer's Special) (PAI	ID-UP)	TO THE MANAGEMENT	Reorder No.	ANSAS BLUE PRINT CO. Inc
63U (Rev. 1993)	* 1 to at their parties of the parti	GAS LEASE	09-115	
A CDUPLEMAN A.	•		_	316-264-9344 • P.O. Box 793 • Wichita, KS 87291-07
AGREEMENT, Made and entered into the by and betweenEMDITE Land a	and Cattle Company,		bruary	36 20
505 Albert	are catere company,	a kansas Corpor	ation	
P.O. Box 732				
Lakin, Kansas	57860-9409		-	
whose mailing address is		****	Me fin n e Ce	* Section 2
and J. Fred Hambright, Inc	125 N. Market #	1415-Wichita, Ka		r called Lessor (whether one of mare
Lessor, in consideration of	Ten and More		10.00	hersinafter caller Lesses
is here acknowledged and of the royalities herein p of investigating, exploring by geophysical and of constituent products, injecting gas, water, other flu- tad things thereon to produce, save, take care of it	provided and of the agreements of the her means, prospecting drilling, mini- sids, and air into subsurface strate, layl mai, manufacture, process store and in	lessee herein contained, hereby ng and operating for and prode ing pipe lines, storing oil, building ng pape said all lived hades and	scing oil, liquid hydrocar ag tanks, power stations,	bons, all gases, and their respective telephone lines, and other structures
roducts manufactured therefrom, and housing and herein situated in County of	Kearny	State ofKA	nsas	ary rights and after-acquired interest described as follows to-with
Township 22 S Section 36: 8	outh, Range 36 West SE/4	2		
Section Township			460	
cretions thereto.	Range	and containing		acres, more or less, and al
Subject to the provisions herein contained, oil, liquid hydrocarbons, gas or other respective. In consideration of the premises the said le	sase covenants and agrees:	te broadced tropy wild 1920 91 N	red with mulch seld land	is pooled.
lst. To deliver to the credit of lessor, free in the icased premises.	of cost, in the pipe line to which lease	re may connect wells on said las	nd, the equal one-eighth ((4) part of all oil produced and seve
royalty One Dollar (\$1.00) per year per net mis- caning of the preceding paragraph. This lease may be maintained during the this lease or any extension thereof, the leases ab- ind in paying quantities, this lease shall continu- if said leasor owns a leas interest in the a said leasor only in the proportion which leaser's	primary term hereof without further hall have the right to drill such well a e and be in force with like effect as if showe described land than the entire a interest bears to the whole and undi-	payment or drilling operations a completion with reasonable d such well had been completed want undivided fee simple setate rided fee.	. If the leases shall committee and dispatch, are ithin the term of years fir therein, then the royald	nence to drill a well within the term of if oil or gas, or either of them, b ret mentioned. es herein provided for shall be paid
Lessee shall have the right to use, frue of co When requested by lesses, lessee shall bury	et, gas, oil and water produced on sai	d land for leases's operation the	reon, except water from t	he wells of lessor.
No well shall be drilled nearer than 200 feet	to the house or barn new on said pre	mises without written consent	of lessor.	
Lease shall pay for damages caused by less Lease shall have the right at any time to n	emove all muchinery and fixtures place	ed on said premises, including	the right to draw and ren	nove casing.
If the estate of either party hereto is assignations, administrators, esconsors or saviens by	gned, and the privilege of senigning	in whole or in part is express	ly allowed, the covenant	s hereof shall extend to their heirs.
h respect to the essigned portion or portions arisi	ing subsequent to the date of savignm	n care maint conflits that 1990s.	in whole of m part, lease	e shall be relieved of all obligations
Leases may at any time execute and deliverender this lease as to such portion or portions at All express or implied encounts of this lease.	and the state of the contraction of the state of the stat	ing acrosom degrandared		
All express or implied covenants of this less whole or in part, nor lesses held hable in damag relation.	es, for failure to comply therewith, if	State Laws, Executive Orders, compliance is prevented by, or	Rules or Regulations, an if such failure is the res	d this lease shall not be terminated, ult of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defen y mortgages, taxes or other liens on the above de ned lessors, for themselves and their heirs, successful right of dower and homestead may in any w	serious and serious people or children	or heatment on teason, wire on	inproduced to the Lights	nic to redeam for lessor, by payment of the holder therest, and the under- remises described herein, in so far
mediate vicinity thereof, when in leaser's judgm mediate vicinity thereof, when in leaser's judgm mervation of oil, gas or other minerals in and u units not exceeding 40 acres each in the event o erd in the conveyance records of the county in sled into a tract or unit shall be treated, for all g nd on the pooled acreage, it shall be treated as if sities elsewhere herein specified, leasor shall re ced in the unit or his royalty interest therein on a	tht and power to pool or combine the ment it is necessary or advisable to nefer and that may be produced from f an oil well, or into a unit or units n which the land herein lessed is site purposes except the payment of royall production is had from this lesse, wh service on production from a unit so an acreage basis bears to the total acre	acreage covered by this lease, and on in order to properly developed and premium, such posling to not exceeding 640 acres such in lated an instrument identifying itse on production from the properties on product only such portion of the property of the province of the product of the province of the product of the province of the pro	or any purtion thereof wi- viop and operate said is be of tracts contiguous a the event of a gas well. If and describing the poo- led unit, as if it were inc- red on the premises covers the royalty stipulated her unit involved.	see premises so as to promote the o one smother and to be into a unit Lesses shall execute in writing and sled arrange. The entire acreage so leaded in this lesse. If production is d by this lesse or not. In lieu of the rein as the amount of his acreage
It is agreed by the Less "one-eighth (1/8th)" appo	ore and Lagon that	4 - Thomas 1 - 17	4	where the words
		·	•	
		•		
IN WITNESS WHEREOP, the undersigned a	recute this instrument as of the day a	and year first above written.		
-,		\circ	ND & CATTLE	COMPANY
m			sony.	
Tax ID # 48-1090496	<u> </u>	(Bill T.	Romey) Pres	1dent

Sep 30 2008 4:04	PM Harris	Energies,	Inc.	620-697-4962	. p.5
Form 88 — (Producers) Kan., Okla. & Colo. 1962 Rev.	B w o	IL AND G	AS LEASE	•	ANSAS BLUE PRINT CO. INC
THIS AGREEMENT made to	XXX 15	th	day of XXXXX	ISIX October	99 between
EARL W.	KLEEMAN and JU	DITH A. KLE	EMAN, husband	and wife,	
W-12			o(akin, KS 67860
herein called lessor (whether one or m	mos -	NSAS PETROL		10.00	lessee
 Lessor, in conditionation as here acknowledged and of the royalid purpose of investigating, exploring, products, injecting gas, water, other fit and things thereon to produce, save, it products and other products manufacturights and after-acquired interest, there 	we herein provided and of ospecting drilling, mining ads, and air into subsurfac ke care of, treat, manula red therefrom, and housing	e strata, laying pipe li	esser herein contained, is d producing oil, liquid nes, storing cil, building d transport said oil, li- g for its employees, the	hereby grants, leases and lets hydrocarbons, all gases, ar tanks, power stations, telepi	nd their respective constituent hane lines, and other structures
The East Half	Northwest Oua	erter (E/2 N	w/4) and the	Northeast Quart	
			,, .,	mor anouse game.	5.00 5.00
In Section 36 Town	ship 225	Ranga 36W	, and containing		acres, more or less, and all
2. Subject to the provisions and as long thereafter as oil, liquid h	herein contained, this ydrocarbons, gas or other	lease shull remain	in force for a term of t products, or any of ti	Three (3) EXAM) years from this d bem, is produced from said	ats (called "primary term").
3. The royalties to be paid be said land, same to be delivered free of casinghand gas and all gaseous substate from, the market value at the mouth of the amount realized from such sale wells on the above land (and for the or any gaseous substance and wells classes or any assignee hereunder may gas royalty, a sum equal to the amount conders, and if such payments or tende paying quantities. Such substitute gas 4. If operations for drilling	ry lesses are: (a) on oil out out at 'the wells or to mose, produced from said of the well of one-eight; and (c) at any time. said (c) at any time. pary or tender annual y at of delay rentals provide irs are made it shall be croyalty may be paid or are not commenced on a	l, and other liquid he the credit of lessor land and sold or use the of the gas so sold either before or after co the term "gas well y governmental authorat the end of each yed for in this lease for onsidered under all pix tendered in the samuald land or on land	pdrocurbons saved at in the pipe line to which the premises or long the premises or long the expiration of the expiration of the limits) and such well or early period during which the acreage then held rovisions of this lesses manner as provided his pooled therewith on o	the well, one-eighth of the tich the wells may be conn in the manufacture of gaze on gas soid at the wells it primary term of this leas aspable of producing nature wells are shut in before on ich such gas well or gas yell or gas well or gas yell	at produced and saved from sected; (b) on gas, including line or other products there is royalty shall be one-eighthe, if there is a gas well or ral gas, condensate, distillate after production therefrom, state are shut in, as substituterly making auch payments or from the leased premises in nder of delay rentals.
a period of twelve (12) mouths. In li	ke member and upon like	PROPERTY OF SANGER	man cover ins privi	lage of deterring commence	ement of such operations for
lst Nat	ional	the primary term. Pa	yment or tender may be b. Kansas	e made to the lessor or to the	- 414 5 - 1
any successor thereof, shall continue to date, or he succeeded by another bank shall deliver to lessee a recordable inst. The payment or tender of rental may before the rental paying date. Notwitherein shall be binding on the hiers, 5. Lessee is hereby granted to strata, with other lands as to all strato form one or more gas operating un Lessee shall file written unit designative wells. Drilling operations and product the land desaribed in this lesse whether or ail purpusse, except the payment of shall receive on production from the un interest therein on an acreage basis beau formal purpusse, scept the payment of shall receive on production from the un interest therein on an acreage basis beau (60) days thereafter, or (if it be with operations for drilling or reworking on the production thereof should exceed the payment of reworking on or before the rental paying primary term, oil, liquid hydrocarbons lessee is them engaged in operations for prosecuted (whether on the same or data oil, liquid hydrocarbons, gas or their	rument making provision be made by check or dre thatsanding the death of devisees, executors and is the right to pool or constant, or any stratum or its of not more than 64 one in the county in white on on any part of the the well or wells be low royalite on production it so pooled only such points to the total acreage so foil, liquid hydrocarbon hole or holes thereon, or see from any cause, this in the primary term; (1) a cossation of production, ag date next enuming after the country of their respective or drilling or reworking of fferent wells) with no transportive on the respective or respective constituent;	of for another method if of lessee, mailed of the lessor or his sue administrators of the surrate, plus a tolera of the promise are ic pooled screege shall ated on the land cover from the pooled unit, a rtion of the royalty at pooled in the particula as, gas or their respec if, after discovery of lease shall not termin in the case of a dry ying date occurring the commences or resume ir the expiration of the constituent products, of any well thereon, the constituent products, or any of the	intal, lease shall not purpose that not purpose to said ban measors in interest, the leasor his auccessors in mises, or any portion of the gas right he sun note of ten per cent (10 sated. Such units may be treated as if such drived by this lease or not. If it were included in pulated herein as the runit involved. It was the such drive constituent product oil, liquid hyrocarbons also if lease or riwalve (12) months after the payment or lend tree (3) months from the product of any of them, is not his lease shall remain is sixty (50) consecutives.	be held in default until the and any depository charge and any depository charge and any depository charge are not interest. or portions thereof, as to a der (excluding easinghead a der (excluding easinghead a %) to conform to Governme he designated either befor illing operations were upon. The entire acreage pooled in this lease. In itse of the rot amount of his acreage place is, or any of them, on said is, gas or their respective cost reworking or additional dresumes the payment or tentile or of rentals or commence, the cessation of production, being produced on said land in force so long as drilling days, and if they result in gaid land or hand pooled the	chirty (30) days after lesson or is a liability of the lesson or if more than one, on or otals in the manner provided til strata, or any stratum or gas produced from oil wells) ental Survey quarter sections e or after the completion of or such production was from the agas unit shall be treated yalties herein provided, lesson of the unit or his royalty land or land pooled therewith natituent products, or any of illing operations within sixty der of matals or commences period during which such dry es operation for dirilling or If, at the expiration of the or land pooled therewith bit, or reworking operations are production, so long thereafter rewith.
7. Lesses shall have free use repressuring, pressure maintenance, on have the right at any time during or draw and remove all casing. When reoperations to growing crops on said is consent. Lessor shall have the privilege thereon, out of any surplus gas not need.	of oil, gas, and water f yaling, and secondary re- after the expiration of quired by lessor, lessed v and. No well shall be dri, , at his risk and expense ded for operations hereus	rom said land, except seovery operations, as this lease to remove vill bury all pipe line liled within two hunds, of using gas from a ider.	water from lessor's wad the royalty shall be all property and fixtum below ordinary ployered feet (200 ft.) of an any ges well on said languages.	relis and tanks, for all ope e computed after deducting res placed by lessee on said w depth. Lessee shell pay ny residence or barn now o nd for stoves and inside ligh	erations heraunder, including g any so used. Lessee shall land, including the right to for damages caused by its on said land without lessor's his in the principal dwelling
8. The rights of either party is successors, and assigns, but no change or diminish the rights of lease. No as such person acquiring any interest has original lessor. In the event of an ass the several lessehold owners ratably sowners hereunder. An assignment of hereunder, and, if lesses or assignse of lesses or assignse or fall to comply which lesses or assignse thereof sh	or division in ownership ich change or division is furnished lessee with the ignment of this lesse as according to the surface this lesse, in whole or for the part or parts hereof shift hap other provision.	p of the land, rentals n the ownership of the he instrument or linst to a segregated por area of each, and de in part, shall, to the hall fail or make day of the lesse, such da	or royalties, however ne land, rentals or roya ruments, or certified c tion of said land, the re risult in rental paymer extent of such assign ult in the payment of	accomplished, shall operative shall be binding upon copies thereof, constituting and by one shall not affect in the proportionate part of the proportionate part of the proportionate part of	e to unlarge the obligations lesses for any purpose until his claim of title from the ill be apportioned as between the rights of other lessehold se lessee of any obligations the rentals due from such
9. Lessee shall not be liable for majeure" as employed herein shall man wars, blockades, insurrections, or riots governments or governments of ficers product, labor, service, or material. If snarfed or promulgated under color of lessee by force majeure is prevented rule, regulation, request or force majering hoperate to terminate it or the a occurs during the primary term, the tin 10. Lessor hereby warrants and lien upon said land, and in the event l	or delays or defaults in it in any act of God includ; strikes or lockouts; epigram acres is required, or of authority to cense fill from conducting drillingure is terminated and state conveyed by it shanne thereof shall be added it agrees to defend the tesses does no, it shall be sesse does no, it shall be	s performance of any ling but not limited to identice or quarantine f authority; freight e refered or directed by ling operations, rework for a period of ninet il be suspended and it to such term. itle to said land, and subrogated to such il	o storms, floods, washon regulations: laws, acts mburgoes of failures; e any federal, state or my federal, state or prology (90) days after such moperative and this less I agrees that lessee, at ien with the right to e	ate, landelides, and tightning, order or requests of fader exhaustion or unavailability unicipal law, executive order aducting operations on the interior and the month of the control of	r; acts of the public enemy; al, state, municipal or other or delays in delivery of any r, rule, regulation or request and covered by this lesse or il such time as law, order, provision of this lesse that e. If any period of supension eny tax, mortgage, or other atals and royalties accuring
hereander toward satisfying same. In ce the royarties, including substitute gas and undivided fee; however, such renta acquired title to cover the interest so a property, whether it be by reversion or to cover the interest so acquired. Should party or parties executing the same. 11. If the leased premises shall	royalty, and rentals here: I shall be increased at the contired, and lessor agree after-acquired title, or i I any one or more of the	in provided for shall in the next succeeding related to notify icses in four such additional angularities named above	os paid the said lessor o tul anniversary after writing upon acquisit, sistion occurs after pro an lessors fall to execu	nly in the proportion that hi the acquisition of any review of any additional inten- duction be obtained, then the ute this lease, it shall never	is interest bears to the whole ersionary interest or after- rest in the above described he royalty shall be increased theless be binding upon the
leate, and all royalties accurring hereun screage owned by each such separate or into which the land covered by this least 12. Leasee and leasee's successor sasigns by delivering or mailing a roll leases shall be reduced in the proportion under shall be reduced in the proportion.	der shall be treated as ; wher bears to the entire me may be hereafter divi ru and mesigns shall hav sume thereof to the lesso tions, expressed or impl	an entirety and shall leased acreage. There ded by sale, devise, or the right at any tire, or by placing a relied, of this agreement	be divided among and g shall be no obligation of rotherwise, or to furni me to surrender this lease thereof of record of the actions and the surrence so	paid to such separate awner on the part of the lesses to o ish separate neasuring or i lease, in whole or in part, in the sounty in which said o surrendered, and thereafte	s in the proportion that the fiset wells on separate tracts receiving tanks, to lessor or his heirs and land is situated: thereupon

IN WITNESS WHEREOF, we sign the day and year first above written.

WITNESSES:

EARL W. KIEFMAN

JEDITH A. KLEFMAN

Book 172 Page 551

169-277

Form 88 — (Producer's Special) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE





AGREEMENT, Made and entered into the 29th day of	March 2000
Clark U Bion	single
PO Box 1816	
Garden City, KS 67846-1816	
	hereinafter called Lessor (whether one or more),
whose mailing address is	
and J. Fred Hambright, Inc 125 N. Marke	t, 1415 - wichita, 85 07202
	hereinafter caller Leases:
Lessor, in consideration of	pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures sport said oil, liquid hydrocarbons, gases and their respective consituent products and other following described land, together with any reversionary rights and after-acquired interest,
	th, Range 36 West 2NW/4
In Section Township Range	and containing 80 acres, more or less, and all
accretions thereto.	One (1) was X from this date (called "primary term"), and as long thereafter
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is	produced from said land or land with which said land is pooled.
In consideration of the premises the said leases covenants and agrees:	may connect wells on said land, the squal one-sighth (%) part of all oil produced and saved
from the leased memises.	•
2nd. To pay lessor for gas of whatsnever nature or kind produced and sold, or a at the market price at the wall, (but, as to gas sold by lesses, in no event more than energy or in the manufacture of products therefrom, said payments to be made monthly one Dollar (\$1.00) per year per net mineral acre retained hersunder, and if a meaning of the preceding payagraph.	
This lease may be maintained during the primary term hereof without further p of this lease or any extension thereof, the lease shall have the right to drill such well to found in paying quantities, this lease shall continue and be in force with like effect as if st	ICU Meli Unti Detu Combisted Attun ene estat ot Aseta stras mercana
the said lessor only in the proportion which lessor's interest bears to the whole and undivi	nd undivided fee simple estate therein, then the royalties herein provided for shall be paid ded fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said	land for leasee's operation thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lesses's pipe lines below plow depth. No well shall be drilled mearer than 200 feet to the house or barn now on said pres	niess without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on as	
Lessee shall have the right at any time to ramove all machinery and fixtures place	ed on said premises, including the right to draw and remove casing.
executors, administrators, successors or assigns, but no change in the ownership of the lessee has been furnished with a written transfer or assignment or a true copy thereof. It with respect to the assigned portion or portions arising subsequent to the date of assignments.	in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, a land or assignment of rentals or royalties shall be binding on the lesses until after the a case lesses assigns this lesse, in whole or in part, lesses shall be relieved of all obligations and.
Leases may at any time execute and deliver to leasor or place of record a release surrender this lease as to such portion or portions and be relieved of all obligations as to t	e or releases covering any portion or portions of the above described premises and thereby
all commence in the decrease to affect large shall be subject to all Wadawa) and	State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein describes any mortgages, taxes or other liens on the above described lands, in the event of default signed lessors, for themselves and their heirs, successors and assigns, hereby surrender	d, and agrees that the leases shall have the right at any time to redeem for lessor, by payment of payment by leaser, and be subregated to the rights of the helder thereof, and the undersand release all right of dower and homestend in the premises described herein, in so far
Lessee, at its option, is hereby given the right and power to pool or combine the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to conservation of oil, gas or other minerals in and under and that may be produced from or units not exceeding 40 aches each in the event of an oil well, or into a unit or units record in the conveyance records of the county in which the land herein lessed is sitt pooled into a tract or unit shall be treated, for all purposes except the payment of royal found on the pooled acreage, it shall be treated as if production is had from this lesse, wi royalties elsewhere herein apportined, lessor shall receive on production from a unit so placed in the mit or his royalty interest therein on an acreage hash bears to the total sor	sense is made, as recited nevern. screege covered by this lease or any portion thereof with other land, lease or leases in the do so in order to properly develop and operate said lease premises so as to promote the said premises, such pooling to be of tracts contiguous to one another and to be into a unit set exceeding 640 acros each in the event of a gas well. Leases shall execute in writing and lated an instrument identifying and describing the pooled acreage. The entire acreage so time on production from the pooled unit, so if it were included in this lease. If production is nother the well or wells be located on the premises covered by this lease or not. In lies of the pooled only such portion of the royalty stipulated herein as the amount of his acreage eags so pooled in the particular unit involved. The words "one-eighth(1/8th)" appear, it sha
Notwithstanding any of the other provisions by this lease shall be included in any one u	herein, not less than all of the lands covere mit for the production of gas.
lease, or any extension thereof, this lease stratigraphic equivalent of the total depth	herein, at the end of the primary term of this shall expire as to all depths 100' below the of any well drilled on said lands or on lands and deliver to Lessor a release of said right
The attached Exhibit "A", Surface Amendments this reference.	s, hereby is incorporated into this lease by
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day	and year first above written.
Witnesses:	Clark H. Rice 511-481718 (Clark H. Rice) SS#
· .	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

FORM BB —	(PRODUCE	R'S SPECIAL	(PAID-	UP)





	OIL AND	GAS LEASE	315-254-6344 + P.O. Eo x 793 + Wichia, KS-67201-0753
AGREE	MENT, Made and entered into the 29th day of	March	2000
	Earle Rice	and	
	Betty Rice	his w	ife
	2008 N. 7th St.		
	Garden City, KS 67846		
whose mailing a			er called Lassor (whether one or more),
andJ.	Fred Hambright, Inc 125 N. Marl	ket, #1415 - Wichita, KS 672	0.2
constituent produ	consideration of Ten and Mora diged and of the mysities berein provided and of the agreements of the exploring by geophysical and other means, prospecting drilling, min ucas, injecting gas, water, other fluids, and air into subsurface surata, is not produce, save, take care of, treat, manufacture, process, store and totared therefrom, and housing and otherwise caring for its employees, in County of Kearny	ing and operating for and producing oil, liquid hydroza jing pipe lines, storing oil, building tanks, power stations ransport said oil, liquid hydrocarbons, gases and their res the following described land, together with any reversion) in band paid, receipt of which receively unto lessee for the purpose rhous, all gases, and their respective, telephone lines, and other structures pective constituent products and other nary rights and after-acquired interest,
	a county of	_ State of KABBBB	described as follows to-wit:
		outh, Range 36 West V/2NW/4	
In Section	Township Range	and containing 80	acres more or less and all
accretions thereto Subject to se oil, liquid hyd. In consid- ist. To from the leased p 2nd. To at the market pri	o, o the provisions herein contained, this lease shall remain in force for a recarbone, gas or other respective constituent products, or any of them levation of the premises the said leases covenants and agrees: deliver to the credit of leason, free of cost, in the nine line to which lea	term of ODE (1) yes if from this date (called "; , le produced from said land or land with which said land same may connect wells on said land, the equal one-eighth or used off the premises, or used in the manufacture of an earliest (100 cf.)	(%) part of all oil produced and saved ay products therefrom, one-eighth (%),
This lease of a found in paying of this lease or a found in paying of the said lease on Lease shown red	receding paragraph. s many be maintained during the primary term hereof without further ny extension thereof, the lesses shall have the right to drill such wall not extension thereof, the lesses shall have the right to drill such wall sear owns a less interest in the above described land than the entire sly in the proportion which lessor's interest bears to the whole and und all have the right to use, free of nost, gas, oil and water produced on a quested by lessor, lesses shall bury lesses; pipe lines below plew depth. thail be drilled nearer than 200 feet to the house or barn now on said p	r payment or drilling operations. If the leases shall com- to completion with reasonable difigence and dispatch, a f such well had been completed within the term of years as and undivided fee simple estate therein, then the royal livided fee. aid land for leases's operation thereon, except water from	mence to drill a wall within the term and if oil or gas, or either of them, be first mentioned. ties herein provided for shall be paid
Leases sh Leases sh If the est executors, admin leases has been for with respect to th Leases m.	sall pay for damages caused by lesses's operations to growing crops on sall have the right at any time to remove all machinery and fixtures plate of either party hereto is sasigned, and the privilege of sasigning istrators, successors or sasigns, but no change in the ownership of urnished with a written transfer or assignment or a true copy thereof, a sasigned portion or portions avising subsequent to the date of sasign any stany time execute and deliver to lessor or place of record a related	said land. aced on said premises, including the right to draw and reg in whole or in part is expressly allowed, the coverant the land or assignment of rentals or regalties shall be. In case lesses assigns this lesse, in whole or in part, lesses. Associated the covering any portion or portions of the second release.	ats hereof shall extend to their heirs, binding on the leases until after the see shall be relieved of all obligations
All expres	see as to such portion or portions and be relieved of all obligations as a se or implied covenants of this lease shall be subject to all Pederal are rt, nor leases held liable in damages, for failure to comply therewith,	o the acreage surrendered. In State Laws Executive Orders Rules or Regulations a	nd this lease shall not be terminated
any morigages, u signed lessors, fo as said right of de	reby warrants and agrees to defend the title to the lands herein describ axes or other liens on the above described lands, in the event of defau or themselves and their belms, successors and assigns, hereby surrend ower and homestead may in any way affect the purposes for which thi	alt of payment by leasor, and be subrogated to the rights let and release all right of dower and homestead in the s lease is made, as recited berein.	s of the holder thereof, and the under- premises described herein, in so for
conservation of o or units not excess record in the con pooled into a trac- found on the pool royalties elsewher placed in the unit It is agi	its option, is hereby given the right and power to pool or comblins the thereof, when in leaser's judgment it is necessary or advisable to it, gas or other minerals in and under and that may be produced froughting 40 acres each in the event of an oil well, or into a unit or units veryance records of the county in which the land herein leased is act or unit shall be treated, for all purposes except the payment of roy, ed acresge, it shall be treated as if production is had from this lease, re herein specified, leaser shall receive on production from a unit or his royalty interest themsin on an acreage basis beams to the total acreed by Lessor and Lessee that where tee—sixteenths (3/16ths)." In each ca	o do so in order to properly devalop and operate said as aid premises, such pooling to be of tracts contiguous not exceeding 640 acres each in the event of a gas well itsated an instrument identifying and describing the p alties on production from the pooled unit, as if it were is whether the well or wells be located on the premises cover so pooled only such portion of the reyalty stipulated he creage so peoled in the particular unit involved. e the words "one-eighth(1/8t	lease premises so as to promote the to one another and to be into a unit. Lamse shall execute in writing and coled sorrage. The entire acreage so cluded in this lease. If production is red by this lease or not. In lieu of the tersin as the amount of his acreage
Notwithst	anding any of the other provisions ease shall be included in any one	herein, not less than all o	f the lands covered
Notwithst lease, or stratigra	anding any of the other provisions any extension thereof, this lease aphic equivalent of the total depth terewith. Lessee agrees to execute	herein, at the end of the p shall expire as to all dept of any well drilled on said	rimary term of this hs 100' below the lands or on lands
The attac this refe	hed Exhibit "A", Surface Amendment rence.	s, hereby is incorporated in	to this lease by
IN WITN	ESS WHEREOF, the undersigned execute this instrument as of the day	y and year first above written.	
Botts	7 Rica	Earla Rice 511.	48-1716
(Betty R	fice)	(Ferle Pice) Scil	

leased premises, or breach of the terms hereof.

169-271

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE





AGREEMENT, Made and entered into the and between Rancho Mirasol L.C., a Kansas Limited Liability Company Tacoma Ave. North 5935 Zinn Drive Tacoma, WA 98403 Oakland CA 94611 er mailing address is hereinafter called Lessor (whether one or more), J. Fred Hambright, Inc. - 125 N. Market, #1415 - Wichita, KS 67202

> Township 22 South, Range 36 West Section 36: W/2NW/4

In Section Township	Range and con	staining 80	acres, more or less, and all

Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) year from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lesses covenants and agrees:

To deliver to the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the precises, or used in the manufacture of any products therefrom, one eighth (%) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such saies), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term is lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be d in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the reyaltles herein provided for shall be paid the said lessor only in the proportion which lessor's interest hears to the whole and undivided fee.

Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lesses's operation thereon, except water from the wells of lessor. When requested by lessor, lesses shall bury lesses's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixture placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly sillowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lasses until after the issue has been furnished with a written transfer or assignment or a fine oppy thereof. In case leases assigns this lease, in whole or in part, leases shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Leases may at any time execute and deliver to lease or place of records releases or releases covering any portion or portions of the above described premises and thereby surrender this lease us to such portion or portions and be relieved of all foligations, as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Fadeval and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated,

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, ile or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or tion.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the parposes for which this lesse is made, as recited herein.

as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Leases, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lesses's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises as as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Leases shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acresge. The entire acresge so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acresge, it shall be treated as if production is found on the pooled acresge, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, leaser shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acresge placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

It is agreed by Lessor and Lessee that where the words "one-eighth(1/8th)" appear, it shall read "three-sixteenths(3/16ths)" in each case.

Notwithstanding any of the other provisions herein, not less than all of the lands covered by this lease shall be included in any one unit for the production of gas.

Notwithstanding any of the other provisions herein, at the end of the primary term of this lease, or any extension thereof, this lease shall expire as to all depths 100' below the stratigraphic equivalent of the total depth of any well drilled on said lands or on lands pooled therewith. Lessee agrees to execute and deliver to Lessor a release of said rights.

The attached Exhibit "A", Surface Amendments, hereby is incorporated into this lease by this reference.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

TAX ID# 14-2750574 NO 19 Marie RANCHO MERASOL L.C. NG 19 (Doug Allem, Manager) Sep 30 2008 4:07PM Harris Energies, inc. bzu-b
Book 168 Page 637

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)



ANSAS BUIE PRINT CO.INC.

		OIL AND GAS LE	ASE	315-254-9344 = P.O. Box 713 = Wichita, 4S 57201-0713
ACIDETE	ENT, Made and entered into the 31s			2000
and between _	Bank of America, N.A.	Trustee of the Pear	G. Campbell Irrev	ocable Trust dtd 4/17
	PO Box 830308			
	Dallas, TX 75283-0308	·	•	
se mailing at	•		•	ter called Lessor (whether one or more).
i	J. Fred Hambright, In	125 N. Market, #	1415 - Wichita, KS	67202
		<u> </u>		hereins fter caller Lessee:
nstituent produ d things thereo oducts manufac	consideration of Ten Iged and of the mysitiss hereis provided and amploring by geophysical and other means, icts, injecting gas, water, other fluids, and air at o produce, save, take care of, treat, manufa- tured therefrom, and housing and otherwise KRATIV	into subsurface strata, laying pipe lines, str	ring oil, building tanks, power station iquid hydrocarbons, gases and their re cribed land, together with any reveni	ns, talephone lines, and other structures innective constituent products and other
rein situated i				
	<u>Towns</u> Secti	ship 22 South, Range 3 Lon 36: W/2NW/4	36 West	
			80	and all
Section		Range	and containing	acres, move or less, and all
ni, liquid nyai Ta cansid	on the provisions herein contained, this lease a cocarbons, gas or other respective constituent eration of the premises the said leases covers	nts and agrees:	i sard said of said with the said of	
ist. To a	deliver to the credit of lessor, free of cost, in	the pipe line to which leasee may connect t		
the market pri mises, or in th royalty One I	pay lessor for gas of whatsoever nature or is ce at the well, thut, us to gas sold by lessee, the manufacture of products therefrom, said p foliar (\$1.00) per year per net mineral acre s	in no event more than one-eighth (%) of t	term a maj producing one only is no term a maj producing one only is no	t sold or used, lessee may pay or tender
This less his lesse or a	receding paragraph. e may be maintained during the primary to ny extension thereof, the lessee shall have th quantities, this lesse shall continue and be in	he right to drill mich well to completion w force with like effect as if such well had b	een completed within the term of year	s first mentioned.
said leasor on	asor owns a less interest in the above descr iy in the proportion which lessor's interest be	ears to the whole and undivided ice.		
	all have the right to use, free of cost, gan, oil unsted by lesser, lesses shall bury lessee's pig		e's operation thereon, except water fro	om the wells of lessor.
No well a	hall be drilled nearer than 200 feet to the hou	use or barn now on said premises without	written consent of lessor.	
Legace at	all pay for damages cassed by lessee's opers all have the right at any time to remove all s	machinery and fixtures placed on said pre-	nises, including the right to draw and	remove casing.
If the est cutors, admin see has been f	ate of either party hereto is masigned, and istrators, successors or assigns, but no chas umished with a written transfer or assignme w assigned portion or portions arising subseq	the privilege of assigning in whole or in nge in the ownership of the land or assi ent or a true copy thereof. In case lesses as	part is expressly allowed, the cover	ants hereof shall extend to their heirs, be binding on the lessee until after the
Leusee m	ay at any time execute and deliver to lesson se as to such portion or portions and be relie	or place of record a release or releases o	overing any portion or portions of th	e above described premises and thereby
AD	se as to such portion or portions and be reise as or implied covenants of this Isaas shall b rt, nor lessee held liable in damages, for fail	- authors to all Pedesol and State Levis P	vacuetus Orders, Rules or Regulations	s, and this lease shall not be terminated, result of, any such Law, Order, Rule or
Lessor he martgages to med lessors, freed from the self of d	ereby warrants and agrees to defend the title nees or other liens on the above described la ir themselves and their heirs, successors an ower and homestead may in any way affect i	onds, in the event of default of payment by d assigns, hereby surrender and release a the purposes for which this lesse is made,	y teasor, and he subrogated to the real il right of dewer and homestead in the se recited herein.	the premises described herein, in so far
mediate vicini nezvation of c units not exce- ord in the co- oled into a tra und on the poo- yalties elsewho	t its option, is hereby given the right and poty thereof, when in lesses's judgment it is ill, gas or other minerals in and under and eding 40 acres each in the event of an oil waveyance records of the county in which the ctor unit shall be treated, for all purposes a led acreage, it shall be treated as if production for the refer apecified, lesses shall receive on to the royalty interest therein on an acreage	necessary or advisable to do so in order that may be produced from said premises, tell, or into a unit or units not exceeding & see land herein leased is situated an instrucept the payment of royaktiss on product on is had from this lease, whether the well production from a unit so pooled only- basis hear from a unit so pooled only-	to properly overlop and operate such posling to be of tracts contiguing to be of tracts contiguing 40 acres each in the event of a gas with the following the film from the pooled unit, as if it was or wells be located on the premises of the royalty stipulate in the particular unit involved.	bus to one another and to be into a unit will. Lesses shall exacute in writing and a pooled acrosse. The entire acrosses so a included in this lesse. If production is overed by this lesse or not. In lieu of the d herein as the smount of his acreage
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twithst	canding any of the other any extension thereof uphic equivalent of the nerewith. Lessee agree	er provisions herein, f, this lease shall ex a total depth of any w	at the end of the pire as to all dep well drilled on sai	primary term of this ths 100' below the d lands or on lands
ne attac nis refe	ched Exhibit "A", Surfaerence.	ce Amendments, hereby	/ is incorporated i	nto this Lease by
IN WITH	IESS WHEREOF, the undersigned execute the	nie instrument as of the day and year first	above written.	
	<u>.</u>	BANK G. (BY:	of AMERICA, N.A.	Trustee of the Pearl e Trust dtd 4/1//73
			James M. Glover, As	sistant Vice Preside